For KCC Use: //_/	K"
Effective Date: 911	0+
District #	
SGA? X Yes No	

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Form C-1

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date	April	16	2007	Spot E	East
	month	day	year	NW E72 NE - SW Sec. 28 Twp.	27 S. R. 23 West
OPERATOR: License#_	5004				N / 🗹 S Line of Section
Name: Vincent Oil Corpora	ition			2160 feet from	E / W Line of Section
155 N Market S				Is SECTION _ RegularIrregular?	?
Address: Wichita, Ka	ansas 67202			(Note: Locate well on the Section F	Plat on reverse side)
City/State/Zip: Wichita, No. Contact Person: Rick Hie	bsch			County: Ford	ial Officerase side)
Phone: 316-262-3573				Lease Name: Steele Trust	Well #: 1-28
Phone:				Field Name: wildcat	
CONTRACTOR: License	_# _5822 /			Is this a Prorated / Spaced Field?	Yes No
Name: Val Energy, Inc.				Target Formation(s): Arbuckle	165140
				Nearest Lease or unit boundary: 450 ft.	
Well Drilled For:	Well Class	s: Type	Equipment:	Ground Surface Elevation: 2469	feet MSL
✓ Qil Enh F	Rec Infield	d 🗸	Mud Rotary	Citatia Strace Elevation.	Yes ✓ No
√ Gas Stora	ge Pool	Ext.	Air Rotary	Water well within one-quarter mile:	= =
OWWO Dispo	sal 🗸 Wildo	at =	Cable	Public water supply well within one mile:	Yes ∡ No
– – ·	f Holes Other	r		Depth to bottom of fresh water.	
Other				Depth to bottom of usable water.	
				Surface Pipe by Alternate: 1 _ ✓ 2	425 ft. /
If OWWO: old well inform	nation as follows:			Length of Surface Pipe Planned to be set:	none
Operator:				Length of Conductor Pipe required:	none
Well Name:				Projected Total Depth: 6000 ft	
Original Completion D	Date:	Original Tota	al Depth:	- Tormation at Total Depth.	
BY Const. Budance of an III		-0	Yes ✓ No	Water Source for Drilling Operations:	DOWN C
Directional, Deviated or H				Well Farm Pond Other unk	nown /
If Yes, true vertical depth:				DWR Permit #:	
Bottom Hole Location:				- (Note: Apply for Permit with	
KCC DKT #:				Will Cores be taken?	Yes ✓ No
				If Yes, proposed zone:	
			A	·	RECEIVED
		drilling comp		FIDAVIT	RECEIVED KANSAS CORPORATION COMM
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

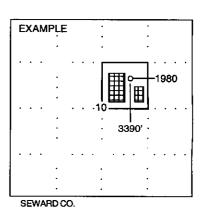
API No. 15 - 057 - 20582-00-00	Location of Well: County: Ford
Operator: Vincent Oil Corporation	1910 feet fromN / ✓ S Line of Section
Lease: Steele Trust	2160 feet from E / W Line of Section
Well Number: 1-28	Sec. 28 Twp. 27 S. R. 23 East ✓ Wes
Field: wildcat	
Number of Acres attributable to well:	Is Section: 📝 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: E/2 - NE - SW	If Section is Irregular, locate well from nearest corner boundary. Section corner used:NENWSESW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

		2 = up		
Operator Name: Vincent Oil Corpo	oration		License Number: 5004	
Operator Address: 155 N. Market,	Suite 700 W	vichita, Kar	nsas 67202	
Contact Person: Rick Hiebsch			Phone Number: (316) 262 - 3573	
Lease Name & Well No.: Steele Trust #1-28			Pit Location (QQQQ):	
Type of Pit:	Pit is:		App _ E/2 _ NE _ SW_	!
Emergency Pit Burn Pit	✓ Proposed Existing		Sec. 28 Twp. 27 R. 23 ☐ East ✓ We	est
Settling Pit	If Existing, date of	onstructed:	1910 Feet from North / 🗸 South Line of	Section
Workover Pit Haul-Off Pit	Pit capacity:		2160 Feet from East / 🗸 West Line of	Section
(If WP Supply API No. or Year Drilled)	6000	(bbls)	Ford —	County
Is the pit located in a Sensitive Ground Water	Area? ✓ Yes	No	Chloride concentration:	mg/i
		"	(For Emergency Pits and Settling Pits only)	
is the bottom below ground level? ✓ Yes No	Artificial Liner? Yes ✓	No	How is the pit lined if a plastic liner is not used?	ļ
			Native and chemical muds	
Pit dimensions (all but working pits):	BO Length (fe	eet) <u>80</u>	Width (feet) N/A: Steel Pi	ts
Depth fi	rom ground level to de	eepest point:	3 (feet)	
Distance to nearest water well within one-mil	e of pit	Depth to shallo Source of infor	owest fresh water20feet.	
feet Depth of water well	161 feet		ured well owner electric log✓ KD	WR
Emergency, Settling and Burn Pits ONLY:	:	Drilling, Work	over and Haul-Off Pits ONLY:	
Producing Formation:		Type of materia	al utilized in drilling/workover: water & bentonite	
Number of producing wells on lease:		Number of wor	king pits to be utilized: 2 working, 1 reserve	<u> </u>
Barrels of fluid produced daily: Abandon			procedure: remove free fluids, allow to dry	
Does the slope from the tank battery allow al flow into the pit? Yes No	I spilled fluids to	and then bac	ckfill. RECEI KANSAS CORPORATI be closed within 365 days of spud date.	ION COMM
I hereby certify that the above state	ements are true and o	correct to the bes	t of my knowledge and belief.	2007
April 6, 2007 Date		With	CONSERVATION WICHITAL	l DIVISION KS
	KCC	OFFICE USE O	NLY USC AITS	
Date Received: $4/9/c7$ Permit Num	nber:	Perm	it Date: 4/12/67 Lease Inspection: X Yes	No No

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

April 12, 2007

Mr. Rich Hiebsch Vincent Oil Corporation 155 N. Market Ste. 700 Wichita, KS 67202

RE: Drilling Pit Application Steele Trust Lease Well No. 1-28 SW/4 Sec. 28-27S-23W Ford County, Kansas

Dear Mr. Hiebsch:

District staff has inspected the above referenced location and has determined that the **alternate location must be used and keep pit to the north and east of the stake**. The reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. <u>NO</u> completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Environmental Protection and Remediation Department

cc: File