Corrected

RECEIVED KANSAS CORPORATION COMMISSION

For KCC Use: 4-1-07	Kansas Corporation Commissi Oil & Gas Conservation Division
District # 3	

NOTICE OF INTENT TO DRILL CONSERVATION DIVISION Form must be Signed

Conductor pipe required	SGA? Yes No NOTICE OF IN Must be approved by KCC five	TENT TO DRILL CONSERVATION DIVISION Form must be Signed (5) days prior to commencing well WICHITA, KS All blanks must be Filled
SE SW NE Sas 33 Tap 29 S. F. 16   West Sas 34 Tap 29 S. F. 16   West Sas 35 Tap 29 S. F. 16	Expected Spud Date May 5, 2007	Snot Z Fact
OPERATOR Licenter 33739 Name SEK Energy LLC Address P.O. Box 55 Address P.O. Box 55 CayStateZp Benedict, KS 66714 CayStateZp Benedict, KS 66714 CayStateZp Benedict, KS 66714 Contact Person: George Staughter Phone: (COD) 986-2150  Well Dillad For: Well Advise on ACC-1  Well Dillad For: Well Class: Joseph Pool Est. Joseph Pool Est. Joseph Wideling Benedict, KS 66714 Contract Person: Joseph Benedict, KS 66714 Joseph Benedict, KS 66714 Contract Person: Joseph Benedict, KS 66714 Contract Person: Joseph Benedict, KS 66714 Joseph Benedict, KS 6714 Joseph Benedict, KS 66714 Joseph Benedict, KS 66714 Joseph Benedict, KS 66714 Joseph Benedict, KS 66714 Joseph Benedict, KS 6714 Joseph Benedict, KS 66714 Joseph Benedict, KS 66714 Joseph	month day year	
Name: SPK Cherry: LLC Address: P.D. Box 55 Address: SPK Cherry: LLC Address: SPK Sergy: Staughter Contact Person: George Staughter Will Advise on ACO-1  **Mell Dilled For: Well Class: Type Equipment:    Well Dilled For: Well Class: Type Equipment:	33739	¥
Address_P.O. Box 55 City/Stact/Zip. Bendicti. KS 65714 Contact Person. George Staughter Phone: (630) 969-2150  CONTRACTOR. Lesseate Will be licensed by KCC CONTRACTOR. Lesseate Will be licensed by KCC Mill Deliver on ACO-1  Will Advise on ACO-1  Will Advise on ACO-1  Will Advise on ACO-1  Will Advise on ACO-1  Will Deliver For Wolf Class: Type Equipment: Other Storage Pool Ent. Mull Retary Other Other Storage Pool Ent. Gable Sasamisr: ## of Holes Other Other Other Other Storage Pool Ent. Gable Sasamisr: ## of Holes Other Other Other Other Storage Pool Ent. Gable Sasamisr: ## of Holes Other Other Other Other Storage Pool Ent. Gable Sasamisr: ## of Holes Other Other Other Other Storage Pool Ent. Gable Sasamisr: ## of Holes Other Other Other Other Storage Pool Ent. Gable Sasamisr: ## of Holes Other Other Other Other Storage Pool Ent. Gable Sasamisr: ## of Holes Other Oth	OPERATOR: License#	- N. 4004
County: Wilson Coorder Staughter   County: Wilson Coorder Person George Staughter	Name: OEK Energy, EEO	
County: Wilson Person: Georgie Shaughter  CONTRACTOR: Licenses Will be licensed by KCC Name: Will Advise on ACO-1  Well Cales: Type Equipment:   Well Cales: Type Equipment:   Wall Cales:   W	Address: Benedict, KS 66714	
Lease Name. Richard, Gil   Well #.1-33	Contract Decree George Slaughter	
CONTRACTOR: Licenses Will be licensed by KCC Name: Will Advise on ACO-1  Well Critical For: Well Class: Type Equipment: On Enh Rec   Infield   Wall Class: Type Equipment: On Hord   Sesiment: Met Class:   Wall Class: Type Equipment: On Hord   Sesiment: Met Class:   Very Class   Very C	Phono (620) 698-2150	Lagon Name: Richard, Gil Moll #, 1-33
Spud Active on ACO-1   Shares Will deliver seed on the Control of the Active on ACO-1   Shares Will College of the Active on ACO-1   Shares Well Class: Type Equipment:   Shares Rec   Initial   Mod Rotary   Gas   Storage   Pool Ext.   Air Rotary   Storage   Air Rota		Field Name: Cherokee Basin CBM
Target Formation(s)   Mississippi   Name: Vitil Rutivise Ort RCC-1   Well Class: Type Equipment:   Name: Vitil Rutivise Ort Name:   Name: Vitil Rutivise Ort Name: Vitil Rutivise Ort Name:   Name: Vitil Rutivise Ort Name:   Name: Vitil Rutivise Ort Name:   Name: Vitil Rutivise Ort Name: Vitil Rutivise Ort Name:   Name: Vitil Rutivise Ort Name: Vitil Rutivise	CONTRACTOR: License# Will be licensed by KCC	
