

For KCC Use:
 Effective Date: 4-18-07
 District #: 1
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 December 2002
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date JUNE 1ST 2007
month day year

Spot East
 NW - SE - NW Sec. 25 Twp. 16 S. R. 26 West

OPERATOR: License# 30535
 Name: HARTMAN OIL CO., INC.
 Address: 12950 E. 13TH STREET
 City/State/Zip: WICHITA, KS 67230
 Contact Person: STAN MITCHELL
 Phone: 620-277-2511/620-791-7187

1490 _____ feet from N / S Line of Section
 1610 _____ feet from E / W Line of Section
 Is SECTION Regular Irregular?

CONTRACTOR: License# 33793
 Name: H2 DRILLING, LLC

(Note: Locate well on the Section Plat on reverse side)
 County: NESS
 Lease Name: MARGUERITE STUTZ Well #: 1 TWIN
 Field Name: UNICE EAST

Well Drilled For: Oil Gas OWO Seismic; # of Holes Other
 Enh Rec Storage Disposal Other
 Well Class: Infield Pool Ext. Wildcat
 Type Equipment: Mud Rotary Air Rotary Cable

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): MISSISSIPPIAN/FT SCOTT
 Nearest Lease or unit boundary: 730'
 Ground Surface Elevation: 2602 feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 180
 Depth to bottom of usable water: 1250
 Surface Pipe by Alternate: 1 2
 Length of Surface Pipe Planned to be set: 240'
 Length of Conductor Pipe required: _____
 Projected Total Depth: 4550
 Formation at Total Depth: MISSISSIPPIAN
 Water Source for Drilling Operations:
 Well Farm Pond Other HAULED
 DWR Permit #: _____

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

(Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:
 1. Notify the appropriate district office **prior** to spudding of well;
 2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
 3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 04/12/07 Signature of Operator or Agent: _____

Title: Business Development Advisor & Acquisitions

For KCC Use ONLY
 API # 15 - 135-246350020
 Conductor pipe required NO feet
 Minimum surface pipe required 200 feet per Alt. X(2)
 Approved by: W. Hartman 4-13-07
 This authorization expires: 10-13-07
 (This authorization void if drilling not started within 6 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:
 - File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
 Signature of Operator or Agent: _____
 Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
 APR 13 2007
 KCC WICHITA

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 135-24635 0000
 Operator: HARTMAN OIL CO., INC.
 Lease: MARGUERITE STUTZ
 Well Number: 1 TWIN
 Field: UNICE EAST

Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: NW - SE - NW
503

Location of Well: County: NESS
 1490 _____ feet from N / S Line of Section
 1610 _____ feet from E / W Line of Section
 Sec. 25 Twp. 16 S. R. 26 East West

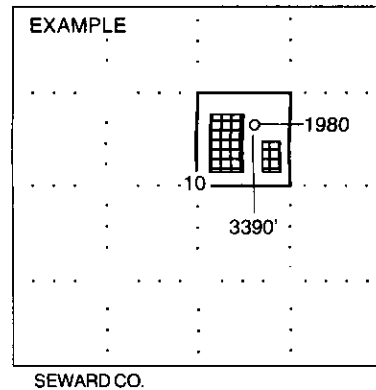
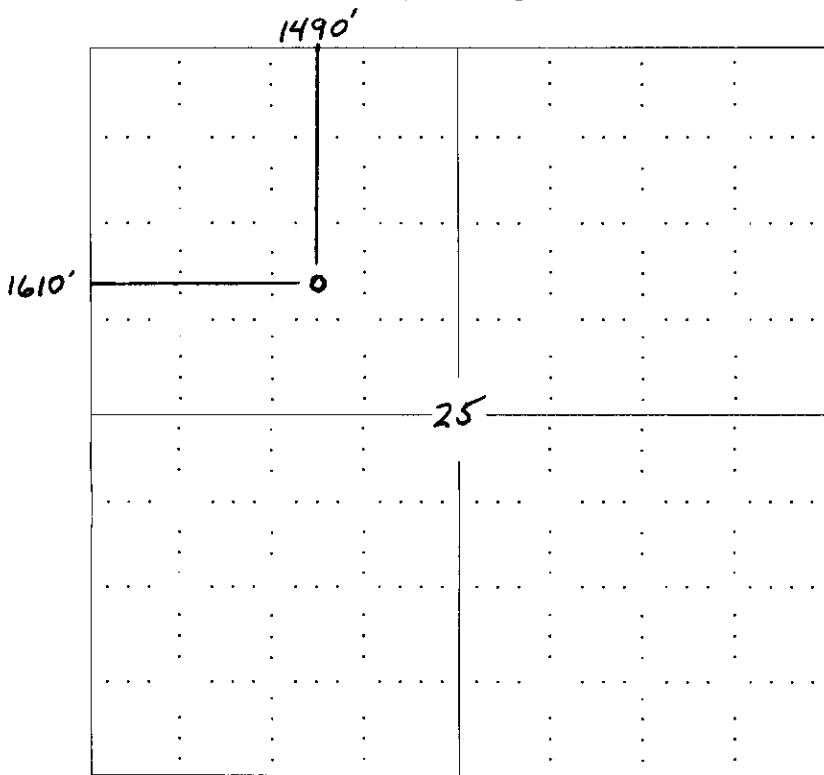
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling location.

NESS CO., Ks

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CG-7 for oil wells, CG-8 for gas wells).

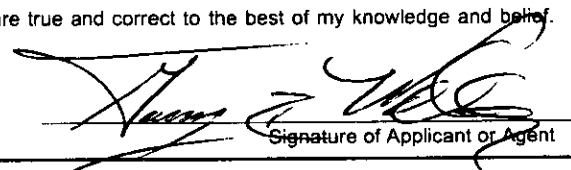
RECEIVED
APR 13 2007

KCC WICHITA

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: HARTMAN OIL CO., INC.		License Number: 30535
Operator Address: 12950 E. 13TH ST. N.		
Contact Person: STAN MITCHELL		Phone Number: (620) 277 - 2511
Lease Name & Well No.: MARGUERITE STUTZ # 1 TWIN		Pit Location (QQQQ): NW SE NW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	Sec. <u>25</u> Twp. <u>16</u> R. <u>26</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>1490</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>1610</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section NESS _____ County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used? 10 MIL PLASTIC LINER
Pit dimensions (all but working pits): <u>70</u> Length (feet) <u>70</u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 10 MIL PLASTIC, HELD IN PLACE BY EARTHEN BERM		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. MONITOR HOURLY
Distance to nearest water well within one-mile of pit <u>4227</u> feet Depth of water well <u>92</u> feet		Depth to shallowest fresh water <u>60</u> feet. Source of information: _____ measured _____ well owner <u>(6)</u> electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>DRILLING MUD/CHEMICAL</u> Number of working pits to be utilized: <u>ONE</u> Abandonment procedure: <u>EMPTY FLUID-FLUID KEPT 2' BELOW GROUND LEVEL TO DRY OUT. CLOSE WITHIN ONE YEAR</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
Date <u>4/12/07</u>	Signature of Applicant or Agent 	RECEIVED APR 13 2007
KCC OFFICE USE ONLY		
Date Received: <u>4/13/07</u>	Permit Number: _____	Permit Date: <u>4/13/07</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

K135 24635 0000