

For KCC Use:		4-18-07
Effective	Date: _	4-10-01
District #		41
SGA?	Yes	∑ No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form must be Typed Form must be Signed

Must be approved by KC								
Expected Spud Date JUNE 1ST 2007		Spot					Ľ	East
month day year	50'5	+ NW . SE	NW	Sec. 25	Tue 16	c _ 2	6 .	West
OPERATOR: License# 30535 ~	. •	1490		secfeet from	-iwμ - [∡] N ≠	_ 3. H. ⊒ [□]e i:	ne of So-	
Name: HARTMAN OIL CO., INC.		1610		feet from			ne or Sec	tion tion
Address: 12950 E. 13TH STREET		Is SECTION	√ Beauty		l []E/	V W LI	ne or Sec	tion
City/State/Zip: WICHITA, KS 67230		is SECTION	negus	arırreş	guiarr			
Contact Person: STAN MITCHELL				well on the Sec	ction Plat on	reverse s	ide)	
Phone: 620-277-2511/620-791-7187		County: NES	MADOUEDIT	E OTUTZ			4 TIAUL	.1
'none:		Lease Name:	INICE EAST	ESTUIZ		Wel	#: <u>1 TW!</u> N	
CONTRACTOR: License# 33793 /								
Name: H2 DRILLING, LLC		Is this a Prora			ECOTT		Yes	No
		Target Forma	tion(s):	730'	3001	-		
Well Drilled For: Well Class: Type Equipment:		Nearest Leas						- (\$40)
✓ Oil ← Enh Rec Infiela ✓ Mud Rotafry		Ground Surfac						et MSL
Gas Storage Pool Ext. Air Rotary		Water well with	•				=	V No
OWWO Disposal ✓ Wildcat Cable		Public water s					Yes	✓ No
Seismic; # of Holes Other		Depth to botto						
Other								
(OMBARO -13 - 0) ()		Surface Pipe	by Alternate:	1 <u>V</u>	240′/			
OWWO: old well information as follows:		Length of Sur	nace Pipe Pia	anned to be s	Set:			
Operator:		Length of Co						
Well Name:		Projected Total			PIAN			
Original Completion Date: Original Total Depth:		Formation at	•		"""			
				moratione.				
Directional, Deviated or Horizontal wellbore?	Na	Water Source		perations.	HALLER	١		
		Well	Farm Por	nd Other	HAULED)		
f Yes, true vertical depth:			Farm Por	nd Other				
f Yes, true vertical depth:		Well DWR Permit #	Farm Por	nd Other				6 a
f Yes, true vertical depth:		Well DWR Permit #	Farm Por : (Note: taken?	Apply for Perm	it with DWF	· 🗀)	Yes	 [∡]No
f Yes, true vertical depth:		Well DWR Permit # Will Cores be If Yes, propos	Farm Por : (Note: taken?	Apply for Perm	it with DWF	· 🗀)	Yes	[∡]No
f Yes, true vertical depth:	AFFIDA	Well DWR Permit # Will Cores be If Yes, propos	Farm Por !: (Note: taken? ed zone:	nd Other	il with DWF)	Yes	[≭]No
If Yes, true vertical depth:	AFFIDA	Well DWR Permit # Will Cores be If Yes, propos	Farm Por !: (Note: taken? ed zone:	nd Other	il with DWF)	Yes	[≮]No
f Yes, true vertical depth:	AFFIDA tual plugg on each c be set by into the u the distri r pluggec emented i	Well DWR Permit # Will Cores be If Yes, propose AVIT ging of this we drilling rig; y circulating counderlying for ict office on p d or production to below ar 33.891-C, whis	Farm Por (Note: taken? ed zone: Ill will comply ement to the mation. lug length an n casing is can by usable wat ch applies to	Apply for Perm with K.S.A. 5 top; in all can deplacement emented in; ter to surface the KCC Dis	ses surfactis necessions within 12	e pipe aary <i>prior</i> 0 days o	hall be so to plugg	et zing; ale.
If Yes, true vertical depth:	AFFIDA tual plugg on each o be set by the district r plugged mented to order #13 shall be p	Well DWR Permit # Will Cores be If Yes, propose AVIT ging of this we drilling rig; y circulating cunderlying form ict office on p d or production from below ar 33,891-C, whice plugged. In a	taken? Itaken? Itaken. Itak	Apply for Perm with K.S.A. 5 top; in all can deplacement emented in; ter to surface the KCC Dis	ses surfactis necessions within 12	e pipe aary <i>prior</i> 0 days o	hall be so to plugg	et zing; ale.
f Yes, true vertical depth:	AFFIDA tual plugg on each o be set by the district r plugged mented to order #13 shall be p	Well DWR Permit # Will Cores be If Yes, propose AVIT ging of this we drilling rig; y circulating cunderlying form ict office on p d or production from below ar 33,891-C, whice plugged. In a	taken? Itaken? Itaken. Itak	Apply for Perm with K.S.A. 5 top; in all can deplacement emented in; ter to surface the KCC Dis	ses surface within 12 strict 3 are	e pipe a ary prior of days of a, alterna or to any	to plugg f spud date It cements	et ging; ale. nenting ng.
The undersigned hereby affirms that the drilling, completion and event is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted of a copy of the approved notice of intent to drill shall be posted of the minimum amount of surface pipe as specified below shall through all unconsolidated materials plus a minimum of 20 feet. 4. If the well is dry hole, an agreement between the operator and 5. The appropriate district office will be notified before well is either than ALTERNATE II COMPLETION, production pipe shall be conformated or pursuant to Appendix "B" - Eastern Kansas surface casing must be completed within 30 days of the spud date or the well hereby certify that the statements made herein are true and to the total control of the contro	AFFIDA tual plugg on each of the set by into the u the distri- r plugged mented it order #13 shall be p	Well DWR Permit # Will Cores be If Yes, propose AVIT ging of this we drilling rig; y circulating cunderlying form ict office on p d or production from below ar 33,891-C, whice plugged. In a	Farm Por (Note: taken? ed zone: ed zone: lil will comply ement to the mation. liug length an casing is ca y usable wat the applies to and belief.	Apply for Perm with K.S.A. 5 top; in all can deplacement emented in; ter to surface the KCC Dis	ses surfactis necessions within 12 strict 3 are	e pipe a ary prior of days of a, alterna or to any	to plugg f spud date It cements	et ging; ate. nenting ng.
