

**First CORRECTED**  
4-11-07

For KCC Use: 4-15-07  
Effective Date: 3  
District # 3  
SGA?  Yes  No

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
NOTICE OF INTENT TO DRILL**

Form C-1  
December 2002  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 4 18 2007  
month day year NW

Spot  East  
NE SE NE Sec. 33 Twp. 28 S. R. 22  West  
3945 feet from  N /  S Line of Section  
335 feet from  E /  W Line of Section

OPERATOR: License# 7231  
Name: Ronald W. Stephens dba Stephens Oil Co.  
Address: 1818 S. Eddy  
City/State/Zip: Fl. Scott, Ks.  
Contact Person: Ronald W. Stephens  
Phone: (620) 223-2718

Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 33734  
Name: HAT Drilling LLC

County: Crawford  
Lease Name: Meyer Well #: 13  
Field Name: Walnut SE

Is this a Prorated / Spaced Field?  Yes  No

Target Formation(s): Bartlesville  
Nearest Lease or unit boundary: 335 ft

Well Drilled For:  Oil  Gas  GWD  Seismic; # of Holes  Other  
 Enh Rec  Storage  Disposal  
Well Class:  Infield  Pool Ext.  Wildcat  Other  
Type Equipment:  Mud Rotary  Air Rotary  Cable

Ground Surface Elevation: 1018 feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 1100

Depth to bottom of useable water: 1100

Surface Pipe by Alternate:  1  2

Length of Surface Pipe Planned to be set: 20 ft

Length of Conductor Pipe required: None

Projected Total Depth: 400 Ft

Formation at Total Depth: Bartlesville

Water Source for Drilling Operations:  Well  Farm Pond  Other

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

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APR 09 2007

CONSERVATION DIVISION  
WICHITA, KANSAS

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be posted* on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. *In all cases, NOTIFY district office* prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4-4-07 Signature of Operator or Agent: Ronald W. Stephens Title: OWNER

For KCC Use ONLY 15-037-21900-00-00  
API # 15 - 033-21492-00-00  
Conductor pipe required NONE feet  
Minimum surface pipe required 20 feet per Alt.  2  
Approved by: WTHM 4-10-07 / WTHM 4-11-07  
This authorization expires: 10-10-07  
(This authorization void if drilling not started within 8 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: \_\_\_\_\_

Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

33  
28  
22E

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ~~033-21492-00-00~~ 15-037-21900-00-00
Operator: Ronald W. Stephens dba Stephens Oil Co.
Lease: Meyer
Well Number: 13
Field: Walnut SE
Number of Acres attributable to well: 2-1/2
QTR / QTR / QTR of acreage: NONE - SE - NE

Location of Well: County: Crawford
3945 feet from N / S Line of Section
335 feet from E / W Line of Section
Sec. 33 Twp. 28 S. R. 22 East West

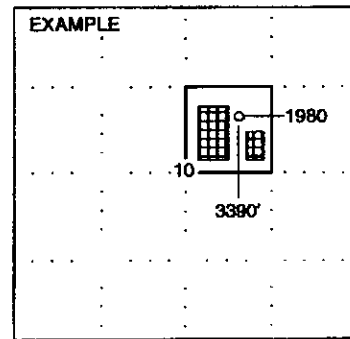
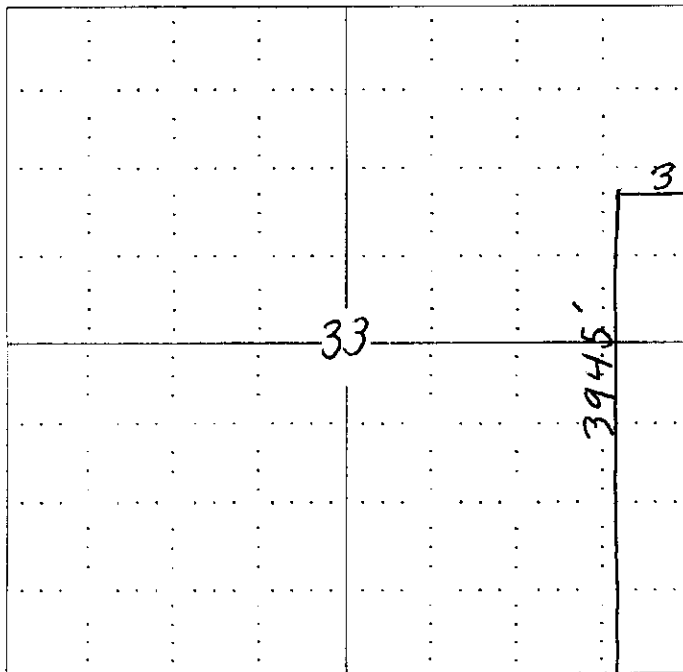
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CG-8 for gas wells).

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WICHITA, KS

