

For KCC Use: 4-21-07  
 Effective Date: \_\_\_\_\_  
 District #: \_\_\_\_\_  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION

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KANSAS CORPORATION COMMISSION

Form C-1  
 December 2002

Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

APR 13 2007

Must be approved by KCC five (5) days prior to commencing well

CONSERVATION DIVISION  
 WICHITA, KS

Expected Spud Date April 25 2007  
 month day year

Spot SW SE NE Sec. 30 Twp. 22 S. R. 11  
 East  West

OPERATOR: License# 32432  
 Name: La Vela Oil & Gas, LLC  
 Address: P.O. Box 780  
Middleburg, VA  
 City/State/Zip: \_\_\_\_\_  
 Contact Person: Bennie C. Griffin  
 Phone: 620-458-9222

2210 feet from  N /  S Line of Section  
 730 feet from  E /  W Line of Section  
 Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 33323  
 Name: Petromark Drilling, LLC (316)734-8977

County: Stafford  
 Lease Name: Komarek Well #: 25  
 Field Name: Richardson

Is this a Prorated / Spaced Field?  Yes  No

Target Formation(s): Arbuckle

Nearest Lease or unit boundary: 430 to the South

Ground Surface Elevation: 1822 feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 150

Depth to bottom of usable water: 220-180

Surface Pipe by Alternate:  1  2

Length of Surface Pipe Planned to be set: 240 feet

Length of Conductor Pipe required: None

Projected Total Depth: 3560

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:

Well  Farm Pond  Other

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil <input type="checkbox"/> Gas <input type="checkbox"/> OWWO <input type="checkbox"/> Seismic; # of Holes <input type="checkbox"/> Other	<input type="checkbox"/> Enh Rec <input type="checkbox"/> Storage <input type="checkbox"/> Disposal <input type="checkbox"/> Other	<input checked="" type="checkbox"/> Mud Rotary <input type="checkbox"/> Air Rotary <input type="checkbox"/> Cable
<input type="checkbox"/> Infield <input checked="" type="checkbox"/> Pool Ext. <input type="checkbox"/> Wildcat <input type="checkbox"/> Other		

If OWWO: old well information as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: April 13, 2007 Signature of Operator or Agent: [Signature] Title: Agent

For KCC Use ONLY

API # 15 - 185-23440-0000

Conductor pipe required None feet

Minimum surface pipe required 200 feet per Alt. 1

Approved by: [Signature] 4-16-07

This authorization expires: 10-16-07  
 (This authorization void if drilling not started within 6 months of approval date.)

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired  
 Signature of Operator or Agent: \_\_\_\_\_  
 Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

30  
22  
11W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 185-23440-0000  
 Operator: La Veta Oil & Gas, LLC  
 Lease: Komarek  
 Well Number: 25  
 Field: Richardson  
 Number of Acres attributable to well: \_\_\_\_\_  
 QTR / QTR / QTR of acreage: SW - SE - NE

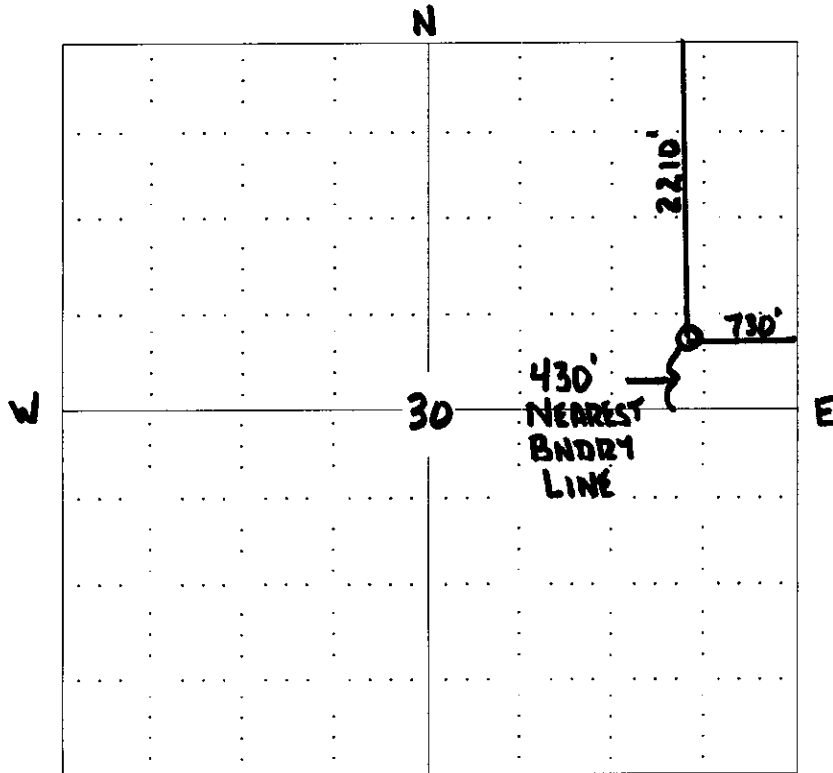
Location of Well: County: Stafford  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 Sec. 30 Twp. 22 S. R. 11  East  West

Is Section:  Regular or  Irregular

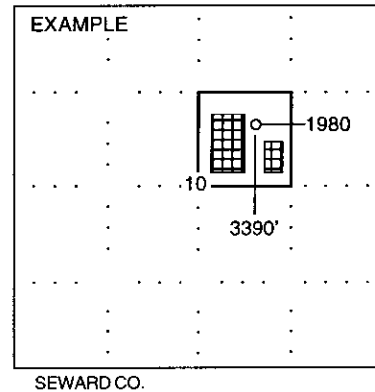
**If Section is Irregular, locate well from nearest corner boundary.**  
 Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)*



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 APR 13 2007  
 CONSERVATION DIVISION  
 WICHITA, KS



**NOTE: In all cases locate the spot of the proposed drilling locaton.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).


**KANSAS CORPORATION COMMISSION**  
**OIL & GAS CONSERVATION DIVISION**  
**APPLICATION FOR SURFACE PIT**

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**APR 13 2007**

Form CDP-1  
 April 2004  
 Form must be Typed

*Submit in Duplicate*

CONSERVATION DIVISION  
 WICHITA, KS

Operator Name: <b>La Veta Oil &amp; Gas, LLC</b>		License Number: <b>32432</b>
Operator Address: <b>P.O. Box 780, Middleburg, VA</b>		
Contact Person: <b>Bennie C. Griffin</b>		Phone Number: ( <b>620</b> ) <b>458 - 9222</b>
Lease Name & Well No.: <b>Komarek #25</b>		Pit Location (QQQQ): <u>NE 1/4 SW SE NE</u> Sec. <u>30</u> Twp. <u>22</u> R. <u>11</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>2210</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>730</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Stafford</b> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>3490</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Bentonite &amp; Solids from Drlg. Operation</b>
Pit dimensions (all but working pits): <u>70</u> Length (feet) <u>70</u> Width (feet) <b>N/A: Steel Pits</b> Depth from ground level to deepest point: <u>4</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. if required, 10 mil plastic liner with edge covered by dirt.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. visual inspection.
Distance to nearest water well within one-mile of pit <u>260</u> feet    Depth of water well <u>64</u> feet		Depth to shallowest fresh water <u>7</u> feet. Source of information: <u>(b)</u> _____ measured _____ well owner _____ electric log _____ KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>Bentonite gel - chemical</u> Number of working pits to be utilized: <u>Three</u> Abandonment procedure: <u>Evaporate until dry and then backfill with dozer when conditions allow.</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
_____ April 13, 2007 Date		 _____ Signature of Applicant or Agent

15-185-23440-0000

<b>KCC OFFICE USE ONLY</b>		RFASAC
Date Received: <u>4/13/07</u>	Permit Number: _____	Permit Date: <u>4/16/07</u> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



*Kathleen Sebelius, Governor*  
*Brian J. Moline, Chair*  
*Michael C. Moffet, Commissioner*  
*Robert E. Krehbiel, Commissioner*

April 16, 2007

Mr. Bennie C. Griffin  
La Veta Oil & Gas, LLC  
PO Box 780  
Middleburg, VA 20118

RE: Drilling Pit Application  
Komarek Lease Well No. 25  
NE/4 Sec. 30-22S-11W  
Stafford County, Kansas

Dear Mr. Griffin:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

**If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: [www.kcc.state.ks.us/conservation/forms](http://www.kcc.state.ks.us/conservation/forms).

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.**

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

  
Kathy Haynes  
Department of Environmental Protection and Remediation

cc: File