

OWWO

For KCC Use:  
Effective Date: 4-17-07  
District # 1  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**NOTICE OF INTENT TO DRILL**

**CORRECTED**

Form C-1  
December 2002  
Form must be Typed  
Form must be Signed  
blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date April 17, 2007  
month day year

Spot  East  
S/2 SE SW/4 Sec. 16 Twp. 31 S. R. 30  West  
330' feet from  N /  S Line of Section  
1980' feet from  E /  W Line of Section

OPERATOR: License# 33392  
Name: KEITH F. WALKER OIL & GAS COMPANY, L.L.C.  
Address: 103 West Boyd Street  
City/State/Zip: Norman, OK 73069  
Contact Person: Alan L. Stacy  
Phone: 405.701.0676

Is SECTION  Regular  Irregular?  
(Note: Locate well on the Section Plat on reverse side)  
County: Meade  
Lease Name: Ben Well #: 16 #1R

CONTRACTOR: License# 33630  
Name: Titan Drilling

Field Name: \_\_\_\_\_  
Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Mississippian/Chester

Well Drilled For: Well Class: Type Equipment:  
 Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OWWO  Disposal  Wildcat  Cable  
 Seismic; # of Holes  Other  
 Other

Nearest Lease or unit boundary: 330'  
Ground Surface Elevation: 2760' feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No

If OWWO: old well information as follows:  
Operator: Miller Energy  
Well Name: Zimmerman 1-16  
Original Completion Date: 4/2/1999 Original Total Depth: 6000'

Depth to bottom of fresh water: 500  
Depth to bottom of usable water: 550  
Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: Existing 8 5/8" to 1662'

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

Length of Conductor Pipe required: \_\_\_\_\_  
Projected Total Depth: 6000'  
Formation at Total Depth: Mississippian/Chester  
Water Source for Drilling Operations:  
 Well  Farm Pond Other \_\_\_\_\_

WAS: API 15-119-20998-00-00  
IS: API 15-119-20998-00-01

DWR Permit #: Applying for Permit  
(Note: Apply for Permit with DWR   
Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

RECEIVED  
KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

APR 12 2007

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

CONSERVATION DIVISION  
WICHITA, KS

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4/9/2007 Signature of Operator or Agent: Alan Stacy Title: CEO

For KCC Use ONLY  
API # 15 - 119-20998-00-0001  
Conductor pipe required NONE feet  
Minimum surface pipe required 1662 PREVIOUSLY SET feet per Alt. (1) X  
Approved by: W/WHM 4-12-07 / W/WHM 4-13-07  
This authorization expires: 10-12-07  
(This authorization void if drilling not started within 6 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:  
- File Drill Pit Application (form CDP-1) with Intent to Drill;  
- File Completion Form ACO-1 within 120 days of spud date;  
- File acreage attribution plat according to field proration orders;  
- Notify appropriate district office 48 hours prior to workover or re-entry;  
- Submit plugging report (CP-4) after plugging is completed;  
- Obtain written approval before disposing or injecting salt water.  
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired  
Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

16  
31  
50W