

OWWO

For KCC Use: 4-21-07
Effective Date: 4-21-07
District #: 1
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date April 18, 2007
month day year

Spot SW SW Sec. 11 Twp. 26 S. R. 18
 East West

OPERATOR: License# 5205
Name: Mid-Continent Energy Corporation
Address: 105 S. Broadway, Suite 360
City/State/Zip: Wichita, KS 67202
Contact Person: Jack Buehler
Phone: 316-265-9501

600 330 feet from N / S Line of Section
600 330 feet from E / W Line of Section

Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 33724
Name: Warren Drilling, LLC

County: Edwards
Lease Name: Britton owwo Well #: SWD

Field Name: _____
Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Arbuckle
Nearest Lease or unit boundary: 600 330

Well Drilled For: Oil Gas OWWO Seismic; # of Holes _____
Well Class: Enh Rec Storage Disposal Other _____
Type Equipment: Mud Rotary Air Rotary Cable

Ground Surface Elevation: 2171 feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 120'
Depth to bottom of usable water: 260'

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 299'

If OWWO: old well information as follows:
Operator: Phillips Pet.
Well Name: Fletcher A
Original Completion Date: 11-23-1951 Original Total Depth: 5143

Length of Conductor Pipe required: N/A
Projected Total Depth: 5300'

Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:

Directional, Deviated or Horizontal wellbore? Yes No

* Well Farm Pond Other _____
DWR Permit #: _____

If Yes, true vertical depth: _____

(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No

Bottom Hole Location: _____
KCC DKT #: _____

If Yes, proposed zone: _____

AFFIDAVIT

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The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 58-5501. It is agreed that the following minimum requirements will be met:

APR 13 2007

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases such through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4/14/07 Signature of Operator or Agent: Jack Buehler Title: owner

For KCC Use ONLY
API # 15 - 047-10090-00-01
Conductor pipe required None feet
Minimum surface pipe required 299 feet per Alt. 1
Approved by: [Signature] 4-16-07
This authorization expires: 10-16-07
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

11
210
18W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 047-10090-00-01
Operator: Mid-Continent Energy Corporation
Lease: Britton owwo
Well Number: SWD
Field: _____

Number of Acres attributable to well: _____
QTR / QTR / QTR of acreage: SW - SW

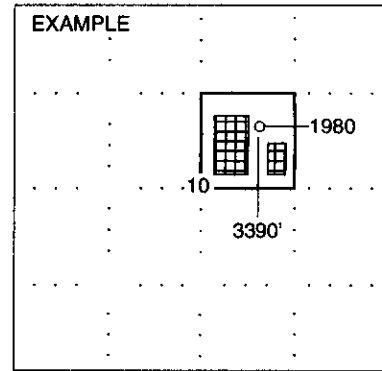
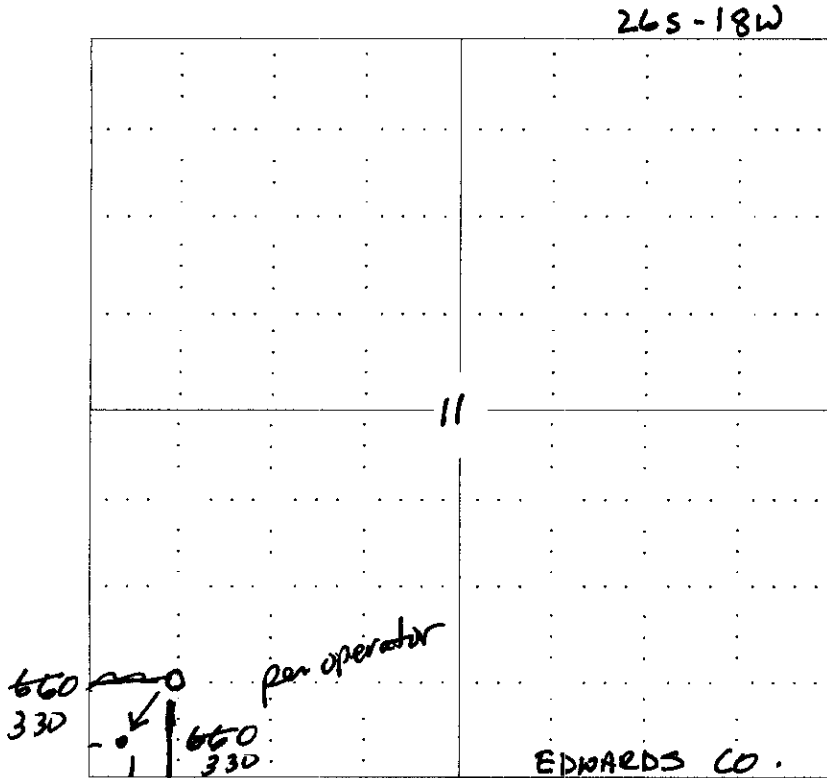
Location of Well: County: Edwards
660 330 feet from N / S Line of Section
660 330 feet from E / W Line of Section
Sec. 11 Twp. 26 S. R. 18 East West

