For KCC Use: 4-17-07
Effective Date: 4-17 01
District #
SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

OPERATOR: Licensee 30004 Name: Circatex Energy, Co. Address: R.Y. 180x 83 Address: R.Y.	Expected Spud Date May 15	2007	Spot Ea	st
OPERATOR: Licenses 2005 Address: RR: 1 Box 83 Section Section E Well not of Section Section E Section E Section Section E Secti		year	W2 SE Sec. 02 Twp. 18S S. R. 40 Vwe	st
Names. Cimides. Energy, Co. Address.; RR. 1 Box 83 Cily/Stats/205. Stanta, KS 7870 Counter Parson Melissa Inhere Phone: 200-276-3693 oxt. 14 Lease Name: Eyerty	33094		1001 // 101 / 10 = 101 101	
Section Sect	OPERATOR: License#		1980' feet from 🗸 E / W Line of Section	
Address: Salarda, KS 67670	Name: Circlet Literary, Co.		Is SECTION <u>✓ Regular</u> Irregular?	
County: Selective prior to provide a provided or the sport of the water frucked in DNR permit with Dotton Drilling County and Dotton Drilling County and Drilling Coun	Satanta, KS 67870			
Lease Name: Byerty Well #.4	City/State/Zip:			
CONTRACTOR: Licenses 30606 Name: Murfin Drilling Go. inc. Well Drilled For: Well Drilled For: Well Drilled For: Well Cass: Fype Equipment: AR Rotary Gas Storage Pool Ext. Air Rotary Ground Surface Elevation: 3999.97 Geet MSL Water well within one-quarter mile: Yes No Departor: a of Holes Other Cable Departor Departor Other	Contact Person: Wellssa Wills 620-276-3693 ext. 14		County: Byerly4	_
State Prorated Spaced Field? Spaced Fi	Phone:		Lease Name: -y-vy	
Well Drilled For: Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Wild Class: Wild Class: Well Class: Wild Class: Well Wild Class: Well Wild Class: Wild Class: Wild Class: Wild Class: Well Wild Class: Wild Class: Was Vilve:	CONTRACTOR: License# 30606		Field Name:	Mo.
Mell Drilled For: Well Class: Type Equipment: Ground Surface Elevation 3884.9" [leet MSL Mar Polary Mud Po	Name: Murfin Drilling Co. inc.			10
Ground Surface Elevation 3884.9" [seet MSL Water Character Surface Elevation 3884.9" [seet MSL Water Surface Surface Surface Surface Elevation 3884.9" [seet MSL Water Surface Surfa			Marget Formation(s): 1320'	_
Seismic; Indied Middle	Well Drilled For: Well Class: Typ	oe Equipment:	Nearest Lease of unit boundary.	 C1
Gas Storage Pool Ext. Wildcart Cable Wildcart Cable Wildcart Cable Depth to bottom of fresh water; 200"	Oil Enh Rec 🗸 Infield	Mud Rotary		
Depth to bottom of fresh water: 2007 Depth to bottom of fresh water: 2007 Depth to bottom of usable water: 2007 Surface Pipe by Alternate: 1	✓ Gas Storage Pool Ext.	Air Rotary		
Seismic; # of Holes Other Other Depth to bottom of usable water: 1700' Surface Pipe Braines water: 1700' 2 Surface Pipe Braines 1 1 2 2 2 2 2 2 2 3 2 3 3	OWWO Disposal Wildcat	Cable		NO
Dight in Softon on Jusate Water: Surface Pipe Planned to be set: 250" Length of Surface Pipe Planned to Bear Market Planned to Promits on the Surface Pipe Planned to Promits Water Surface Pipe Planned to Bear Market Planned to		_	Depth to bottom of fresh water: 1700'	_
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original				_
Operator: Well Name: Original Completion Date: Original Total Depth:: Directional, Deviated or Horizontal wellbore? Ves No If Yes, true vertical depth:: Bottom Hole Location: Well Farm Pond Other Fresh water trucked in DWR Permit #: Will apply if needed (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMISSION The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AFFIDAVIT ANSAS CORPORATION COMMISSION 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe Wartin Water 1. It has all surfavorable an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; The appropriate district office will be notified before well seither plugged or production casing is cemented in; The appropriate district office will be notified before well seither plugged or production casing is cemented in; The appropriate district office will be notified before well seither plugged or production casing is cemented in; The appropriate district office will be notified before well seither plugged or production casing is cemented in; The appropriate district office will be notified before well seither plugged or production casing is cemented in; The appropriate district office will be notified before well seither plugged or production casing is cemented in; The appropriate district office will be notified before well seither plugged or production casing is cemented in; The appropriate district office wi				
Well Name: Original Completion Date: Wall Source for Drilling Operations: Wall Source for Drilling Operations: Wall Source for Drilling Operations: Wall apply if needed (Note: Apply for Permit with DWR) Wall Cores be taken? If Yes, proposed zone: RECEIVED RAFFIDAVIT KANSAS CORPORATION COMMISSION AFFIDAVIT KANSAS CORPORATION COMMISSION To undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AFR 1 1 2007 The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AFR 1 1 2007 The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. APR 1 1 2007 The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. APR 1 1 2007 The undersigned hereby affirms that the drilling of well: 2. A copy of the approved notice of intent to drill ahall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe will be the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriated district office will be set by driving or the underlying formation. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 7. File Drill Pith Application (form C	If OWWO: old well information as follows:		Length of Surface Pipe Planned to be set:	_
Original Completion Date:Original Total Depth:	Operator:		Length of Conductor Pipe required:	
Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operation of Drilling Operation of The Source of Th	Well Name:		Projected Total Depth: Towards	
If Yes, true vertical depth: DWR Permit #; Will apply if needed DWR Permit #; Will apply if needed	Original Completion Date:Original To	otal Depth:		
Bottom Hole Location:			Water Source for Drilling Operations:	
Received	•			_
Will Cores be taken? If Yes, proposed zone: RECEIVED RASAS CORPORATION COMMISSION The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: APR 1 1 2007 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe WSHTM & Set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "8" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Por KCC Use ONLY API # 15 - OTT - ZOBST - COS Approved by: WHM 4-12-07 Minimum surface pipe required 220			DWR Permit #: VVIII apply IT needed	
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I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 4-10-07 Signature of Operator or Agent: Title: Colmun Assistant For KCC Use ONLY API # 15 - 071- 20857 -00-05 Conductor pipe required NDNE feet Minimum surface pipe required 220 feet per Alt. 42 Approved by: Why 4-12-07 This authorization expires: 10-12-07 This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent: Minimum surface prior to any cementing. In all cases, NOTIFY district office prior to any cementing. In all cases, NOTIFY district office prior to any cementing. In all cases, NOTIFY district office prior to any cementing. In all cases, NOTIFY district office prior to any cementing. Title: Colmun Assistant Fille Completion (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	If an ALTERNATE II COMPLETION, production	on pipe shall be cement	ed from below any usable water to surface within 120 days of spud date.	
Positive of Operator or Agent:	Or pursuant to Appendix "B" - Eastern Kansa	s surface casing order	#133,891-C, which applies to the KCC District 3 area, alternate II cement	ng
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API # 15 - O71 - 20857 - co - c			Remember to:	
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Spud date: Agent: Signature of Operator or Agent: Signature or Signatu	(This authorization void if drilling not started within 6 mo	nths of approval date.)	check the box below and return to the address below.	1
		}		. ~
· · · · · · · · · · · · · · · · · · ·	Spud date:Agent:			2
Date:			Date:	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

