For KCC Use: Effective Date:	3-25-07
District #	
SGA? TY	ss X No

KANSAS CORPORATION COMMISSION OF THE December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date March 25, 2007	CORRECTED	∏ Ea
month day year ***	ApE2SWSE SE Sec. 28 Twp. 16 s.	R. 27 🗸 w
33934 ***	330 leet from N / V S	Line of Section
PERAIOS. LICEISES	946 feet from VE/	V Line of Section
arme: White Rock Oil, LLC ddress: 10603 S. Waverly Street	Is SECTIONRegularIrregular?	
ddiess: Data KS 86061,0040		
hty/State/Zip: Olathe, KS 66061-9040	(Note: Locate well on the Section Plat on reve	rse side)
Contact Person: Don Parr	County: Lane	Well #:1
hone: (913) 583-1726 (913) 709-6693	Lease Name: Parr	Well #:
CONTRACTOR: LICENSON MUST be licensed by KCC	Field Name: Pendennis	
Iame: Will advise on ACO-1 form	Is this a Prorated / Spaced Field?	Yes 🗸
lame:	Target Formation(s): Mississippian	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330'	
✓ Oil ✓ Enh Rec Infield ✓ Mud Rotary	Ground Surface Elevation: 2708	feet M
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	Yes 🗸
OWO Disposal Wildcat Cable	Public water supply well within one mile:	Yes 🗸
	Depth to bottom of fresh water: 100±	
	Depth to bottom of usable water: 1320	
Other	Surface Pipe by Alternate: 1 2	
OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 225	
Operator:	Length of Conductor Pipe required: none	
Well Name:	Projected Total Depth: 5,000	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian	
	Water Source for Drilling Operations:	
rectional, Deviated or Horizontal wellbore?	Welt ✓ Farm Pond Other	
Yes, true vertical depth:	DWR Permit #:	
oltom Hole Location:	(Note: Annly for Permit with DWR	<u> </u>
CC DKT #:	Will Cores be taken?	Yes ✓
S: SW SESE 330FSL, 990 FEL	If Yes, proposed zone:	
27) ES 944 FFT		
EZSW SE SE 330 FSL, 946 FEL AFF	DAVIT	
EZSW SE SE 330 FSL, 946 FEL AFF	ugging of this well will comply with K.S.A. 55 et. seq REA	CEIVED
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RECEIVED KANSAS CORPORATION COMMISSION

APR 1 2 2007



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 101-22013-000	Location of Well: County: L	ane
Operator: White Rock Oil, LLC	330	feet from N / V S Line of Section
Lease: Parr	-990 946	feet from N / S Line of Section feet from E E / W Line of Section
Well Number: 1		S. R
Field: Pendennis		
Number of Acres attributable to well:	Is Section: 🔽 Regular o	r rregular
QTR / QTR / QTR of acreag E2 SW . SE . SE	If Section is irregular, local Section comer used:	ate well from nearest corner boundary.

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

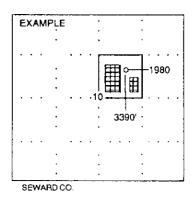
(Show footage to the nearest lease or unit boundary line.)

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APR 1 2 2007

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION



APPLICATION FOR SURFACE PIT

CORRECTED Submit in Duplicate License Number: 33934 Operator Name: White Rock Oil, LLC Operator Address: 10603 S. Waverly Street, Olathe, KS 66061-9040 Phone Number: (913) 583 ~ 1726 Contact Person: Don Part Pit Location (QQQQ): Lease Name & Well No.: Parr #1 ApE2- SW SE SE Type of Pit: Sec. 28 Twp. 16 R. 27 East V West Proposed Existing Burn Ptt Emergency Pit If Existing, date constructed: Drilling Pit Feet from North / South Line of Section Settling Pit Haul-Off Pit 946 Feet from 🗸 East / West Line of Section Workover Pit Pit capacity: (If WP Supply API No. or Year Drilled) Lane 150 (bbis) County Is the plt located in a Sensitive Ground Water Area? Tyes Ves No ma/l (For Emergency Pits and Settling Pits only) How is the pit fined if a plastic liner is not used? Artificial Liner? is the bottom below ground level? Yes ✓ No ✓ Yes No native clay 40 Length (feet) Width (feet) N/A: Steel Pits Pit dimensions (all but working pits): . Depth from ground level to deepest point: 6 Describe procedures for periodic maintenance and determining If the pit is lined give a brief description of the liner material, thickness and installation procedure. liner integrity, including any special monitoring. 5-101-22013-0000 Distance to nearest water well within one-mile of pit Depth to shallowest fresh water Source of information: (C)2373 feet **KDWR** well owner electric log Death of water well Emergency, Settling and Burn Pits ONLY: Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: drilling mud Producing Formation: Number of working pits to be utilized: $\frac{3}{2}$ Number of producing wells on lease: ___ Abandonment procedure: air dry and backfill Barrels of fluid produced daily: ___ Does the slope from the tank battery allow all spilled fluids to Drill pits must be closed within 365 days of spud date flow into the pit? Tes No RECEIVED I hereby certify that the above statements are true and correct to the best of my knowledge and belief. KANSAS CORPORATION COMMISSION MAR 2 0 2007 March 20, 2007 CONSERVATION DIVISION Signature of Applicant or Agent Date KCC OFFICE USE ONLY

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Permit Date:

3/20/67 Permit Number:

Date Received:

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∠7 Lease Inspection: Yes

√ No

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