

OWWO

For KCC Use: 4-22-07
Effective Date: 4-22-07
District # 1
SGA? Yes No

KANSAS CORPORATION COMMISSION RECEIVED
OIL & GAS CONSERVATION DIVISION KANSAS CORPORATION COMMISSION

Form C-1
December 2002

NOTICE OF INTENT TO DRILL APR 11 2007

Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

CONSERVATION DIVISION
WICHITA, KS

Expected Spud Date April 17, 2007
month day year

Spot
C NE NE Sec. 9 Twp. 30 S. R. 14 East West

OPERATOR: License# 5056 ✓
Name: F.G. Holl Company, L.L.C.
Address: 9431 E. Central, Suite 100
City/State/Zip: Wichita, Kansas 67206
Contact Person: Franklin R. Greenbaum
Phone: (316) 684-8481

660 feet from N / S Line of Section
680 feet from E / W Line of Section
Is SECTION Regular Irregular?

CONTRACTOR: License# 5929
Name: Duke Drilling Company, Rig 5

(Note: Locate well on the Section Plat on reverse side)
County: Barber
Lease Name: JOHNSON "A" SWD Well #: 2-9
Field Name: Eads

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes Other
 Other * Washdown

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Arbuckle
Nearest Lease or unit boundary: 660'

If OWWO: old well information as follows:
Operator: Maurice L. Brown Trust
Well Name: McAdoo "A"
Original Completion Date: 5/17/1974 Original Total Depth: 4691'

Ground Surface Elevation: 1960' Estimated feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 140'
Depth to bottom of usable water: 180'

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 505' ✓
Length of Conductor Pipe required: None

Projected Total Depth: 5300'
Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:
 Well Farm Pond Other _____
DWR Permit #: (Contractor will apply)

(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 04/11/2007 Signature of Operator or Agent: Franklin R. Greenbaum Title: Exploration Manager

For KCC Use ONLY
API # 15 - 007-20260-00-01
Conductor pipe required None feet
Minimum surface pipe required 505 feet per Alt 1
Approved by: [Signature] 4-17-07
This authorization expires: 10-17-07
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

9
30
HW

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

APR 11 2007

Plat of acreage attributable to a well in a prorated or spaced field

CONSERVATION DIVISION
WICHITA, KS

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 007-20260-00-01
Operator: F.G. Holl Company, L.L.C.
Lease: JOHNSON "A" SWD
Well Number: 2-9
Field: Eads

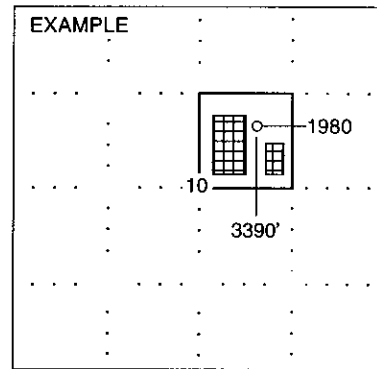
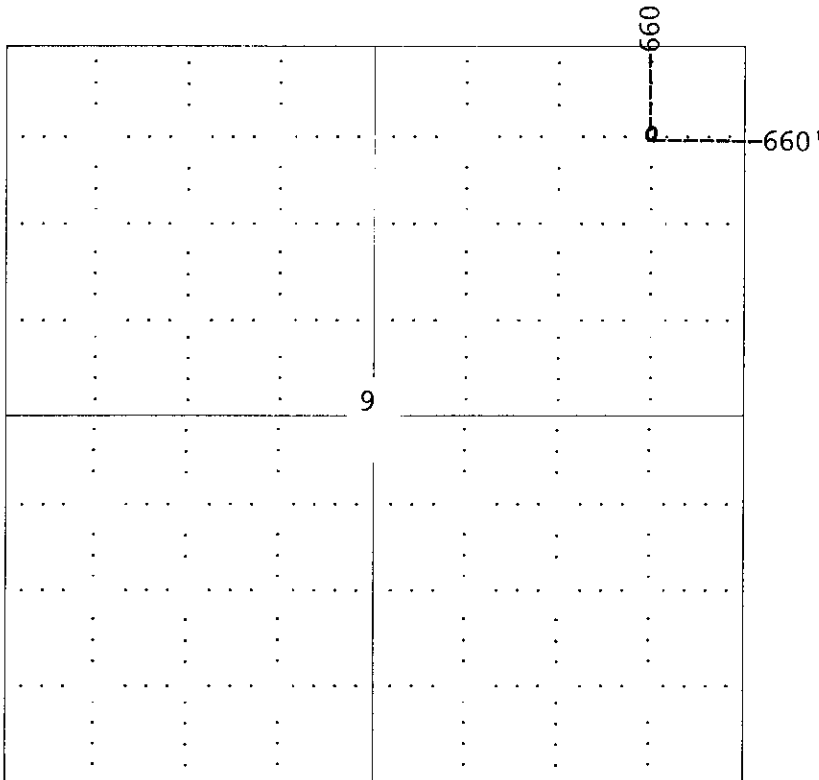
Location of Well: County: Barber
660 feet from N / S Line of Section
660 feet from E / W Line of Section
Sec. 9 Twp. 30 S. R. 14 East West

