For KCC Effective	Use: Date:	4-2	1-0	7
District #		1		
SGA?	Yes	X No	•	

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Form C-1

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

				Spot
	month	day	year	sw sw ne Sec. 1 Twp. 15 S. R. 41
OPERATOR: License#	3581			feet from N / S Line of Section
Name:	Red Oak Energ	y, Inc.		feet from F / W Line of Section
	7701 E. Kellogg s	ste.710		Is SECTION Regular Irregular?
City/State/Zip:	Wichita, Ks. 67	207		(Note: Locate well on the Section Plat on reverse side)
Contact Person:		is		County: Wallace
Phone:	316-652-7373	3		Lease Name: Smith Well #: 1-1
	30606 4	/		Field Name: Ladder Creek
CONTRACTOR: License#	furfin Drilling Co			Is this a Prorated / Spaced Field?
Name:	idilii Billing 00	., 1110		Target Formation(s): Mississippian
Well Drilled For:	Well Clas	s: Type	Equipment:	Nearest Lease or unit boundary: 193 (unit clause in leases)
✓ Q# Enh F	Rec Infiel		Mud Rotary	Ground Surface Elevation: 3726.6 fee
Gas Stora		كستسا	Air Rotary	Water well within one-quarter mile:
OWWO Dispo		=	Cable	Public water supply well within one mile:
Seismic;# of		L	- :: 	Depth to bottom of fresh water: 300'
Other				Depth to bottom of usable water:
				Surface Pipe by Alternate: 1 2
If OWWO: old well information				Length of Surface Pipe Planned to be set:
Operator:				Length of Conductor Fips required.
Well Name:				Menicologian
Original Completion Da	ate:	Original Tota	al Depth:	Tormation at Total Depth.
Directional, Deviated or Ho	orizontal wellbon	e?	Yes V No	Water Source for Drilling Operations: ✓ Well Farm Pond Other
If Yes, true vertical depth:				V TON
Bottom Hole Location:				Office Communication
KCC DKT #:				- Will Cores be taken?
Alam Lambara				If Yes, proposed zone:
	at Barra barra			
4GAS LEASE A	117.000			RECEIVES
			AF	FIDAVIT
The undersigned hereby	affirms that the	drilling, compl	letion and eventual	FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq.APR 1.3 2007
The undersigned hereby a	affirms that the ving minimum re	400	letion and eventual vill be met:	FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq.APR 1 3 2007
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RECEIVED KANSAS CORPORATION COMMISSION

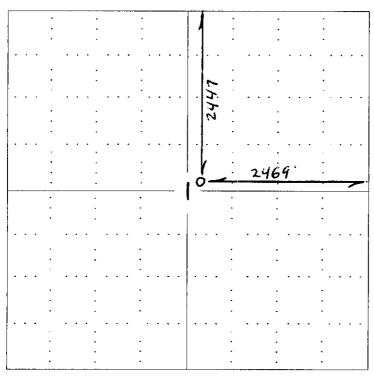
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

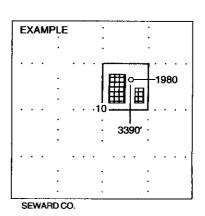
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15- 199-20328-00-00	Location of Well: County:	Waliace
Operator: Red Oak Energy, Inc.	2447	feet from VN/ S Line of Section
Lease: Smith	2469	feet from VN/S Line of Section feet from VE/E/W Line of Section
Well Number: 1-1		S. R. 41 East ✓ West
Field: Ladder Creek	·	
Number of Acres attributable to well:	Is Section: 🕢 Regular or	Irregular
QTR / QTR / QTR of acreage:swnene	If Section is Irregular, local Section comer used: NE	te well from nearest corner boundary. NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

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Form CDP-t April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Red Oak Energy, I	nc.		License Number: 3581		
Operator Address: 7701 E. Kellogg					
Contact Person: Kevin Davis		Phone Number: / a . a .			
Lease Name & Well No.: Smith #1-1		Phone Number: (316) 652 -7373			
Type of Pit:			Pit Location (QQQQ):		
Emergency Pit Burn Pit	Pit is: ✓ Proposed Existing		SW SW Ne		
Settling Pit Drilling Pit	✓ Proposed Existing If Existing, date constructed:		Sec. 1 Twp. 15 R. 41 ☐ East ✓ West		
Workover Pit Haul-Off Pit	ir Existing, date constructed:		Feet from 🗸 North / South Line of Section		
(If WP Supply API No. or Year Drilled)	Pit capacity:		2469 Feet from ✓ East / ☐ West Line of Section		
		(bbis)	Wallace County		
Is the pit located in a Sensitive Ground Water	Area? Yes	∕ No	Chloride concentration: mg/l		
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?		
✓ Yes No	Yes 🗸	No	Native solids and bentonite self seal pits		
Pit dimensions (all but working pits):	00 Length (fe	eet) 100	Width (feet) N/A: Steel Pits		
Depth from	om ground level to d	eepest point:	4 (feet)		
If the pit is lined give a brief description of the material, thickness and installation procedure	liner	Describe proce	dures for periodic maintenance and determining		
material, backness and installation procedure	•	liner integrity, in	ncluding any special monitoring.		
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Distance to nearest water well within one-mile	of nit	Don'th to shallo	west fresh water 140 feet, KCC WICHITA		
1750		Source of inform	nation:		
teet Depth of water well	feet	1	red well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Works	ver and Haul-Off Pits ONLY:		
Producing Formation:			I utilized in drilling/workover: Fresh Chemical		
Number of producing wells on lease:					
Barrels of fluid produced daily:		Abandonment procedure: Cut windows, let dry, backfill and restore when conditions allow			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.			
		Da	of my knowledge and belief.		
4-10-07					
Date Signature of Applicant or Agent					
KCC OFFICE USE ONLY					
Date Received: 4/11/07 Permit Number: Permit Date: 4/13/07 Lease Inspection: Yes X No					
No Yes No					

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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