

For KCC Use: 4-15-07  
 Effective Date: 4-15-07  
 District #: 3  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION  
**NOTICE OF INTENT TO DRILL**

**FIRST CORRECTED**  
 4-11-07

Form C-1  
 December 2002  
 Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date April 16th 2007  
month day year

Spot SE NE SW Sec. 3 Twp. 24 S. R. 17  East  West

OPERATOR: License# 30102  
 Name: Robert Christenson dba C & S Oil  
 Address: PO Box 41  
Neosho Falls, KS 66758  
 Contact Person: Robert Christenson  
 Phone: 620-365-0919

1432 feet from  N /  S Line of Section  
 2805 feet from  E /  W Line of Section  
 Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 32642  
 Name: Nicholas L Brown

County: Woodson  
 Lease Name: Reinhard Krohn Well #: 4  
 Field Name: Neosho Falls-Leroy

|  |                                   |   |
|--|-----------------------------------|---|
| <b>Well Drilled For:</b>                     | <b>Well Class:</b>                | <b>Type Equipment:</b>                      |
| <input checked="" type="checkbox"/> Oil      | <input type="checkbox"/> Enh Rec  | <input checked="" type="checkbox"/> Infield |
| <input type="checkbox"/> Gas                 | <input type="checkbox"/> Storage  | <input type="checkbox"/> Pool Ext.          |
| <input type="checkbox"/> OWD                 | <input type="checkbox"/> Disposal | <input type="checkbox"/> Wildcat            |
| <input type="checkbox"/> Seismic; # of Holes | <input type="checkbox"/> Other    | <input type="checkbox"/> Cable              |
| <input type="checkbox"/> Other               |                                   |   |

Is this a Prorated / Spaced Field?  Yes  No  
 Target Formation(s): mississippi  
 Nearest Lease or unit boundary: 165'

If OWWO: old well information as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Ground Surface Elevation: 964' feet MSL  
 Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No

Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location: \_\_\_\_\_  
 KCC DKT #: \_\_\_\_\_

Depth to bottom of fresh water: 100+  
 Depth to bottom of usable water: 200+  
 Surface Pipe by Alternate:  1  2  
 Length of Surface Pipe Planned to be set: 40'

Length of Conductor Pipe required: none  
 Projected Total Depth: 1250'  
 Formation at Total Depth: mississippi

Water Source for Drilling Operations:  
 Well  Farm Pond Other \_\_\_\_\_  
 DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No  
 If Yes, proposed zone: \_\_\_\_\_

WMSER. DATE / DIST N/A  
 IS EFF DATE 4-15-07, DIST 3

**AFFIDAVIT**

RECEIVED  
 KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. **APR 09 2007**  
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.  
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

CONSERVATION DIVISION  
 WICHITA, KS

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4-6-07 Signature of Operator or Agent: Rob Christenson Title: Owner

**For KCC Use ONLY**  
 API # 15 - 207-27133-00-02  
 Conductor pipe required NONE feet  
 Minimum surface pipe required 20 feet per Alt. **X(2)**  
 Approved by: WJM 4-10-07  
 This authorization expires: 10-10-07  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form GDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: \_\_\_\_\_  
 Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

3  
 24  
 17E