

OWWO

For KCC Use:
Effective Date: 4-17-07
District # 1
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date April 17, 2007
month day year

Spot S/2 SE SW/4 Sec. 16 Twp. 31 S. R. 30 East West

OPERATOR: License# 33392
Name: KEITH F. WALKER OIL & GAS COMPANY, L.L.C.
Address: 103 West Boyd Street
City/State/Zip: Norman, OK 73069
Contact Person: Alan L. Stacy
Phone: 405.701.0676

330' feet from N / S Line of Section
1980' feet from E / W Line of Section
Is SECTION Regular Irregular?

CONTRACTOR: License# 33630
Name: Titan Drilling

(Note: Locate well on the Section Plat on reverse side)
County: Meade
Lease Name: Ben Well #: 16 #1R

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes Other
 Other

Field Name: _____
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Mississippian/Chester
Nearest Lease or unit boundary: 330'

If OWWO: old well information as follows:
Operator: Miller Energy
Well Name: Zimmerman 1-16
Original Completion Date: 4/2/1999 Original Total Depth: 6000'

Ground Surface Elevation: 2760' feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 500
Depth to bottom of usable water: 550

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: Existing 8 5/8" to 1662'

Length of Conductor Pipe required: _____
Projected Total Depth: 6000'
Formation at Total Depth: Mississippian/Chester

Water Source for Drilling Operations:
 Well Farm Pond Other _____
DWR Permit #: Applying for Permit

(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

RECEIVED
KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

APR 12 2007

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

CONSERVATION DIVISION
WICHITA, KS

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 4/9/2007 Signature of Operator or Agent: Alan Stacy Title: CEO

For KCC Use ONLY
API # 15 - 119-20998-00-00
Conductor pipe required NONE feet
Minimum surface pipe required None PREVIOUSLY SET feet per Alt. 1
Approved by: WMM 4-12-07
This authorization expires: 10-12-07
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

16
31
50W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 119-20998-00-01
 Operator: KEITH F. WALKER OIL & GAS COMPANY, L.L.C.
 Lease: Ben
 Well Number: 16 #1R
 Field: _____
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: S/2 - SE - SW/4

Location of Well: County: Meade
330' feet from N / S Line of Section
1980' feet from E / W Line of Section
 Sec. 16 Twp. 31 S. R. 30 East West

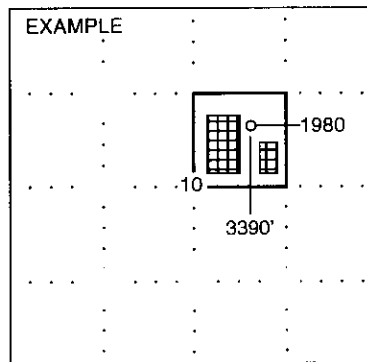
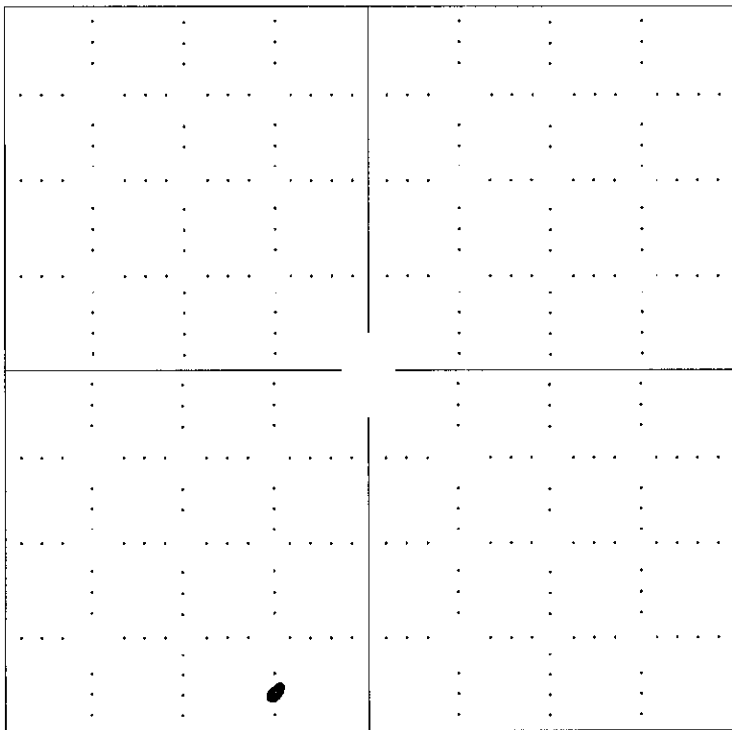
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



SEWARD CO. RECEIVED
 KANSAS CORPORATION COMMISSION

APR 12 2007

CONSERVATION DIVISION
 WICHITA, KS

In plotting the proposed location of the well, you must show:

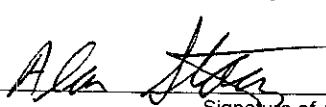
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

COPY

Operator Name: Keith F. Walker Oil & Gas Company, L.L.C.		License Number: 33392
Operator Address: 103 West Boyd, Norman, OK 73069		
Contact Person: Alan Stacy		Phone Number: (405) 701 - 0676
Lease Name & Well No.: Ben 16 #1R		Pit Location (QQQQ): S/2 SE SW/4
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	Sec. 16 Twp. 31S R. 30 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 330' Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1980' Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Meade _____ County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Compaction
Pit dimensions (all but working pits): 125 Length (feet) 125 Width (feet) _____ NA: Steel Pits Depth from ground level to deepest point: 6 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 1222 feet Depth of water well 492 feet		Depth to shallowest fresh water 171 feet. Source of information: (2) _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Mud Number of working pits to be utilized: 1 Abandonment procedure: Evaporate & Backfill Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION APR 12 2007
_____ 4/9/2007 _____ Date	 Signature of Applicant or Agent	
KCC OFFICE USE ONLY		
Date Received: 4/12/07 Permit Number: _____ Permit Date: 4/12/07 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

STATE OF KANSAS
STATE CORPORATION COMMISSION
130 S. Market, Room 2078
Wichita, KS 67202

WELL PLUGGING RECORD
K.A.R.-62-3-117

API NUMBER 15-119-209980000

LEASE NAME Zimmerman

WELL NUMBER 1-16

330 Ft. from S Section Line

1800 Ft. from S Section Line

SEC. 16 TWP. 31S RGE. 30 (E) or (W) (W)

COUNTY Meade

Date Well Completed 4-12-99

Plugging Commenced 4-12-99

Plugging Completed 4-12-99

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR Miller Energy, Inc.

ADDRESS 7900 Moorsbridge Road, Portage, MI 49024

PHONE#(616) 324-3390 OPERATORS LICENSE NO. 32439

Character of Well D/A

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 4-12-99 (date)

by Richard Lacy (KCC District Agent's Name).

Is ACO-1 filed? Enclosed if not, is well log attached? _____

Producing Formation _____ Depth to Top _____ Bottom _____ T.D. _____

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				8 5/8"		None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth from _____ feet to _____ feet each set.
Fill w/heavy mud. 1st plug @ 1690' w/50 sks, 2nd plug @ 1600' w/40 sks, 3rd plug @ 1440' w/10 sks, 15 sks in rathole.
Total 115 sks, 60/40 poz, 6% gel.

RECEIVED
MAY 03 1999

Name of Plugging Contractor Abercrombie RTD, Inc. CONSERVATION DIVISION License No. 30684
WICHITA, KS

Address 150 N. Main, Suite 801, Wichita, KS 67202

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Miller Energy, Inc.

STATE OF Kansas COUNTY OF Sedgwick, ss.

Michael J. Miller, President, Miller Energy, Inc. (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained and the log of the above-described well as filed the the same are true and correct, so help me God.

(Signature) Michael J. Miller

(Address) 7900 Moorsbridge Road, Portage, MI

SUBSCRIBED AND SWORN TO before me this 30th day of April, 19 99

April D. Davis Kalamazoo County, MI
Notary Public

My Commission Expires: 1/24/2002

APRIL D. DAVIS
Notary Public, Kalamazoo County, MI
My Commission Expires Jan. 24 2002

1052308

TO: STATE CORPORATION COMMISSION 4-12 API NUMBER 15-119-20,998
180'W S/2 SE SW SEC. 16, T 31 S, R 30 W

CONSERVATION DIVISION - PLUGGING SECTION 330 FEET FROM SOUTH SECTION LINE

WICHITA STATE OFFICE BLDG., 130 S. MARKET 1800 FEET FROM WEST SECTION LINE

WICHITA, KANSAS 67202 LEASE NAME ZIMMERMAN WELL # 1-16

TECHNICIAN'S PLUGGING REPORT COUNTY MEADE

OPERATOR LICENSE # 32439 WELL TOTAL DEPTH 6000 195.5' FEET

OPERATOR: MILLER ENERGY, INC PRODUCTION CSG: SIZE " FEET

NAME AND 7900 MOORSERIDGE ROAD SURFACE CASING: SIZE 8 5/8" @ 1662' WITH SX

ADDRESS PORTAGE, MI 49024 CONDUCTOR CSG: SIZE 20" @ 38'

ABANDONED OIL WELL GAS WELL INPUT WELL SWD WELL D/A X

OTHER WELL AS HEREINAFTER INDICATED

PLUGGING CONTRACTOR ABERCROMBIE RTD LICENSE NUMBER 30684

ADDRESS 150 N MAIN, STE 801, WICHITA, KS 67202-1383

COMPANY TO PLUG AT: HOUR: 3:00 PM DAY: 12 MONTH: 04 YEAR: 1999

PLUGGING PROPOSAL RECEIVED FROM GARY FISHER

(COMPANY NAME) ABERCROMBIE RTD (PHONE) 316-262-1841

WERE:

1ST PLUG AT 1690' WITH 50 SX CEMENT.

2ND PLUG AT 600' WITH 40 SX CEMENT.

3RD PLUG AT 40' WITH 10 SX CEMENT.

4TH PLUG TO CIRCULATE RAT HOLE WITH 15 SX CEMENT.

NO MOUSE HOLE PLUGGING PROPOSAL RECEIVED BY RICHARD LACEY

PLUGGING OPERATIONS ATTENDED BY AGENT?: ALL PART NONE X

OPERATIONS COMPLETED: HOUR: 9:30 PM DAY: 12 MONTH: 04 YEAR: 1999

ACTUAL PLUGGING REPORT LOAD HOLE WITH HEAVY MUD SPOT PLUGS THRU DRILL PIPE

1ST PLUG AT 1690' WITH 50 SX CEMENT.

2ND PLUG AT 600' WITH 40 SX CEMENT.

3RD PLUG AT 40' WITH 10 SX CEMENT.

4TH PLUG TO CIRCULATE RAT HOLE WITH 15 SX CEMENT. NO MOUSE HOLE.

REMARKS: USED 60/40 POZMIX 6% GEL BY ALLIED.

(IF ADDITIONAL DESCRIPTION IS NECESSARY, USE BACK OF THIS FORM.)

INVOICED

I DID NOT OBSERVE THIS PLUGGING OPERATION

DATE APR 20 1999

SIGNED Richard W. Lacey
(TECHNICIAN)

FORM CP-2/3

INV. NO. 60860

APR 1 1999

CONSERVATION DIVISION
Wichita, Kansas