Noarset Loase or unit boundary 360   Seal Mode Cabre   Mode Rolary   Gas   Storage   Pool Ext   Air Rotary   Gas   Conductor   Note   Pool Ext   Cable   Mode Rolary   Gas   Conductor   Note   Pool Ext   Cable   Cable   Cable   Conductor   Note   Cable   Cable   Conductor   Note   Cable   Cable   Conductor   Note   Cable	Name: Will Advise on ACO-1	Target Formation(s): Mississippi
Ground Surface Elevation. 967   feel MSL   Mud Rotary   Feel MSL   Feel MSL   Mud Rotary   Feel MSL   Mud Rotary   Feel MSL   Feel MSL   Feel MSL   Mud Rotary   Feel MSL   Feel		Nearest Lease or unit boundary: 360
Oil   Storage   Pool Ext   Val Rolary   Public water supply well within one mile:   Yes   No   Degret to Other   Val Rolary   Public water supply well within one mile:   Yes   No   Degret to Other   Val Rolary   Val Rolary   Public water supply well within one mile:   Yes   No   Degret to Other   Val Rolary		
Code   Pool Ext.   Wildcas   Wildc		
Sestric: # of Holes   Other   Other   Other   Other   Ophrh to bottom of tresh water: 100   Ophrh to bottom of usable water 126   Surface Pipe Planned to be set 25   Length of Surface Pipe Planned to		
Spismic;# of Holes   Other		· · · ·
Surface Pipe by Attendate:   1   2   2		Depth to bottom of usable water 200 150
Length of Surface Pipe Planned to be set: 25	Other	
Operator:  Well Name: Original Completion Date: Original Total Depth::  Directional, Deviated or Horizontal wellbore?  If Yes, true vertical depth: Bottom Hole Location:  KCC DKT =:  WAS: NE - NW-NE 366 FNL , 1780 FEL   If Sermation at Total Depth::  Well Farm Pond Other Air  DWR Permit #:  Well Cores be taken?  If Yes, proposed zone:  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved oritice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feel into the underlying formation.  If If well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in:  6. If an ALTERNATE If COMPLETION, production rips ehall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  Per KCC Use ONLY  API #15 - 205 - 27139 - 0000  Conductor pipe required  Approved by Was 3-27-n   Purity Total State of the Purity Purity Representation from CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File completion Form ACO-1 within 120 days or worker or re-entry.  Submit plugging report (CP-4) after plugging or ripecting all water.  If this authorization expires:  Ag	If OWWO: old welt information as follows:	
Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore?    Yes   No		Length of Conductor Pipe required: None
Original Completion Date:	·	Projected Total Depth: 1150'
Water Source for Drilling Operations:    Water Source for Drilling Operations:   Water Source for Drilling Operations:   Water Source for Drilling Operations:   Water Source for Drilling Operations:   Water Source for Drilling Operations:   Water Source for Drilling Operations:   Water Source for Drilling Operations:   Water Source for Drilling Operations:   Water Source for Drilling Operations:   Water Source for Drilling Operations:   Water Source for Drilling Operations:   Water Source for Drilling Operations:   Water Source for Drilling Operations:   Water Source for Drilling Operations:   Water Source for Drilling Operations:   Water Source for Drilling Operations:   Water Source for Drilling Operations:   Water Source Very		Formation at Total Depth: Mississippi
Directional, Deviated or Horizontal wellbore?   Yes   No   DWR Permit #:   Wolte: Apply for Permit with DWR     Will Cores be taken?   Yes   No   Yes   The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.   It is agreed that the following minimum requirements will be met:   Notify the appropriate district office prior to spudding of well;   2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;   2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;   3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.   If the well is drip hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;   The appropriate district office will be notified before well is either plugged or production casing is cemented in;   If the well is far appropriate district office will be notified before well is either plugged or production casing is cemented in;   If the appropriate district office will be notified before well is either plugged or production casing is cemented in;   If the well is driven and the district office on plug length and placement is necessary prior to plugging;   The appropriate district office will be notified before well shall be plugged or production casing is cemented in;   If the well is all the plugged or production casing is cemented in;   If the well is all the plugged or production casing is cemented in;   If the well is all the plugged in the plugging is cemented in;   If the well is all the plugged in the plugging is cemented in;   If	Onginal Completion DateOnginal lotal Depth	