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

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APR 13 2007

CONSERVATION DIVISION
WICHITA, KS


In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit In Duplicate

Operator Name: Mid-Continent Energy Corporation		License Number: 5205
Operator Address: 105 S. Broadway, Suite 360 Wichita, KS 67202		
Contact Person: Jack Buehler		Phone Number: (316) 265 - 9501
Lease Name & Well No.: Britton SWD		Pit Location (QQQQ): SW SW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: 4800 (bbls)	Sec. 11 Twp. 26 R. 18 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 860 330 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 600 330 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Edwards County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Natural Clays and Bentonite
Pit dimensions (all but working pits): 80 Length (feet) 80 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 3.5 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 1037 feet Depth of water well 70 feet		Depth to shallowest fresh water 30 27 feet. Source of information: (1) _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: fresh water Number of working pits to be utilized: 3 - 6' deep x 8' wide x 30' long Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
4-13-07 Date	 Signature of Applicant or Agent	RECEIVED KANSAS CORPORATION COMMISSION APR 13 2007 CONSERVATION DIVISION WICHITA, KS
KCC OFFICE USE ONLY		
Date Received: 4/13/07	Permit Number: _____	Permit Date: 4/16/07 Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

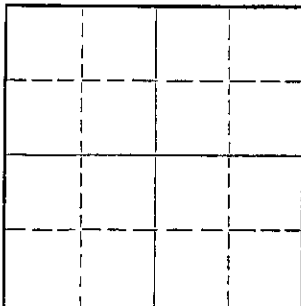
15-047-10090-00-01

WELL PLUGGING RECORD

15-047-10090-00-00

All information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Edwards County. Sec. 11 Twp. 26S Rge. 18 (W)
Location as "NE/CNW/SE/SW" or footage from lines SW/4
Lease Owner Phillips Petroleum Company
Lease Name Fletcher "A" Well No. 1
Office Address Box 779, Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed November 17, 1951
Application for plugging filed November 19, 1951
Application for plugging approved November 17, 1951
Plugging commenced November 17, 1951
Plugging completed November 18, 1951
Reason for abandonment of well or producing formation Dry Hole



Locate well correctly on above
Section Flat

If a producing well is abandoned, date of last production - 19 -
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. G. D. Stough
Producing formation Arbuckle Depth to top 5088 Bottom 5143 Total Depth of Well 5143 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle	Dry	5088	5143	8-5/8"	292.17'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Mudded hole from 5143' to 290'. Set Howco plug at 290'. Dumped 25 ex. cement in filling to 185'. Mudded hole to 35' and dumped 15 ex. cement in filling to base of cellar. Well plugged and abandoned at 2:00 A.M. 11-18-51

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Berrick Drilling Company
Address Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
A. J. Willis (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) A. J. Willis

Box 779, Great Bend, Kansas
(Address)

Subscribed and sworn to before me this 19th day of November 19 51.

My commission expires November 18, 1953

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STATE CORPORATION COMMISSION
Notary Public.

NOV 21 1951
CONSERVATION DIVISION
Wichita, Kansas

PLUGGING
FILE SEC 11 Twp 26S Rge 18
BOOK PAGE 125-146-13



*Kathleen Sebelius, Governor
Brian J. Moline, Chair
Michael C. Moffet, Commissioner
Robert E. Krehbiel, Commissioner*

April 16, 2007

Mr. Jack Buehler
Mid-Continent Energy Corporation
105 S. Broadway Ste 360
Wichita, KS 67202

RE: Drilling Pit Application
Britton OWWO Lease Well No. SWD
SW/4 Sec. 11-26S-18W
Edwards County, Kansas

Dear Mr. Buehler:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site:
www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,


Kathy Haynes
Environmental Protection and Remediation Department

cc: File