Number of Acres attributable to well: _____
QTR / QTR / QTR of acreage: C - NE - NE

Is Section: Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

RECEIVED
 KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
 April 2004
 Form must be Typed

CONSERVATION DIVISION
 WICHITA, KS

Submit in Duplicate

APR 11 2007

Operator Name: F.G. Holl Company, L.L.C.		License Number: 5056
Operator Address: 9431 E. Central, Suite 100, Wichita, Kansas 67206		
Contact Person: Franklin R. Greenbaum		Phone Number: (316) 684 - 8481
Lease Name & Well No.: JOHNSON "A" 2-9 SWD		Pit Location (QQQQ): _____ NE _____ NE Sec. <u>9</u> Twp. <u>30S</u> R. <u>14</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>660</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>660</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Barber _____ County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 550 _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Mud and natural clays
Pit dimensions (all but working pits): <u>150</u> Length (feet) <u>150</u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>1048</u> feet Depth of water well <u>126</u> feet		Depth to shallowest fresh water <u>103</u> feet. 2 Source of information: <u>JR-KGS</u> _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Fresh mud</u> Number of working pits to be utilized: <u>3</u> Abandonment procedure: <u>Rip rotary pits and smooth location</u> _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
Date: <u>4/11/2007</u>		Signature of Applicant or Agent: <u>Franklin R. Greenbaum</u>

15-007-20260-00-01

KCC OFFICE USE ONLY		RFAC
Date Received: <u>4/11/07</u>	Permit Number: _____	Permit Date: <u>4/16/07</u> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
PWS located 2521' 102' deep, Screen 82-102

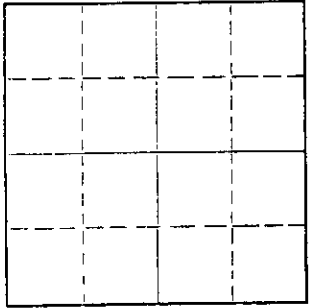
15-007-20260-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD

All Information Completely
Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas 67202



Locate well correctly on above
Section Plat

Barber County. Sec. 9 Twp. 30S Rge. (E) 14 (W)
Location as "NE/CNWKSWX" or footage from lines C NE NE
Lease Owner Maurice L. Brown Trust
Lease Name McAdoo "A" Well No. 1
Office Address 1515 Vickers/KSB&T Bldg., Wichita
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed May 17, 19 74
Application for plugging filed 19
Application for plugging approved 19
Plugging commenced May 17, 19 74
Plugging completed May 17, 19 74
Reason for abandonment of well or producing formation Dry Hole
If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes (Russell Biberstein of Attica)

Name of Conservation Agent who supervised plugging of this well
Producing formation Depth to top Bottom Total Depth of Well 4700 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
	Surface	0	505'	8-5/8"	505'	None
	Casing					

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Heavy Mud from TD to 350 Feet, 40 sax Cement;
Heavy Mud to 40 Feet, Plug & Bridge, 15 sax
Cement to Base of Cellar. Job Completed @
8:30 A.M.

RECEIVED
STATE CORPORATION COMMISSION

MAY 28 1974

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor: Halliburton
Address: Box 963, Pratt, Kansas

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.
John R. Bartholomew of Sage Drilling Co. (employee or agent or contractor of the above described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) John R. Bartholomew
500 Bitting Bldg., Wichita, Ks. 67202
(Address)



SUBSCRIBED AND SWORN to before me this 22nd day of May, 19 74.
Louise K. Whitted - Notary Public.



Kathleen Sebelius, Governor
Brian J. Moline, Chair
Michael C. Moffet, Commissioner
Robert E. Krehbiel, Commissioner

April 16, 2007

Mr. Franklin R. Greenbaum
F.G. Holl Company, LLC
9431 E. Central Ste. 100
Wichita, KS 67206

RE: Drilling Pit Application
Johnson A SWD Lease Well No. 2-9
NE/4 Sec. 09-30S-14W
Barber County, Kansas

Dear Mr. Greenbaum:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

A handwritten signature in black ink that reads "Kathy Haynes".

Kathy Haynes
Environmental Protection and Remediation Department

cc: File



Kathleen Sebelius, Governor
Brian J. Moline, Chair
Michael C. Moffet, Commissioner
Robert E. Krehbiel, Commissioner

**NOTICE TO OPERATORS FILING INTENT TO DRILL
FOR DISPOSAL OR ENHANCED RECOVERY
INJECTION WELLS, (CLASS II INJECTION WELL)**

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.