For KCC Use:

Effective Date: 4-14-07

District # _______

SGA? X Yes \[\] No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date April 16, 2007	GP01	st
month day year	C NE NE Sec. 33 Twp. 29 S. R. 41 V We	st
OPERATOR: License# 33856	660 feet from N / S Line of Section	
Name: WHITE EXPLORATION, INC.	660 feet from F E / W Line of Section	
2400 N. Woodlawn, SUite 115	Is SECTION Regular Irregular?	
Address: — Wichita, Kansas 67220	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Kenneth S. White	County: Stanton	
Phone: 316-682-6300	Lease Name: Ewert-Rausch / Well #: 1 /	
	Field Name: Arroyo	_
CONTRACTOR: License# 30606	Is this a Prorated / Spaced Field? Yes	سمه
Name: Murfin Drilling Company, Inc.	Target Formation(s): Morrow	
Manager Transferred	Nearest Lease or unit boundary: 660'	_
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 3392 / feet Mi	SL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:	VO-
Gas Storage Pool Ext Air Rotary	Public water supply well within one mile:	VO-
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 220'	_
Seismic; # of Holes Other	Depth to bottom of usable water: 720' /	
Other	Surface Pipe by Alternate: 2	
	Length of Surface Pipe Planned to be set: 1650'	
If OWWO: old well information as follows:	Length of Conductor Pipe required: none	
Operator:	Projected Total Depth: 5600'	_
Well Name:	Formation at Total Depth: Mississippi	_
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other Not known at this time	
If Yes, true vertical depth:		_
Bottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR)	_
		A1
KCC DKT #:	Will Cores be taken?	40
	If Yes, proposed zone:RECEIVED	_
AF	FIDAVIT KANSAS CORPORATION COMMISS	ION
The undersigned hereby affirms that the drilling, completion and eventual	plugging of this well will comply with K.S.A. 55 et. seg.	
It is agreed that the following minimum requirements will be met:	APR 1 0 2007	
	71111	
Notify the appropriate district office <i>prior</i> to spudding of well; On A compared the property of action of intent to drill chall be posted and.	ach drilling rig; CONSERVATION DIVISION	
2. A copy of the approved notice of intent to drill shall be posted on e	set by circulating cement to the top; in all cases surface ហុស្កែ ដែលវិទី១ set	
through all unconsolidated materials plus a minimum of 20 feet into	the underlying formation.	
4. If the well is dry hole, an agreement between the operator and the	district office on plug length and placement is necessary prior to plugging	;
5. The appropriate district office will be notified before well is either plu	ugged or production casing is cemented in;	
If an ALTERNATE II COMPLETION, production pipe shall be ceme	nted from below any usable water to surface within 120 days of spud date.	
Or pursuant to Appendix "B" - Eastern Kansas surface casing orde	er #133,891-C, which applies to the KCC District 3 area, alternate II cementi	ng
	If be plugged. In all cases, NOTIFY district office prior to any cementing.	
I hereby certify that the statements made herein are true and to the best	of my knowledge and belief.	
A 4	net & While Title: President	
Date: April 9, 2007 Signature of Operator or Agent:	neg 6 7070300 little: 1703don	_
	Remember to:	
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;	ŀ.
192-71/9U-0070	- File Completion Form ACO-1 within 120 days of spud date;	М
10.	- File acreage attribution plat according to field proration orders;	(
Conductor pipe required NONE feet	 Notify appropriate district office 48 hours prior to workover or re-entry; 	1
Minimum surface pipe required 740 feet per Alt. 1 X	- Submit plugging report (CP-4) after plugging is completed;	:
Approved by: WHW 4-11-07	- Obtain written approval before disposing or injecting salt water.	N
10 = 11 = 272=	- If this permit has expired (See: authorized expiration date) please	3
This authorization expires: (This authorization void if drilling not started within 6 months of approval date.)	check the box below and return to the address below.	
(Tine authorization void it driving not statted within 6 months of approval date.)	Well Not Drilled - Permit Expired	
	Signature of Operator or Agent:	7
Spud date: Agent:	Signature of Operator or Agent:	19

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

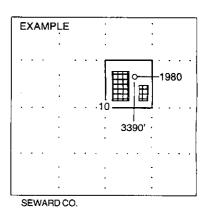
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 187 - 21094-00-00	Location of Well: County: Stanton
Operator: WHITE EXPLORATION, INC.	660 feet from N / S Line of Section
Lease: Ewert-Rausch	660 feet from VE / W Line of Section
Well Number: 1 Field: Arroyo	Sec. 33 Twp. 29 S. R. 41 East West
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: C - NE - NE	If Section is Irregular, locate well from nearest corner boundary. Section corner used: VNE NW SE SW

PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Address: 2400 N. Woodlawn, Suite 115 Wichita, Kansas 67220 Contact Person: Kenneth S. White	Operator Name: WHITE EXPLORATION, INC.		License Number: 33856		
Contact Person: Kenneth S. White Lease Name & Well No. Ewert-Rausch #1 Type of Pit: Pit Is: Pit Location (QQQQ): C. NE. NE. See. 33 Twp. 29 R. 41 East West 660 Feet from North / South Line of Section 660 Feet from North / South Line of Section 660 Feet from Seat / West Line of Section 660 Feet from Seat / West Line of Section 660 Feet from Seat / West Line of Section 660 Feet from Seat / West Line of Section 660 Feet from Stanton County 15 the bottom below ground level? Arifficial Line? How is the pit lined if a plastic liner is not used? Pit dimensions (all but working pits): 100 Length (feet) 100 Width (feet) 100 Width (feet) Width (feet) 101 Midth (feet) Midth (feet) 102 Width (feet) Seat / 1037 feet Depth of water well So4 feet 1038 feet Depth of water well So4					
Type of Pit:					
Type of Pit: Emergency Pit Burn Pit Pit is: Settling Pit Drilling Pit Drilling Pit Proposed Existing Settling Pit Drilling Pit Proposed Existing Settling Pit Drilling Pit Pit capacity: Workover Pit Haut-Off Pit Pit capacity: If Existing, date constructed: (If WF Supply API No. or Year Drilled) Pit capacity: Is the pit located in a Sensitive Ground Water Area? Ves No Chloride concentration:				Pit Location (QQQQ):	
Settling Pit Drilling Pit Morth / South Line of Section G660 Feet from North / South Line of Section G660 Feet from North / South Line of Section G660 Feet from East / West Line of Section Stanton County				<u>C . NE . NË</u>	
Workfover Pit	Emergency Pit Burn Pit	✔ Proposed	Existing	Sec. 33 Twp. 29 R. 41 East V West	
Pit capacity:	Settling Pit Drilling Pit	If Existing, date c	onstructed:	660 Feet from 🗸 North / 🗌 South Line of Section	
Stanton Stan	☐ Workover Pit ☐ Haul-Off Pit	Pit canacity:		Feet from 🔽 East / 🗍 West Line of Section	
Is the bottom below ground level? Ves No Artificial Liner? Ves No Bentonite in drilling mud Pit dimensions (all but working pits): Depth from ground level to deepest point: If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Describe procedures fresh water 175 feet. Source of information: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? I hereby certify that the above statements are true and correct to the best of my knowledge and belief. KCC OFFICE USE ONLY How is the pit line di if a plastic liner is not used? Bentonite in drilling mud Width (feet) N/A: Steel Pits N/A: Steel Pits Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Describe procedures fresh water 175 feet. Source of information: measured well owner electric log KDWR Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: chemical mud Number of working pits to be utilized: three (3) Abandonment procedure: allow to dry and backfill Drill pits must be closed within 365 days of spud date. RECEIVED KANSAS CORPORATION COMMIS: APR 1 0 2007 Signature of Applicant or Agent CONSERVATION DIMISION WICHITA RS No constitutions in to tuse of applicant or Agent CONSERVATION DIMISION WICHITA RS No constitutions in to tuse of applicant or Agent Conservation Division.	(If WP Supply API No. or Year Drilled)	· -	(bbls)	Stanton	
Artificial Liner? Yes No No Pit dimensions (all but working pits): Depth from ground level to deepest point: Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Distance to nearest water well within one-mile of pit Lo3.7 feet Depth of water well Sod feet Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. KDWR Depth to shallowest fresh water 17.5 faget. Source of information: measured well owner electric log KDWR Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: chemical mud Number of producing wells on lease: Number of working pits to be utilized: three (3) Abandonment procedure: allow to dry and backfill Abandonment procedure: allow to dry and backfill Pith pits must be closed within 365 days of spud date. RECEIVED KANSAS CORPORATION COMMISS: April 9, 2007 Date KCC OFFICE USE ONLY KCC OFFICE USE ONLY	Is the pit located in a Sensitive Ground Water	Area? Yes	· No·	Chloride concentration: mg/l	
Pit dimensions (all but working pits): 100 Length (feet) 100 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 4 (feet) If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Depth to shallowest fresh water 175 feet. Source of information: measured well owner electric log KDWR Deritting, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: chemical mud Number of working pits to be utilized: three (3) Abandonment procedure, allow to dry and backfill Dest the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No I hereby certify that the above statements are true and correct to the best of my knowledge and belief. April 9, 2007 Date KCC OFFICE USE ONLY WICHITA KS No FILE CONSERVATION DIVISION WICHITA KS No FILE CONSERVATION DIVISION					
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Source of information:	material, thickness and installation procedure).	liner integrity, i	ncluding any special monitoring.	
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LO 37 feet Depth of water well So 4 feet measured well owner electric log KDWR	Distance to nearest water well within one-mile of pit		Depth to shallo	owest fresh water	
Producing Formation:			<u> </u>	\mathcal{L}	
Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? I hereby certify that the above statements are true and correct to the best of my knowledge and belief. April 9, 2007 Date Number of working pits to be utilized: three (3) Abandonment procedure: allow to dry and backfill Drill pits must be closed within 365 days of spud date. RECEIVED KANSAS CORPORATION COMMISS APR 1 0 2007 Signature of Applicant or Agent KCC OFFICE USE ONLY Normal	Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:	
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April 9, 2007 Date April 9 Conservation Division KCC OFFICE USE ONLY RECEIVED KANSAS CORPORATION COMMISS APR 1 0 2007 CONSERVATION DIVISION WICHITA, KS No con-					
April 9, 2007 Date April 9, 2007 Conservation division KCC OFFICE USE ONLY KANSAS CORPORATION COMMISS APR 1 0 2007 CONSERVATION DIVISION WICHITA, KS No con-	flow into the pit? Yes No Drill pits m		Drill pits must		
Date Signature of Applicant or Agent CONSERVATION DIVISION WICHITA, KS No con-	I hereby certify that the above statements are true and correct to the best of my knowledge and belief. KANSAS CORPORATION COMMIS				
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KCC OFFICE USE ONLY WICHITA, KS No romal				Signature of Applicant or Agent	
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Date Received: 4/10/07 Permit Number: Permit Date: 4/10/07 Lease Inspection: X Yes No	Date Received: 4/10/07 Permit Number: Permit Date: 4(10/07 Lease Inspection: X Yes 1			it Date: 4 10 07 Lease Inspection: X Yes No	