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District #	1	
SGA2	Vac	⊠ No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1008820

Form C-1 November 2005 Form must be Typed Form must be Signed All bianks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date:	Spot Description:
	$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$
OPERATOR: License# 33476	1,400 teet from I IN / IX IS Line of Section
Name: FIML Natural Resources, LLC	4,290 feet from E / X W Line of Section
Address 1: 410 17th Street, Suite 900	Is SECTION: Regular X Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: Denver State: CO Zip: 80202 +	County: Scott
Contact Person: Cassie Parks	Lease Name: Eitel Well #: 9-9-1931
Phone:	Field Name: Wildcat
CONTRACTOR: License#30606	Is this a Prorated / Spaced Field?
Name: Murfin Drilling Co., Inc.	Target Formation(s): Mississippian Spergen
	Nearest Lease or unit boundary line (in footage): 1400
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 2960 feet MSL
☑Oil ☐ Enh Rec ☐ Infield ☑ Mud Rotary	
Gas Storage XPool Ext. Air Rotary	
Disposal Wildcat Cable	The state of the s
Seismic ; # of Holes Other	Depth to bottom of fresh water: 180
Other:	Depth to bottom of usable water:
Discourse and all lists and the section of the sect	Surface Pipe by Alternate:
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 350
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth: 4760
Original Completion Date: Original Total Depth:	Formation at Total Depth: Osage
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other: Hauled in
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	Will Cores be taken?
	If You proposed cope.
	If You proposed cope.
ΔFFI	If You proposed cope.
	DAVIT DIPLOM OF THIS WELL WILL COMPLY WITH K.S.A. 55 et seg
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

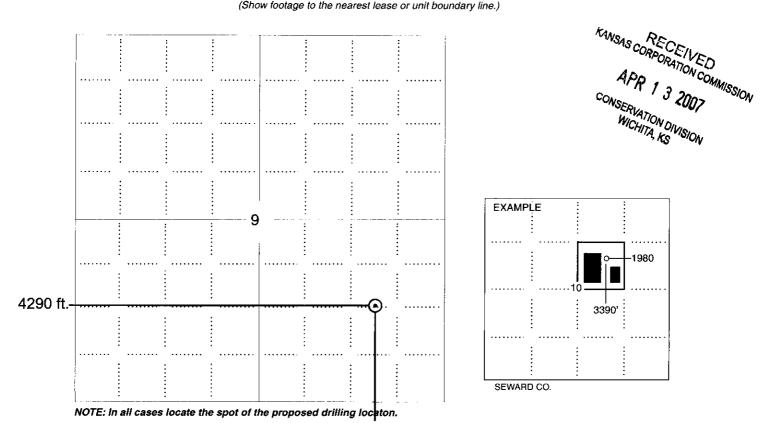
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 171-20659-000 Operator: FIML Natural Resources, LLC	Location of Well: County: S	cott
Lease: Eitel	1,400	feet from N / N S Line of Section
Well Number: 9-9-1931	4,290	
Field: Wildcat	Sec. 9 Twp. 19	S. R. 31 🔲 E 🔀 W
Number of Acres attributable to well:	Is Section: Regular of	r 🔀 Irregular
	<u> </u>	te well from nearest corner boundary.

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

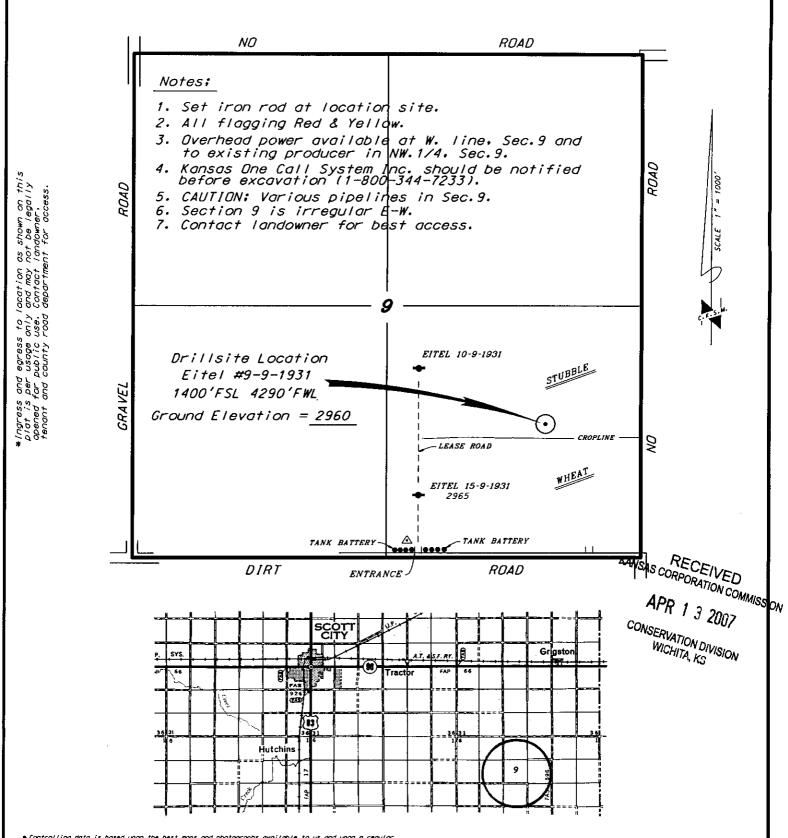
(Show footage to the nearest lease or unit boundary line.)



1400 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.

April 4, 2007

^{*}Approximate section lines were determined using the normal standard of care of allfield surveyors prooficing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the seation is not quaranteed. Therefore, the operator securing this service and accepting this plat and all other parties relying therem agree to hold Central Kansas Diffield Services, inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages.

RECEIVED KANSAS CORPORATION COMMISSION

APR 17 2007

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1008820

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

CONSERVATION DIVISION WICHITA, KS

Submit in Duplicate

Operator Name: FIML Natural Resources, LLC			License Number: 33476		
Operator Address: 410 17th Street, Suite 900			Denver CO 80202		
Contact Person: Cassie Parks			Phone Number: 303-893-5090		
ease Name & Well No.: Eitel 9-9-1931		Pit Location (QQQQ):			
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Is the bottom below ground level? Yes No	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: 3,000 (bbls) Area? Yes No Artificial Liner? Yes No		S2 SW NE SE Sec. 9 Twp. 19 R. 31 East West 1,400 Feet from North / South Line of Section 4,290 Feet from East / West Line of Section Scott County Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used? Natural Clay		
Pit dimensions (all but working pits):	.0 Length (fe	Width (feet) N/A: Steel Pits No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.					
Distance to nearest water well within one-mile of pit Depth to shall Source of infe		Depth to shallo Source of infor	west fresh water 78 feet.		
2296 feet Depth of water well 116 feet			measured well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	, Workover and Haul-Off Pits ONLY:		
Producing Formation:		Type of materia	of material utilized in drilling/workover: Bentonite Mud		
Number of producing wells on lease: Num			Number of working pits to be utilized: 2		
Barrels of fluid produced daily: Abando		Abandonment	procedure: Evaporation/backfill		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
4/12/2007 Date Signature of Applicant or Agent					
KCC OFFICE USE ONLY RFAC RFAS					
Date Received: 4/17/c7 Permit Num	ber:	Perm	it Date: 4/17/c7 Lease Inspection: Yes KNo		