For KCC Use: Effective Date: _

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date April 19, 2007	Spot	√ East
Expected Spud Date	<u>W2SE NE NW Sec. 30 Twp. 20</u>	S. R. 22 West
22050	4290feet from N	/ S Line of Section
OPERATOR: License# 33858 /	2145feet from E	/ W Line of Section
Name: J & J Operating, LLC	is SECTION Regular Irregular?	
Address: 10380 West 179th Street	(Note: Locate well on the Section Plat	on reverse side)
Address: City/State/Zip: Bucyrus, KS 66013	County: Linn	
Contact Person: Jim Loeffelbein	Lease Name: Brownrigg	Well #: 26
Phone: (913) 851-5825	Field Name: Goodrich-Parker/	
CONTRACTOR: License# 33030 /		☐ Yes ✓ No
Name: Kimzey Drilling	Is this a Prorated / Spaced Field? Target Formation(s): Squirrel	103
Ivality.	Nearest Lease or unit boundary: 495'-	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 928	feet MSL_
Oil Fin Rec Infield	Water well within one-quarter mile:	Yes ✓ No
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	Yes ✓ No ∕
OWWO Disposal Wildcat Cable	100+	100 [
Seismic;# of Holes Other	Depth to bottom of usable water: 200+	
Other	Surface Dine by Alternate: 1 7 2	
	Length of Surface Pipe Planned to be set: 20' '	•
If OWWO: old well information as follows:	Length of Conductor Pipe required: N/A	
Operator:	Projected Total Depth: 650'	
Well Name:	Courieral	
Original Completion Date:Original Total Depth:	Formation at total Depth.	
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations: Well ✓ Farm Pond Other	
If Yes, true vertical depth:	DWR Permit #:	
	(Note: Apply for Permit with D	
Bottom Hole Location:		Yes √ No
KCC DKT #:	Will Cores be taken? If Yes, proposed zone:	
	ii res, proposed zone.	ANSAS CORPORATION COMMISSI
AFF	DAVIT	TOTAL COMMISSI
The undersigned hereby affirms that the drilling, completion and eventual pl	ugging of this well will comply with K.S.A. 55 et. s	eq. APR 1 3 2007
It is agreed that the following minimum requirements will be met:		A/ I(. 5 200/
Notify the appropriate district office <i>prior</i> to spudding of well;		CONSERVATION DIVISION
	ch drilling rig;	MICHITAL KG
3. The minimum amount of surface pipe as specified below shall be se	of by circulating cement to the top; in all cases sur	face pipe shall be set
If the well is dry hole, an agreement between the operator and the d The appropriate district office will be notified before well is either plug	estrict office on plug length and placement is nect	essary prior to plugging ,
The appropriate district office will be notified before well is either plug He an ALTERNATE II COMPLETION, production pipe shall be cement	ed from below any usable water to surface within	120 days of spud date.
Or pursuant to Appendix "B" - Fastern Kansas surface casing order	#133,891-C, which applies to the KCC District 3	area, alternate II cementing
must be completed within 30 days of the spud date or the well shall	be plugged. In all cases, NOTIFY district office	prior to any cementing.
I hereby certify that the statements made herein are true and to the best o		
/. /		
Date: 4/13/2007 Signature of Operator or Agent:	na Thanda Title: Agent	
	Remember to:	
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Inter	nt to Drill;
102.278410-00700	- File Completion Form ACO-1 within 120 days	1 1/ -
API # 15 - 10 F 2 30 T 0	- File acreage attribution plat according to field	
Conductor pipe required NOVE feet	- Notify appropriate district office 48 hours prior	
Minimum surface nipe required feet per Alt. 1(2	- Submit plugging report (CP-4) after plugging i	
Approved by: WHW LI-13-07	- Obtain written approval before disposing or in	1 ()
This authorization expires: 10-13-07	- If this permit has expired (See: authorized exp	iration date) please
(This authorization void if drilling not started within 6 months of approval date.)	check the box below and return to the addres	s below.
1,	Well Not Drilled - Permit Expired	1
Spud date:Agent:	Signature of Operator or Agent:	
	Date:	
		1.1

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

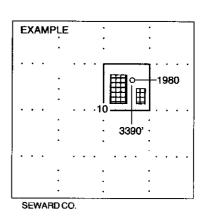
APINO. 15- 15-107-23846-0000	Location of Well: County: Linn
Operator: J & J Operating, LLC	
Lease: Brownrigg	4290 feet from N / V S Line of Section 2145 feet from E / V W Line of Section
Well Number: 26 Field: Goodrich-Parker	Sec. 30 Twp. 20 S. R. 22
Number of Acres attributable to well: QTR / QTR / QTR of acreage: W2SE - NE - NW	Is Section: ✓ Regular or ☐ Irregular
QIR/QIR/QIR of acreage:	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PI AT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: J & J Operating, LLC		License Number: 33858		
Operator Address: 10380 W. 179th Street, Bucyrus, KS 66013				
Contact Person: Jim Loeffelbein		Phone Number: (913) 851 - 5825		
Lease Name & Well No.: Brownrigg	#26		Pit Location (QQQQ):	
Type of Pit:	Pit is:		<u>w2 _ SE _ NE _ NW _ </u>	
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 30 Twp. 20 R. 22 🗸 East 🗌 West	
Settling Pit	If Existing, date constructed:		4290 Feet from North / 🗸 South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		2145 Feet from East / 🗸 West Line of Section	
(If WP Supply API No. or Year Drilled)	l	(bbls)	<u>Linn</u> County	
Is the pit located in a Sensitive Ground Water	Is the pit located in a Sensitive Ground Water Area? Yes V No		Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?	
Yes No	Yes ✓		Native Clay	
Pit dimensions (all but working pits):		_	Width (feet) N/A: Steel Pits	
Depth fr	om ground level to de	eepest point: 4	(feet)	
If the pit is lined give a brief description of the material, thickness and installation procedure	.	liner integrity, i	ncluding any special monitoring. RECEIVED KANSAS CORPORATION COMMISSION APR 1 3 2007	
			CONSERVATION DIVISION	
Distance to nearest water well within one-mile of pit Depth to shallo Source of info		west fresh waterteet. WICHITA, KS		
NA feet Depth of water well	llfeet measu		red well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:			rilling, Workover and Haul-Off Pits ONLY:	
Producing Formation:			aterial utilized in drilling/workover: Drilling Mud	
i ' -			orking pits to be utilized: 2	
Barrels of fluid produced daily: Abandonme		Abandonment	procedure: Air dry and backfill	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must		be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.				
4/13/2007 Date Wanna thanda Signature of Applicant or Agent				
KCC OFFICE USE ONLY				
Date Received: 4 13 07 Permit Number: Permit Date: 4 13 67 Lease Inspection: Yes X No				