For KCC Use: Effective Date:	4-22-07
District #	4
SGA? Yes	No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002

Form must be Typed Form must be Signed All blanks must be Filled

	4	40	000-	
Expected Spud Date	4	19	2007	Spot 80'S+50'W
	month	day	year	N/2 SW Sec. 15 Twp. 14 S. R. 13 West
OPERATOR: License#	33813			910 feet from N / S Line of Section
Name: Jason Oil Company,	LLC			feet from ✓ E / W Line of Section
Address: P.O. Box 701				Is SECTION ✓ RegularIrregular?
City/State/Zip; Russell, Kan	isas 67665			(Note: Locate well on the Section Plat on reverse side)
Contact Person: Jim School	enberger			County: Russell
Phone: 785-483-8027				Lease Name: Boomhower Well #: 1
	00005		-	Field Name: Hall-Gurney
CONTRACTOR: License#_	33905			Is this a Prorated / Spaced Field?
Name: Royal Drilling, In	пс.			Target Formation(s): LKC-Arbuckle
Well Drilled For:	Well Class:	T.a.	Carolana and	Nearest Lease or unit boundary: 610'
		,	Equipment:	Ground Surface Elevation: 1776 feet MSL
✓ Oil ✓ Enh Red	=	<u></u>	flud Rotary /	Water well within one-quarter mile: Yes ✓ No
Gas Storage	===	===	ir Rotary	Public water supply well within one mile: Yes ✓ No
OWWO Disposal		Шс	able	Depth to bottom of fresh water:
Seismic;# of H	loles Other			Depth to bottom of usable water: 360'
Other				Surface Pipe by Alternate: 1 2
f OWWO: old well information	ion se follows:			Length of Surface Pipe Planned to be set: 420
_				Length of Conductor Pipe required:
Well Name:			<u> </u>	Projected Total Depth: 3250'
Original Completion Date			Donth: /	Formation at Total Depth: Arbuckle
Original Completion Date	د ر	ziginal lotal	Debin:	Water Source for Drilling Operations:
Directional, Deviated or Horiz	izontal wellbore?		Yes ✓ No	Water Source for Driving Operations: Well Farm Pond Other
f Yes, true vertical depth;				DWR Permit #;
Bottom Hole Location:				
KCC DKT #:				(Note: Apply for Permit with DWR ☐) Will Cores be taken?
				[100 [4]140
				If Yes, proposed zone:
				KECEIVED
			AFF	KECEIVED
The undersigned hereby aff	firms that the drill	ling, comple		IDAVIT KANSAS CORPORATION COMMI
The undersigned hereby aff t is agreed that the followin			tion and eventual p	IDAVIT KANSAS CORPORATION COMMI
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

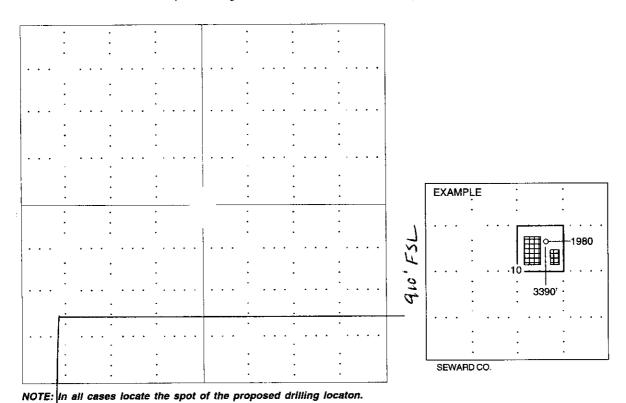
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas-wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 167-23426-0000	Location of Well: County: Russell
Operator: Jason Oil Company, LLC	910 feet from N / S Line of Section
Lease: Boomhower	
Well Number: 1	Sec. 15 Twp. 14 S. R. 13 East ✓ West
Field: Hall-Gurney	
•	Is Section: 🗸 Regular or 🗌 Irregular
Number of Acres attributable to well:	
QTR / QTR / QTR of acreage: N/2 - SW - SW	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.

4670'FEL

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Jason Oil Company, LLC			License Number: 33813			
Operator Address: P.O. Box 701, Russell, Kansas 67665						
Contact Person: Jim Schoenberger			Phone Number: (785) 483 - 8027			
Lease Name & Well No.: Boomhower #1			Pit Location (QQQQ):			
Type of Pit:	Pit is:	80's.	<u> </u>			
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec15Twp14SR13			
Settling Pit	If Existing, date of	onstructed:	910 Feet from North / 🗹 South Line of Section			
Workover Pit Haul-Off Pit	Pit capacity:		4670 Feet from Section Feet From Feet From Feet From Feet From Feet From Feet From From From From From From From From			
(If WP Supply API No. or Year Drilled)	400	(bbls)	Russell			
Is the pit located in a Sensitive Ground Water	Area? Yes ✓	No No	Chloride concentration: mg/l			
	1		(For Emergency Pits and Settling Pits only)			
Is the bottom below ground level? Ves No	Artificial Liner? ☐ Yes ✓	No	How is the pit lined if a plastic liner is not used?			
			Native Mud			
Pit dimensions (all but working pits):8		•	Width (feet) N/A: Steel Pits			
Depth fr	om ground level to de	eepest point:	O (feet)			
If the pit is lined give a brief description of the material, thickness and installation procedure			dures for periodic maintenance and determining cluding any special monitoring.			
,						
Distance to nearest water well within one-mile	of pit	Depth to shallo	west fresh water 200 feet.			
All A	_	Source of information:				
NA feet Depth of water wellfeet			red well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh Mud				
			dunzed in drining/workover.			
			umber of working pits to be utilized:3 bandonment procedure: Allow to dry and backfill			
Barrels of fluid produced daily:		Abandonment	procedure:			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.						
		/	KANSAS CORPORATION COMMISSION			
4120)		Thur	() ADD 1 6 3007			
Date	<u></u>	Si	grature of Applicant Gorgon			
CONSERVATION DIVISI KCC OFFICE USE ONLY WICHITA, KS						
Date Received: 4/16/07 Permit Num	ber:	Permi	t Date: " Yes \ No			