For KCC Use: 4-15-07

District # 3

## Kansas Corporation Commission Oil & Gas Conservation Division

December 2002 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commen.

Expected Spud Date April 16, 2007	NF. Snot	77
month day year	SE Sec. 22 Twp. 28 S. R. 11	✓ East
33344	Sec	
OPERATOR: License# 33344 / Name; Quest Cherokee LLC	1600 feet from	
	Is SECTION ✓ Regular Irregular?	ie di Section
Address: 9520 North May Avenue, Suite 300  City/State/Zip: Oklahoma City, Oklahoma 73120		
	(Note: Locate well on the Section Plat on reverse si	de)
Contact Person: Richard Marlin Phone: (405) 463-6880	County: Neosho  Lease Name: Taylor, Wayne L. Well	# 22-4
·· <del>···········</del>	Field Name: Cherokee Basin CBM — Well	#: ====================================
CONTRACTOR: License# Will be licensed by the KCC /		
Name: Will advise on the ACO-1	Is this a Prorated / Spaced Field? Target Formation(s): Cherokee Coals*	Yes V No
	Nearest Lease or unit boundary: 510 -	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 1010	feet MSL
Oil Enh Rec 🗸 Infield Mud Rotary	Water well within one-quarter mile:	Yes No _
✓ Gas Storage Pool Ext. ✓ Air Rotary	·	Yes No
OWWO Disposal Wildcat Cable	Public water supply well within one mile:  Depth to bottom of fresh water: 100 c	Ties A 140
Selsmic; # of Holes Other	Depth to bottom of usable water: 200 -	
✓ Other Coalbed Methane	Surface Pine by Alternate: 1 1 7 2	
f OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25	
Operator:	Length of Conductor Pipe required:	
Well Name:	Projected Total Depth: 1300	
Original Completion Date: Original Total Depth:	Formation at Total Depth: Cherokee Coals	
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other Air	
f Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR	
(CC DKT #:	Will Cores be taken?	Yes ✓ No
N		
ABT LBC: NWSF SMISE	If Yes, proposed zone:	
HOT LOC: NWSESWSE	If Yes, proposed zone:	
LOZ: NESE SWSE AFF	If Yes, proposed zone:	0-
HOT LOC: NWSE SWSE  LOC: NESE SWSE  The undersigned hereby affirms that the drilling, completion and eventual p	If Yes, proposed zone:	RECEIVED
FOR: NWSESWSE  LOC: NESE SWSE  The undersigned hereby affirms that the drilling, completion and eventual part is agreed that the following minimum requirements will be met:	FIDAVIT olugging of this well will comply with K.S.A. 55 et. se <b>ckawsas</b> co	RECEIVED
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