If Yes, true vertical depth:    DWR Permit #:   DWR Permit #:	Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other Air
Bottom Hole Location: (Nate: Apply for Parmit with DWR ])  KCC DKT #: Will Cores be taken? [If Yes, proposed zone: ]	If Yes, true vertical depth:	
WAS: NĒ -NW-NĒ 360 FNL, 1700 FEL  If Yes, proposed zone:  If Yes e Yes defining not started within 20 special patients of the KCC District 3 area, alternate II cementing and zene yes defining the zene yes defining the zene yes defining the zene y		
WAS: N.EN.W N.E. 360' F.N.L., 1789' F.E.L. AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the approved notice of intent to drill shall be posted on each drilling rig;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE il COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 49-2007 Signature of Operator or Agent: 49-2007 Signature of Operator or Agent: 49-2007 Signature of Operator or Agent: 49-2007 Forther Alt. 10-20 Approved by 44-3-2-2-1 Forther Alt. 10-20 Approved Botton stepsoning or injecting all water.  I his authorization expires: 4-2-2-0		
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the appropriate district office prior to spudding of well;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 49-2007  Signature of Operator or Agent:  Minimum surface pipe required  20 feet per Alt.  Approved by: Full 3-27-1   puritify or feet per Alt.  Approved by: Full 3-27-1   puritify or feet per Alt.  Approved by: Full 3-27-1   puritify or feet per Alt.  Approved by: Full 3-27-1   puritify or feet per Alt.  Spud date:  Agent:  Agent:  Spud date:  Agent:  Agent:  Date:  Agent:  Date:  1. This authorization void if drilling not started within 6 months of approval date.)  Spud date:  Date:  Date:  Date:  1. This puritified is a proval before disposing or injecting sall water.  This purities is a proval before disposing or injecting sall water.  This purities is	FWAS: N.F -NIN-NE 360'ENL 1700' FPI	
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3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 4-9-2007 Signature of Operator or Agent:  Approved by: 4-9-2007 If pufffrod  I feet per Alt. 12 Approved by: 4-9-2007 If pufffrod  This authorization expires: 9-27-07  This authorization expires: 9-27-07  This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Date:		
through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFV district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 4-9-2007  Signature of Operator or Agent:  Minimum surface pipe required  Approved by: Full 3-27-1   Put/41107    This authorization expires:  9-27-07  This authorization void if drilling not started within 6 months of approval date.)  Spud date:  Agent:  Agent:  Date:  Minimum surface pipe required  Agent:  Date:  Minimum surface pipe required  Agent:  Agent:  Date:  Minimum surface pipe required  Agent:  Agent:  Date:  Minimum surface pipe required  Agent:  Agent:  Date:  Date:  Date:  Minimum surface pipe required  Agent:  Date:  Date:  Agent:  Date:  Agent:  Date:  Date	2. A copy of the approved notice of intent to drill <b>shall be</b> posted on ea	ch drilling rig;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 4-9-2007 Signature of Operator or Agent:  API # 15 - 205 - 27139 - 0000  For KCC Use ONLY  API # 15 - 205 - 27139 - 0000  Approved by 4-3-27-1 feet per Alt.  Approved by 4-3-27-1 feet yell-17-07  This authorization expires: 9-27-07  This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent:  Agent:  Date: 4-9-2007  Signature of Operator or Agent: Date:  Date: 4-9-2007  Signature of Operator or Agent: Date:  Date: 4-9-2007  Signature of Operator or Agent: Date: Date: Date: Date: Date:	3. The minimum amount of surface pipe as specified below <b>shall be set</b>	if by circulating cement to the top; in all cases surface pipe snall be set