The undersigned hereby affirms that the drilling, completion and ever is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted of a copy of the approved notice of intent to drill shall be posted of the minimum amount of surface pipe as specified below shall through all unconsolidated materials plus a minimum of 20 feet. 4. If the well is dry hole, an agreement between the operator and 5. The appropriate district office will be notified before well is either in an ALTERNATE II COMPLETION, production pipe shall be of or pursuant to Appendix "B" - Eastern Kansas surface casing must be completed within 30 days of the spud date of the well hereby certify that the statements made herein are true and to the content. Signature of Operator or Agent:	AFFIDA tual plugg on each of the set by into the u the distri- r plugged mented it order #13 shall be p	Well DWR Permit & Will Cores be If Yes, propose AVIT ging of this we drilling rig; y circulating counderlying formict office on pd or production from below are 33,891-C, which plugged. In a knowledge of the production of the pro	Farm Por (Note: taken? ed zone: ed zone: lil will comply ement to the mation. lug length and casing is ca by usable wat ch applies to di cases, No and belief.	Apply for Perm with K.S.A. 5 top; in all can deplacement emented in; ter to surface the KCC Dis	ses surface with 12 Braines	e pipe sa ary prior o a, alterno or to any	to plugg f spud date It cements	et ging; ale. nenting ng.
The undersigned hereby affirms that the drilling, completion and event is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted of a copy of the approved notice of intent to drill shall be posted of the minimum amount of surface pipe as specified below shall through all unconsolidated materials plus a minimum of 20 feet. 4. If the well is dry hole, an agreement between the operator and 5. The appropriate district office will be notified before well is either than ALTERNATE II COMPLETION, production pipe shall be conformated or pursuant to Appendix "B" - Eastern Kansas surface casing must be completed within 30 days of the spud date or the well hereby certify that the statements made herein are true and to the total control of the contro	AFFIDA tual plugg on each of the set by into the u the distri- r plugged mented it order #13 shall be p	Well DWR Permit & Will Cores be If Yes, propose AVIT ging of this we drilling rig; y circulating counderlying for ict office on pd or production from below are 33,891-C, which plugged. In a production of the pr	Farm Por (Note: taken? taken? ted zone: Ill will comply ement to the mation. lug length an a casing is can by usable watch applies to the cases No and relief. Application (for ion Form ACI	with K.S.A. 5 top; in all caud placement emented in; ter to surface the KCC District district. Title:	ses surface is necessary within 12 strict 3 are to office print and the first to 0 days of s	e pipe sa ary prior o days o a, alterna or to any	hall be so to plugger to plugger to comente to comente to comente to comente to comente to come to com	et ging; ale. nenting ng.
The undersigned hereby affirms that the drilling, completion and event is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted as through all unconsolidated materials plus a minimum of 20 feet. 4. If the well is dry hole, an agreement between the operator and 5. The appropriate district office will be notified before well is either 6. If an ALTERNATE II COMPLETION, production pipe shall be computed within 30 days of the spud date or the well hereby certify that the statements made herein are true and to the total control of the	AFFIDA tual plugg on each of the set by into the u the distri- r plugged mented it order #13 shall be p	Well DWR Permit & Will Cores be If Yes, propose AVIT ging of this we drilling rig; y circulating counderlying for ict office on pd or production from below are 33,891-C, which plugged. In a production from below are ict office on pd or production from below are 33,891-C, which plugged. In a production from below are in the production from below are in the production from below are in the production of the	Farm Por (Note: taken? ted zone: Ill will comply ement to the mation. lug length an a casing is can by usable watch applies to ill cases No and relief. Application (for attribution pl	and Other Apply for Perm with K.S.A. 5 top; in all caud placement emented in; ter to surface the KCC Dis Title: Title: prm CDP-1) wi D-1 within 120 at according to	ses surface is necessary within 12 strict 3 are toffice print toffice in field profiled profi	e pipe sa ary prior of days of a, alterna or to any prior	hall be so to plugger to plugger to comenting the second s	et ging; ale. nenting ng.
