For KCC Effective	Uea: Date:_	4-15-	07
District #		_3	
SGA?	Yes	X No	

FORM C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

	Expected Spud Date April 18 2007	NW NE SE NE 52 33 TU 28 5 7 22	√ Eas
	month day year	NV NE SE NE Sec. 33 Twp. 28 S. R. 22	Wes
	OPERATOR: Licensel 7231	3780feet from N / ✓ S Line	of Section
	Name: Ronald W. Stephens dba Stephens Oil Co.	485 feet from VE / W Line	of Section
	Address: 1818 S. Eddy	Is SECTIONRegularIrregular?	
	City/State/Zip: Ft. Scott, Ks.	(Note: Locate well on the Section Plat on reverse side.	ŀ
	Contact Person: Ronald W. Stephens	County: Crawford ~	<u>(</u>
	Phone: (620) 223-2718	Lease Name: Meyer Well #:	14
	39734	Field Name: Walnut SE	
	CONTRACTOR: Licenses 33734 / Name: HAT Drilling LLC	is this a Prorated / Spaced Field?	Yes J N
	Name:	Target Formation(s): Bertlesville	
	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 485 ft	
	ON JEnh Rec J Infield J Mud Rotary	Ground Surface Elevation: 1019 -	feet MS
	Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	Yes VN
	OWWO Disposal Wildcat Cable	Public water supply well within one mile:	Yes 🗸 N
	Seismic;	Depth to bottom of fresh water: 1100 -	
	Other	Depth to bottom of usable water: 1100 /	
		Surface Pipe by Alternate: 1 2	
	if OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20 ft	
	Operator:	Length of Conductor Pipe required: none -	
	Well Name:	Projected Total Depth: 400 ft -	
	Original Completion Date: Original Total Depth:	Formation at Total Depth: Bartlesville	
	<u>-</u>	Water Source for Drilling Operations:	
	Directional, Deviated or Horizontal wellbore?	Well ✓ Farm Pond ✓ Other	
	If Yes, true vertical depth:	DWR Permit #:	
	Bottom Hole Location:		
		/Mase: A nets for Descrit with (1992) []	
	KOO DIST #	(Note: Apply for Permit with DWR)] voc. [7] vo
د ا سد.	KOO DIST #	Will Cores be taken?	Yes 🚺 No
ins A	KCC DKT #:	Will Cores be taken? If Yes, proposed zone:	Yes 🗸 No
ins Au ts A s	KCC DKT #:	Will Cores be taken? If Yes, proposed zone: FIDAVIT	Yes 🗸 No
ins At Is At	KCC DKT #:	Will Cores be taken? If Yes, proposed zone: FIDAVIT	Yes 🗸 No
ins At Is At	KCC DKT #:	Will Cores be taken? If Yes, proposed zone: FIDAVIT	Yes 🗸 No
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APR 0 9 2007

CORRECTED

Side Two

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

15-037-21901-00-00 API No. 15-033-21493-00-00	Location of Well: County: Crawford
Operator: Ronald W. Stephens dbs Stephens Oll Co.	
Lease: Meyer	3780 feet from N / √ S Line of Section 485 feet from √ E / W Line of Section
Well Number: 14	Sec. 33 Twp. 28 S. R. 22 / East Wes
Field: Walnut SE	,
Number of Acres attributable to well: 2-1/2	Is Section: 📝 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage NVNE - SE . NE	If Section is irregular, locate well from nearest corner boundary.
	Section comer used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

 	· · · · · · · · · · · · · · · · · · ·		:	
	:		485 F1	,
 	` : :			EXAMPLE
		イ	08 2	
,			6	10 1980
	•			SEWARD CO. RECEIVED KANSAS CORPORATION COMMISSION

NOTE: In all cases locate the spot of the proposed drilling locaton.

APR 0 9 2007

in plotting the proposed location of the well, you must show:

CONSERVATION DIVISION

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surroun into the sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE TO RECTED

Submit in Duplicate

		Diffit in Dupices		
Operator Name: Ronald W. Stephens dba Stephens Oil Co.			License Number: 7231	
Operator Address: 1818 S. Eddy, F	t. Scott, Ks.	66701		
Contact Person: Ronald W. Stephens			Phone Number: (620) 223 - 2718	
Lease Name & Well No.: Meyer #14			Pit Location (QQQQ):	
Type of Pit:			NE SE NE _	
Emergency Pit Burn Pit	✓ Proposed		Sec. 33 Twp. 28 R. 22	
Settling Pit Drilling Pit	If Existing, date constructed:		3780 Feet from North / 🗸 South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		485 Feet from East / West Line of Section	
(If WP Supply API No. or Year Drilled)	80	(bbin)	Crawford	
Is the pit located in a Sensitive Ground Water		No (bbis)	Chloride concentration: none mg/l	
is the pit located in a densitive distance visite	V168:	_	(For Emergency Pits and Settling Pits only)	
is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?	
✓ Yes ☐ No	☐ Yes 🗸	No	Natural Clay	
Pit dimensions (all but working pits):	6 Length (fo	eet) 8	Width (feet) N/A: Steel Pits	
Depth fr	om ground level to d	eepest point: 5	(feet)	
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and determining including any special monitoring.	
N/A		N/A		
		Depth to shallo Source of infor	owest fresh water Unknown feet.	
None feet Depth of water well feet		measu	uredwell owner electric logKDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation: N/A		Type of materia	al utilized in drilling/workover. Pond Water	
Number of producing wells on lease:		Number of working pits to be utilized: None		
Barrels of fluid produced daily:		Abandonment	procedure: Air dry, then backfill with overburden	
Does the slope from the tank bettery allow all spilled fluids to flow into the pit? Yes No		Drill pits must t	be closed within 365 days of spud date.	
I hereby certify that the above state	ments are true and o	correct to the best	t of my knowledge and belief. KANSAS CORPORATION COMM	
4-4-07	R	onald	APR 0 9 2007	
Date		S	ignature of Applicant or Agent CONSERVATION DIVISION WICHIA KS	
	KCC (OFFICE USE OF		
Date Received: 4/9/07 Permit Numi	ber:	Permi	it Date: Y Q 07 Lease Inspection: Yes X No	