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 4-9-2007	through all unconsolidated materials plus a minimum of 20 feet into t	tistrict office on plug length and placement is necessary <b>prior to plugging:</b>
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 4-9-2007 Signature of Operator or Agent: July July Title: Manager  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Date: Date: Date: Date: District 3 area, alternate II cementing area, alternate II cementing and sale, and surface within 433,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed; which applies to the KCC District 3 area, alternate II cementing in the KCC District 3 area, alternate II cementing must be completed; which applies to the KCC District 3 area, alternate II cementing in the MCC District office Prior to any cementing.  It has a completed within 6 form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 day	5. The appropriate district office will be notified before well is either plug	aged or production casing is cemented in;
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 4-9-2007 Signature of Operator or Agent:   For KCC Use ONLY  API # 15 - 205 - 27139 - 0000  Conductor pipe required None feet Minimum surface pipe required 20 feet per Alt.   Approved by: For X 3-27-07   Puf-41707    This authorization expires: 9-27-07    (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Date:	6. If an ALTERNATE II COMPLETION, production pipe shall be cement	ted from below any usable water to surface within 120 days of spud date.
Title: Date: 4-9-2007   Signature of Operator or Agent:   Date:   Signature of Operator or Agent:   Date:	Or pursuant to Appendix "B" - Eastern Kansas surface casing order	#133,891-C, which applies to the KCC District 3 area, alternate II cementing
For KCC Use ONLY  API # 15 - 205 - 27139 - 0000  Conductor pipe required	must be completed within 30 days of the spud date or the well shall	be plugged. In all cases, NOTIFY district office prior to any cementing.
For KCC Use ONLY  API # 15 - 205-27139-0000  API # 15 - 205-27139-0000  Conductor pipe required	I hereby certify that the statements made herein are true and to the best of	f my knowledge and belief.
For KCC Use ONLY  API # 15 - 205-27139-0000  API # 15 - 205-27139-0000  Conductor pipe required	91	105 XI Item Manager
For KCC Use ONLY  API # 15 - 205-27139-0000  Conductor pipe required	Date: 4-9-2007 Signature of Operator or Agent:	Title: Mariager
API # 15 - 205-27139-0000  API # 15 - 205-27139-0000  Conductor pipe required		Remember to:
API # 15 - 205-27139-0000  API # 15 - 205-27139-0000  Conductor pipe required	For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
Conductor pipe required	205-27139-0000	File Completion Form ACO-1 within 120 days of sould date:
Minimum surface pipe required feet per Alt. X 2  Approved by: **Put 3-27-07**   *Put 417-07**		- File acreage attribution plat according to new profation orders,
Approved by: Feet 3-27-57   Pot 4417-07    This authorization expires: 9-27-07   (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent: Date:	Conductor priper requires	<ul> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> </ul>
This authorization expires:		
This authorization expires:	Approved by <b>Part 3-27-07 / Ruf 417-07</b>	- Obtain written approval before disposing or injecting salt water.
(This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent:		- If this permit has expired (See: authorized expiration date) please
Spud date: Agent: Signature of Operator or Agent: Date:	This authorization expires.	check the box below and return to the address below.
Date:	,	Well Not Drilled - Permit Expired
Date:	Spud date: Agent:	Signature of Operator or Agent:
Mail to: MCC - Concernation Division, 130 S. Market - Room 2078 Wichita Kansas, 67202		17

