

* API #
CORRECTED
4-16-07

For KCC Use:
Effective Date: 4-18-07
District #: 1
SGA? Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL**

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date JUNE 1ST 2007
month day year

Spot 50's of NW - SE - NW Sec 25 Twp. 16 S. R. 26
1490 feet from N / S Line of Section
1610 feet from E / W Line of Section

OPERATOR: License# 30535 ✓
Name: HARTMAN OIL CO., INC.
Address: 12950 E. 13TH STREET
City/State/Zip: WICHITA, KS 67230
Contact Person: STAN MITCHELL
Phone: 620-277-2511/620-791-7187

Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: NESS

CONTRACTOR: License# 33793 ✓
Name: H2 DRILLING, LLC

Lease Name: MARGUERITE STUTZ Well #: 1 TWIN

Field Name: UNICE EAST

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): MISSISSIPPIAN/FT SCOTT

Nearest Lease or unit boundary: 730'

Well Drilled For: Oil Gas OWD Seismic; # of Holes Other
Well Class: Enh Rec Storage Disposal Other
Type Equipment: Mud Rotary Air Rotary Cable

Ground Surface Elevation: 2602 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 180'

Depth to bottom of usable water: 1250'

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 240'

Length of Conductor Pipe required: _____

Projected Total Depth: 4550

Formation at Total Depth: MISSISSIPPIAN

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Water Source for Drilling Operations: Well Farm Pond Other HAULED

Directional, Deviated or Horizontal wellbore? Yes No

DWR Permit #: _____

If Yes, true vertical depth: _____

(Note: Apply for Permit with DWR)

Bottom Hole Location: _____

Will Cores be taken? Yes No

KCC DKT #: _____

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 04/12/07 Signature of Operator or Agent: _____ Title: Business Development Advisor & Acquisitions

For KCC Use ONLY
API # 15 - 135-24634 0000
Conductor pipe required NONE feet
Minimum surface pipe required 200 feet per All.
Approved by: W. H. M. 4-13-07 / R. M. 4-16-07
This authorization expires: 10-13-07
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____

Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

* WAS: API # 15-135-24635-0000
IS: API # 15-135-24634-0000

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APR 13 2007

KCC WICHITA

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 135-24634 0000
 Operator: HARTMAN OIL CO., INC.
 Lease: MARGUERITE STUTZ
 Well Number: 1 TWIN
 Field: UNICE EAST

Location of Well: County: NESS
 1490 _____ feet from N / S Line of Section
 1610 _____ feet from E / W Line of Section
 Sec. 25 Twp. 16 S. R. 26 East West

Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: 503 NW SE NW

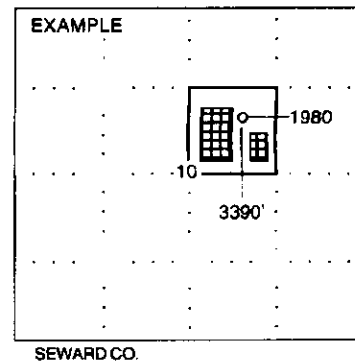
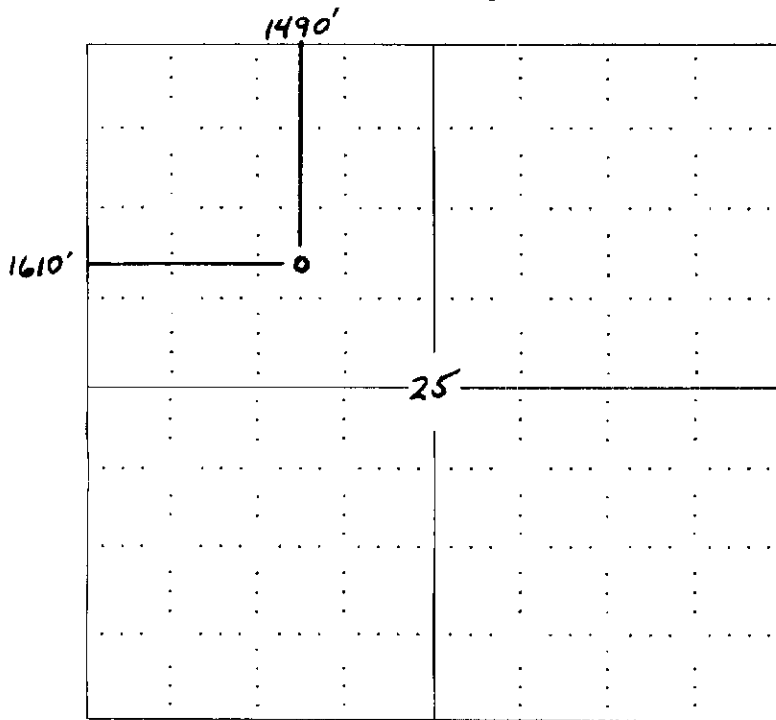
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade acreage attributable for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling location.

Ness Co., K3

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CG-8 for gas wells).

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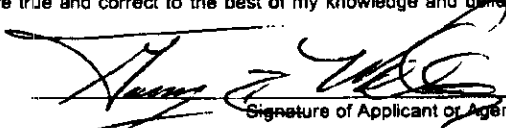
KCC WICHITA

API #
CORRECTED

4-16-07 Form CDP-1
April 2004
Form must be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: HARTMAN OIL CO., INC.		License Number: 30535
Operator Address: 12950 E. 13TH ST. N.		
Contact Person: STAN MITCHELL		Phone Number: (620) 277 - 2511
Lease Name & Well No.: MARGUERITE STUTZ # 1 TWIN		Pit Location (QQQQ): NW SE NW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbbls)	Sec. 25 Twp. 16 R. 26 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1490 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1610 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section NESS _____ County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used? 10 MIL PLASTIC LINER
Pit dimensions (all but working pits): <u>70</u> Length (feet) <u>70</u> Width (feet) N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 10 MIL PLASTIC, HELD IN PLACE BY EARTHEN BERM		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. MONITOR HOURLY
Distance to nearest water well within one-mile of pit <u>4227</u> feet Depth of water well <u>92</u> feet		Depth to shallowest fresh water <u>60</u> feet. Source of information: _____ measured _____ well owner <u>6</u> electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>DRILLING MUD/CHEMICAL</u> Number of working pits to be utilized: <u>ONE</u> Abandonment procedure: <small>EMPTY FLUID-FLUID KEPT 2' BELOW GROUND LEVEL TO DRY OUT. CLOSE WITHIN ONE YEAR</small> _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. Date: <u>4/12/07</u> Signature of Applicant or Agent: 		
KCC OFFICE USE ONLY		RECEIVED APR 13 2007
Date Received: <u>4/13/07</u> Permit Number: _____		Permit Date: <u>4/13/07</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

K135 24634 0000