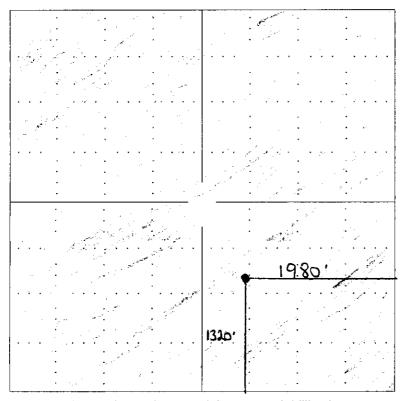
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

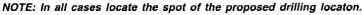
API No. 15-071-20857-00-00	Location of Well: County: Greeley
Operator: Cimarex Energy, Co.	1320' feet from N / V S Line of Section
Lease: Byerly	1980' feet from / E / W Line of Section
	Sec. 02 Twp. 18S S. R. 40 East ✓ Wes
Field: Byerly	
Number of Acres attributable to well: 640	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

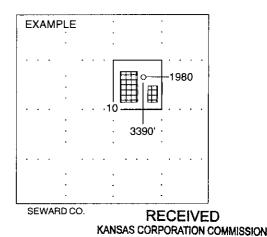
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)







APR 1 1 2007

In plotting the proposed location of the well, you must show:

CONSERVATION DIVISION

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Cimarex Energy,	Co.		License Number: 33094		
Operator Address: RR. 1 Box 83 Satanta, KS 67870					
Contact Person: Melissa Imler			Phone Number: (620) 276 - 3693 ext. 14		
Lease Name & Well No.: Byerly #4			Pit Location (QQQQ):		
Type of Pit:	Pit is:		<u>W2 . SE</u>		
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 02 Twp. 18S R. 40 ☐ East ✓ West		
Settling Pit	If Existing, date c	onstructed:	1320' Feet from North / South Line of Section		
Workover Pit Haul-Off Pit	Dit and did		1980' Feet from 🗸 East / West Line of Section		
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Greeley		
		_	County		
Is the pit located in a Sensitive Ground Water	Area? Yes ✓	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?		
Yes No	☐ Yes 🗸	No	Gel from drilling mud		
Pit dimensions (all but working pits):7	OLength (fe	eet)45	Width (feet) N/A: Steel Pits		
Depth fr	om ground level to de	eepest point:	(feet)		
			edures for periodic maintenance and determining ncluding any special monitoring.		
Distance to nearest water well within one-mile of pit Depth to shallo Source of infor			west fresh water 620' feet.		
N/A feet Depth of water wellfeet		measuredwell owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of materia	al utilized in drilling/workover: Drilling mud		
Number of producing wells on lease:			king pits to be utilized: 0 working, 1 reserve		
Barrels of fluid produced daily:		Abandonment	procedure: Once the pit has dried thoroughly it will be		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		· -	ntoured to original topography		
		Drill pits must l	pe closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. RECEIVED					
		,	KANSAS CORPORATION COMMISSI		
4-10-07	\mathcal{W}'	Dina	APR 1 1 2007		
Date		S	ignature of Applicant or Agent CONSERVATION DIVISION		
KCC OFFICE USE ONLY					
Date Received: 4/11/07 Permit Num	ber:	Perm	it Date: 4/11/07 Lease Inspection: Yes No		