APR 1 3 2007

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

CONSERVATION DIVISION WICHITAL KS

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 205-27/39-0000	Location of Well: County: Wilson
Operator: SEK Energy, LLC	2226feet from ✓ N / ☐ S Line of Section
Lease: Richard, Gil	feet from
Well Number: 1-33	Sec. 33 Twp. 29 S. R. 16 V East West
Field: Cherokee Basin CBM	
Number of Acres attributable to well: 40	Is Section: 📝 Regular or 🗌 Irregular
QTR / QTR / QTR of acreage: SE SW NE	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
(Show location of the well and shade attrib	butable acreage for prorated or spaced wells.)  set lease or unit boundary line.)
	<b>-</b>
	•
	, /
	1884
· · · · · · · · · · · · · · · · · · ·	EXAMPLE
33 —	EXAMPLE
	1980
	10 444 44
	3390'
	SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# RECEIVED KANSAS CORPORATION COMMISSION

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

APR 1 3 2007

Form CDP-1 April 2004

CONSERVATION DIVISION orm must be Typed WICHITA, KS

### APPLICATION FOR SURFACE PIT

GORRECTED Submit in Duplicate License Number: 33739 Operator Name: SEK Energy, LLC Operator Address: P.O. Box 55 Benedict, KS 66714 Phone Number: (620)698 - 2150 Contact Person: George Slaughter Pit Location (QQQQ): Lease Name & Well No.: Richard, Gil 1-33 SE SW NE Type of Pit: Existing ✓ Proposed Burn Pit Emergency Pit If Existing, date constructed: Settling Pit Drilling Pit \_ Feet from 🗸 North / 🗌 South Line of Section 1884 Haul-Off Pit Workover Pit Feet from 🗸 East / 🦳 West Line of Section Pit capacity: (If WP Supply API No. or Year Drilled) Wilson (bbls) County mg/l Chloride concentration: (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used? **Artificial Liner?** is the bottom below ground level? Yes ✓ No ✓ Yes No 12 N/A: Steel Pits \_\_ Width (feet) Length (feet) Pit dimensions (all but working pits): Depth from ground level to deepest point:  $\underline{6}$ \_ (feet) Describe procedures for periodic maintenance and determining If the pit is lined give a brief description of the liner liner integrity, including any special monitoring. material, thickness and installation procedure. Depth to shallowest fresh water -Distance to nearest water well within one-mile of pit Source of information: 5-205-27 139-000 electric log \_\_\_\_\_KDWR well owner \_\_\_\_\_ n/a Depth of water well. measured feet Drilling, Workover and Haul-Off Pits ONLY: Emergency, Settling and Burn Pits ONLY: Type of material utilized in drilling/workover: Air Producing Formation: \_ Number of working pits to be utilized:  $\frac{1}{2}$ Number of producing wells on lease: \_\_\_ Abandonment procedure: Allow pit to air dry, then backfill with original dirt. Barrels of fluid produced daily: \_\_\_ Does the slope from the tank battery allow all spilled fluids to Drill pits must be closed within 365 days of spud date. flow into the pit? Yes No I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 4-9-2007 KCC OFFICE USE ONLY 4/17/07 Lease Inspection: Yes X No Date Received: 4/13/67 Permit Number: