CORRECTED

For KCC Use:	† 12 <u>07</u>
District #	3

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

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ame: Roman W. Suspiners of ddress: 1818 S. Eddy	M Stephiens Cit Co	<u> </u>		Is SE	CTION .		larl				
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ouress: ity/State/Zip: Ft. Scott, Ks. ontact Person: Ronald W. Si	benhens				y: Crawf	oud	S MARINI CAS INSPA	Section re	1 (4) /69613	es seces	
ontact Person: hone: (620) 223-2718				. Coun	Name:	Meyer "			v	Vell # 13	
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ONTRACTOR: License# 3	3734					ted / Space	d Field?				Yes ✓ N
ame: HAT Drilling LLC				Tame	Formati	on(s): Bar	tiesville <u>~</u>				
	144-14-04	T 6		Near	st Lease	or unit bo	undary: 335	in -	·		
Well Drilled For:	Well Class:		quipment:				1018				feet MS
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Seismic; # of H	oles Other		.4				water: 110				
				" Surfa	ce Pipe b	y Altemate:	1 [√ 2 ~			
OWWO: old well informati	on as follows:			Leng	h of Surf	ace Pipe P	lanned to b	e set:			•
Operator:				Leng	h of Con	ductor Pipe	required: .	14016 -			
Well Name:						Depth: 40					
Original Completion Date	B:	Original Total I	Depth:	_		otal Depth:					
Processional, Deviated or Hort	zontal walibora?		Yes ✓ No				Operations: and C Oti				
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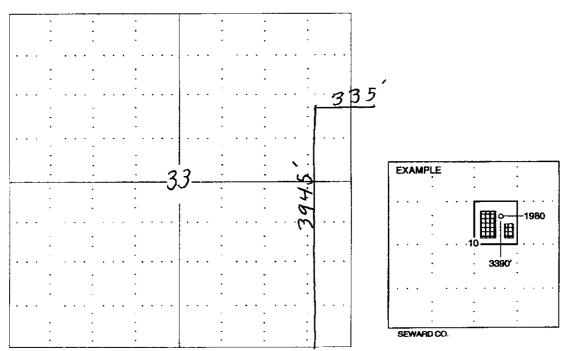
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

S-037-21900-00-00	Location of Well: County: Crawford					
Operator: Ronald W. Stephens die Stephens Oil Co.						
Lease: Meyer	3945 feet from N / ✓ S Line of Section 335 feet from ✓ E / W Line of Section					
Well Number: 13	Sec. 33 Twp. 28 S. R. 22					
Field: Walnut SE						
Number of Acres attributable to well: 2-1/2	Is Section: 📝 Regular or 📋 Irregular					
QTR / QTR of acreage: NAME _ SE _ NE	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW					

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached to the proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached to the proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached to the proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached to the proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached to the proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached to the proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached to the proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached to the proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached to the proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached to the proposed location in the proposed location is located within a proposed location in the proposed location is located within a proposed location in the proposed location is located by the proposed location in the proposed location is located by the proposed location in the proposed location is located within a proposed location in the proposed location in the proposed location is located within a proposed location in the proposed locatio

APR 0 9 2007

CONSERVATION DIVISION WICHITA, KS

KANSAS CORPORATION COMMISSION IN RECTED OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

	St	ubmit in Duplica	TO				
Operator Name: Ronald W. Stephe	ns dba Stephe	License Number: 7231					
Operator Address: 1818 S. Eddy,	Ft. Scott, Ks.						
Contact Person: Ronald W. Stephen			Phone Number: (620) 223 - 2718				
Lease Name & Well No.: Meyer #13			Pit Location (QQQQ):				
Type of Pit: Pit is:			NNE . SE . NE .				
Emergency Pit Burn Pit	Proposed		Sec. 33 Twp. 28 R. 22				
Settling Pit Workover Pit Haul-Off Pit	If Existing, date constructed:		3945 Feet from North / South Line of Section				
(If WP Supply API No. or Year Drilled)	Pit capacity:	(aldd)	Feet from Feet from East / West Line of Section Crawford County				
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: None mg/l				
·			(For Emergency Pils and Settling Pils only)				
is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?				
✓ Yes No	Yes 🗸	No	Natural Clay				
N/A		N/A					
Source of information feet Depth of water well feet measurements. Emergency, Settling and Burn Pits ONLY: Drilling, Works			owest fresh water Unknown feet.				
			mation: teet teet teet teet teet teet teet te				
			over and Haul-Off Pits ONLY:				
			over and Haul-Off Pits ONLY: al utilized in drilling/workover: Pond Water				
Number of producing wells on lease: Number of wo			rking pits to be utilized: None				
Barrels of fluid produced daily: Abandonment Does the slope from the tank battery allow all spilled fluids to			ent procedure: Air dry, then backfill with overburden				
			be closed within 365 days of spud date.				
I hereby certify that the above state	ements are true and o	correct to the best	t of my knowledge and belief.				
4-4-07 Date	R	onalds	W. Stephens ignature of Applicant of Agent				
	KCC	OFFICE USE O	NLY				
Date Received: 4/q/o2 Permit Num	ber:	Permi	t Date: 4 9 07 Lease Inspection: Yes 🖪 No				

RECEIVED Mail to: KCC - Conservation Division, 130 S. Market - Room 2978, Wichita, Kansas (67852) CORPORATION COMMISSION

APR 0 9 2007

15-037-21900-00-00