For KCC Use: 4-15-07
Effective Date:

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date April 16, 2007	Spot ✓ East
month day year	<u>NE</u> <u>NE</u> <u>Sec. 6</u> <u>Twp. 27</u> S. R. 20 West
OPERATOR: License#	feet from ✓ N / S Line of Section
Name: Quest Cherokee LLC	660 feet from F E / W Line of Section
Address: 9520 North May Avenue, Suite 300	Is SECTION Regular Irregular?
City/State/Zip: Oklahoma City, Oklahoma 73120	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Richard Marlin	County, Neosho
Phone: (405) 463-6880	Losso Name. Shue, Joseph V. Well #. 6-1
	Field Name: Cherokee Basin CBM -
CONTRACTOR: License# Will be licensed by the KCC	Is this a Prorated / Spaced Field?
Name: Will advise on the ACO-1	Target Formation(s): Cherokee Coals /
	Nearest Lease or unit boundary: 660 <
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 1014 /feet MSL
Oil Enh Rec 🗸 Infield Mud Rotary	Water well within one-quarter mile: Yes ✓ No
Gas Storage Pool Ext. ✓ Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100
Seismic;# of Holes Other	Depth to bottom of usable water: 200 L
Other Coalbed Methane	Surface Pipe by Alternate: 1 \(\sqrt{2} \)
	Length of Surface Pipe Planned to be set: 25
If OWWO: old well information as follows:	Length of Conductor Pipe required:
Operator:	Projected Total Depth: 1300
Well Name:	Formation at Total Depth: Cherokee Coals /
Original Completion Date:Original Total Depth:	Politication at Total Deptili
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations: Well Farm Pond Other Air
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken? Yes ✓ No
	If Yes, proposed zone:
ΔFFI	DAVIT
AFFI	DAVIT
AFFI The undersigned hereby affirms that the drilling, completion and eventual pl	DAVIT ugging of this well will comply with K.S.A. 55 et. seg RECEIVED KANSAS CORPORATION CO.
The undersigned hereby affirms that the drilling, completion and eventual pl	DAVIT ugging of this well will comply with K.S.A. 55 et. seg RECEIVED KANSAS CORPORATION COM
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

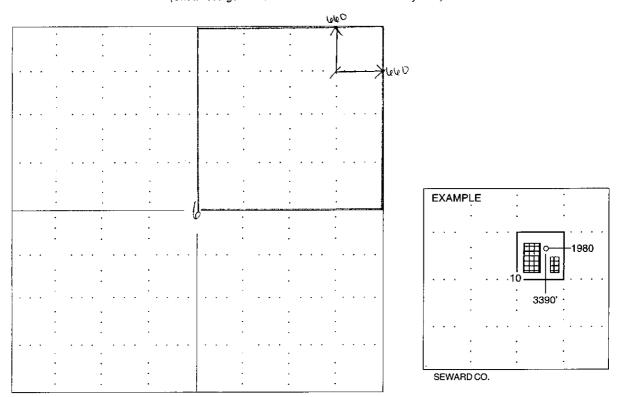
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 133-26900-00-00	Location of Well: County: Neosho
Operator: Quest Cherokee LLC	660 feet from VN / S Line of Section
Lease: Shue, Joseph V.	660 feet from 🗸 E / W Line of Section
Well Number: 6-1	Sec. 6 Twp. 27 S. R. 20 ✓ East Wes
Field: Cherokee Basin CBM	
Number of Acres attributable to well: NE NE NE	ls Section: ✓ Regular or ☐ Irregular
QTR/QTR/QTR of acreage.	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Quest Cherokee LLC		License Number: 33344		
Operator Address: 9520 North May	Avenue, Suite 30	0 Oklahoma City, Oklahoma 73120		
Contact Person: Richard Marlin		Phone Number: (405) 463 - 6880		
Lease Name & Well No.: Shue, Joseph V. #6-1		Pit Location (QQQQ):		
Type of Pit:	Pit is:			
Emergency Pit Burn Pit	Proposed Exis	000		
Settling Pit	If Existing, date constructe	Feet from [4] Notite? [1] South Line of Section		
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	660 Feet from 🗸 East / 🗍 West Line of Section		
- Coppy in the content of the conten	300	(bbls) Neosho County		
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes ☑ No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? ☐ Yes ☑ No	Artificial Liner? ☐ Yes ✓ No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits): 30 Length (feet) 10 Width (feet) N/A: Steel Pits				
Depth from ground level to deepest point:10(feet)				
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.				
, , ,	Air D	Air Drilling Operation Lasting Approx 3 Days Proparion Commission		
	' ' '	many Operation Lasting Approx 5 Days " Swillow Coulding		
	7 2	APR 1 0 2007		
	, ,,,	APR 1 0 2007		
Distance to nearest water well within one-mile	e of pit Depth	APR 1 0 2007 CONSERVATION DIVISION to shallowest fresh waterfeet. WICHITA, KS		
Distance to nearest water well within one-mile	e of pit Depth Source	CONSERVATION DIVISION		
<u>;</u>	e of pit Depth Sourc	to shallowest fresh waterfeet. WICHITA, KS of information:well ownerelectric logKDWR		
NA feet Depth of water well_	e of pit Depth Sourcefeet	to shallowest fresh waterfeet. WICHITA, KS e of information:well owner electric logKDWR g, Workover and Haul-Off Pits ONLY: Air Drilled		
<u>Nん</u> feet Depth of water well_ Emergency, Settling and Burn Pits ONLY:	e of pit Depth Sourc	CONSERVATION DIVISION to shallowest fresh waterfeet.		
NA feet Depth of water well Emergency, Settling and Burn Pits ONLY: Producing Formation:	e of pit Depth Sourc	to shallowest fresh waterfeet. WICHITA, KS of information:measuredwell ownerelectric logKDWR g, Workover and Haul-Off Pits ONLY: f material utilized in drilling/workover: Air Drilled er of working pits to be utilized: One		
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease:	feet Depth Source Drilling Type of Numb Aband spilled fluids to	to shallowest fresh waterfeet. WICHITA, KS of information:electric logKDWR g, Workover and Haul-Off Pits ONLY: f material utilized in drilling/workover: Air Drilled or of working pits to be utilized: One comment procedure: Air Dry, Back Fill and Cover		
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? Yes No	e of pit Depth Source	to shallowest fresh waterfeet. WICHITA, KS The measured well owner electric log KDWR The measured well owner electric log WDWR The measured well owner electric log		
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Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? I hereby certify that the above state April 3, 2007	e of pit Depth Source	CONSERVATION DIVISION to shallowest fresh waterfeet.		