The undersigned hereby affirms that the drilling, completion and ever is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted; 3. The minimum amount of surface pipe as specified below shall through all unconsolidated materials plus a minimum of 20 feet. 4. If the well is dry hole, an agreement between the operator and 5. The appropriate district office will be notified before well is either 6. If an ALTERNATE II COMPLETION, production pipe shall be conformed by the completed within 30 days of the spud date of the well hereby certify that the statements made herein are true and to the total conformation of the statements of the spud date of the spud date. For KCC Use QNLY API # 15. Conductor pipe required NOWE feet	AFFIDA tual plugg on each of the set by into the u the distri- r plugged mented it order #13 shall be p	Well DWR Permit # Will Cores be If Yes, propose AVIT ging of this we drilling rig; y circulating counderlying form ict office on p d or production from below ar 33,891-C, whice plugged. In a y knowledge File Drill Pit File Complet File acreage Notify approp	Farm Por (Note: taken? ed zone: Ill will comply ement to the mation. lug length an r casing is car by usable wa ch applies to ill cases NO and belief. Application (for attribution pl oriate district	with K.S.A. 5 top; in all cand placement emented in; ter to surface the KCC District Title: Title: Title: orm CDP-1) within 120 at according to office 48 hour.	ses surface is necession within 12 strict 3 are toffice print to 0 days of so to field proper to vis prior to vis	e pipe sa ary prior of days of a, alterna or to any Deve. 1. F. Ac. Drill; pud date ration or overkover	hall be so to plugger to plugger to comenting the second s	et ging; ale. nenting ng.
The undersigned hereby affirms that the drilling, completion and event is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted and through all unconsolidated materials plus a minimum of 20 feet through all unconsolidated materials plus a minimum of 20 feet in the well is dry hole, an agreement between the operator and through all unconsolidated materials plus a minimum of 20 feet in the well is dry hole, an agreement between the operator and through all unconsolidated materials plus a minimum of 20 feet in the well is dry hole, an agreement between the operator and through all unconsolidated materials plus a minimum of 20 feet in the well is dry hole, an agreement between the operator and to the corresponding to the specific plus to the specific plus to the specific plus to the specific plus that the statements made herein are true and to the content of the content plus the specific plus that the statements made herein are true and to the content plus the specific plus the specific plus that the statements made herein are true and to the content plus the specific plus the sp	AFFIDA tual plugg on each of the set by into the u the distri- r plugged mented it order #13 shall be p	Well DWR Permit & Will Cores be If Yes, propose AVIT ging of this we drilling rig; y circulating counderlying form ict office on p d or production from below ar 33.891-C, whis plugged. In a y knowledge s File Drill Pit File Complete File acreage Notify approp	Farm Por (Note: taken? ed zone: ed zone: ell will comply ement to the mation. lug length an n casing is cases, NO and belief. Application (for attribution pl priate district of ging report (C	and Other Apply for Perm with K.S.A. 5 top; in all can and placement be amented in; ter to surface the KCC Dis Title: Title: prim CDP-1) wi D-1 within 120 at according to office 48 hour P-4) after plus	ses surface is necession within 12 strict 3 are to office priority in the first surface is office for the first surface is office for the first surface is office for the first surface is prior to very gging is consistent to the first surface is prior to very gging is consistent to the first surface in the first surface is prior to very gging is consistent to the first surface in the f	e pipe a ary prior of any or to are to	f spud date it cementi	et ging; ale. nenting ng.
The undersigned hereby affirms that the drilling, completion and ever is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted of intent to drill shall	AFFIDA tual plugg on each of the set by into the u the distri- r plugged mented it order #13 shall be p	Well DWR Permit & Will Cores be If Yes, propose AVIT ging of this we drilling rig; y circulating counderlying form ict office on prict office on production from below an 33,891-C, whice plugged. In a y knowledge File Drill Pit File Complete File acreage Notify approp	Farm Por (Note: taken? ed zone:	with K.S.A. 5 top; in all cand placement emented in; ter to surface the KCC District Title: Title: Title: orm CDP-1) within 120 at according to office 48 hour P-4) after plus office disposini	ses surface is necessary within 12 strict 3 are toffice pri th Intent to 0 days of s to field pro s prior to w gging is co g or injecti	e pipe sa ary prior of days of a, alterna or to any prior	hall be so to plugger to plugger to comente	et ging; ale. nenting ng.
The undersigned hereby affirms that the drilling, completion and ever it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted; 3. The minimum amount of surface pipe as specified below shall through all unconsolidated materials plus a minimum of 20 feet. 4. If the well is dry hole, an agreement between the operator and 5. The appropriate district office will be notified before well is either in an ALTERNATE II COMPLETION, production pipe shall be confirmed or pursuant to Appendix "B" - Eastern Kansas surface casing must be completed within 30 days of the spud date or the well hereby certify that the statements made herein are true and to the Eastern States of Operator or Agent: Date: 04/12/07	AFFIDA ual plugg on each of be set by into the u the district r plugged emented it order #13 shall be p est of my	Well DWR Permit & Will Cores be If Yes, propose AVIT ging of this we drilling rig; y circulating counderlying form ict office on production from below ar 33.891-C, whis plugged. In a y knowledge s File Drill Pit File Complete File acreage Notify approp Submit plugge Obtain writte If this permit	Farm Por (Note: taken? ed zone:	with K.S.A. 5 top; in all cand placement emented in; ter to surface the KCC District Title: Title: Title: orm CDP-1) within 120 at according to office 48 hour P-4) after plugefore disposing (See: authorize)	ses surface is necession within 12 strict 3 are toffice print of the first of the f	re pipe a ary prior of any or to any or to any or to are piped date ration or to are own or to are o	hall be so to plugger to plugger to comente	et ging; ale. nenting ng.
The undersigned hereby affirms that the drilling, completion and ever it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted of a copy of the approved notice of intent to drill shall be posted of the minimum amount of surface pipe as specified below shall through all unconsolidated materials plus a minimum of 20 feet. 4. If the well is dry hole, an agreement between the operator and of the appropriate district office will be notified before well is either of the appropriate district office will be notified before well is either of the appropriate district office will be notified before well is either of the appropriate district office will be notified before well be computed as a casing must be completed within 30 days of the spud date of the well hereby certify that the statements made herein are true and to the total conductor pipe required Signature of Operator or Agent: For KCC Use ONLY API # 15 - SS - 24034 OD 200 feet per Alt. Approved by: White Approved by: Wh	AFFIDA ual plugg on each of be set by into the u the district r plugged emented it order #13 shall be p est of my	Well DWR Permit # Will Cores be If Yes, propose AVIT ging of this we drilling rig; y circulating counderlying form ict office on p d or production from below an 33,891-C, whice plugged. In a y knowledge File Drill Pit File Complet File acreage Notify approp Submit plugge Obtain writte If this permit check the bo	Farm Por (Note: taken? ed zone:	with K.S.A. 5 top; in all cand placement emented in; ter to surface the KCC District Title: Title: Title: orm CDP-1) within 120 at according to office 48 hour P-4) after plustore disposin (See: authoriz return to the	ses surface is necession within 12 strict 3 are toffice print of the first of the f	re pipe a ary prior of any or to any or to any or to are piped date ration or to are own or to are o	hall be so to plugger to plugger to comente	et ging; ale. nenting ng.
The undersigned hereby affirms that the drilling, completion and ever it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted; 3. The minimum amount of surface pipe as specified below shall through all unconsolidated materials plus a minimum of 20 feet. 4. If the well is dry hole, an agreement between the operator and 5. The appropriate district office will be notified before well is either in an ALTERNATE II COMPLETION, production pipe shall be confirmed or pursuant to Appendix "B" - Eastern Kansas surface casing must be completed within 30 days of the spud date of the well hereby certify that the statements made herein are true and to the Eastern States of Operator or Agent: Signature of Operator or Agent: For KCC Use ONLY API # 15 - S - 24 03 4 00 200 1 feet Minimum surface pipe required 200 1 feet per Alt. Approved by: This authorization expires: 0 - 13 - 4 124 14 14 15 16 16 16 16 16 16 16 16 16 16 16 16 16	AFFIDA ual plugg on each of be set by into the u the district r plugged emented it order #13 shall be p est of my	Well DWR Permit # Will Cores be If Yes, propose AVIT ging of this we drilling rig; y circulating counderlying form ict office on p d or production from below an 33,891-C, whice plugged. In a y knowledge : File Drill Pit File Complete File acreage Notify approp Submit plugge Obtain writte If this permit check the bo	Farm Por (Note: taken? ed zone:	with K.S.A. 5 top; in all cand placement demented in; ter to surface the KCC District of the Militer of t	ses surface is necession within 12 strict 3 are toffice print of the first of the f	e pipe sa ary prior of days of a, alternator to any prior to any prior to any prior to are to	hall be so to plugger to plugger to comente	et ging; ale. nenting ng.

* WAS: API # 15- 135-24635-0000

IS: API # 15-135-24634-0000

KCC WICHITA



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

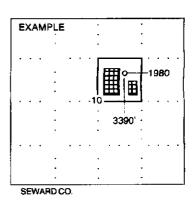
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15- 135-24634 0000	Location of Well: County: NESS			
Operator: HARTMAN OIL CO., INC.				
Lease; MARGUERITE STUTZ	1490 feet from V N / S Line of Section 1610 feet from E / V W Line of Section			
Well Number: 1 TWIN	Sec. 25 Twp. 16 S. R. 26 East ✓ West			
Field: UNICE EAST				
Number of Acres attributable to well:	Is Section: 📝 Regular or 🗌 Irregular			
QTR / QTR / QTR of acreage: NW - SE - NW 503	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW			

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

		14	190'	_		
	.	•				
1610'	- • •	·			· · · · · · · · · · · · · · · · · · ·	
		· · · · · · ·		.		· · · · · · · · · · · · · · · · · ·
		·	:	.	·	
·		·				· · · · · · · · · · · ·
		: 	· · · · · · · · · · · · · · · · · · ·		•	
		· .				



NOTE: In all cases locate the spot of the proposed drilling locaton.

Ness Co., Ks

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding ECGIVED 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

APR 13 2007

- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attach. CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: HARTMAN OIL CO) INC.	License Number: 30535			
Operator Address: 12950 E. 13TH					
Contact Person: STAN MITCHELL		Phone Number: (620) 277 - 2511			
Lease Name & Well No.: MARGUERI	TE STUTZ :	Pit Location (QQQQ):			
Type of Pit:	Pit is:	<u>NW _ SE _ NW</u>			
Emergency Pit Burn Pit	Proposed	Existing	Sec. 25 Twp. 16 R. 26 ☐ East		
Settling Pit	If Existing, date or	onstructed:	1490 Feet from 🗸 North / South Line of Section		
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		1610 Feet from East / ✓ West Line of Section NESS		
	<u> </u>	(bbis)	County		
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes 🗸	No No	Chloride concentration:mg/t (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used? 10 MIL PLASTIC LINER		
Pit dimensions (all but working pits):	O Length (fe		Width (feet) N/A: Steel Pits (feet)		
If the pit is lined give a brief description of the		T	adures for periodic maintenance and determining		
material, thickness and installation procedure 10 MIL PLASTIC, HELD IN PLA EARTHEN BERM		MONITOR	ncluding any special monitoring. HOURLY		
Distance to nearest water well within one-mil	้คอ	Source of info	west fresh water 60feet. mation: ured well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of materi	al utilized in drilling/workover: DRILLING MUD/CHEMICAL		
Number of producing wells on lease:		Number of working pits to be utilized: ONE			
Barrels of fluid produced daily:		Abandonment procedure: EMPTY FLUID-FLUID KEPT 2' BELOW GROUND LEVEL TO DRY OUT, CLORE WITHIN LINE YEAR			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drift pits must			be closed within 365 days of spud date.		
I hereby certify that the above state 4/12/07 Date	aments are true and	correct to the bes	RECEIVED APR 1 3 2007		
	КСС	OFFICE USE O	NLY KCC WICHIT		
Date Received: 4/13/67 Permit Num	nber:	Perm	it Date: 4//3/07 Lease Inspection: Yes 🗶 No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202