SGA? Yes X No

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Fifled

OPERATOR: Licenses 39355  OPERATOR: See 19 Tup 34 S. R. 15   West 1025	Exposted Could Date T AT VI	- 1/E
OFERATOR: Lecentage 338355 Name: EnergyCoulted Maraagement LLC Address: 18425 North Freeway, Suite 230 Long-State 27, Enough Maraagement LLC CliyState 27, Enough Fraid on neverals skide) County, Maraagement LLC CliyState 27, Enough Fraid on neverals skide) County, Maraagement LLC CliyState 27, Enough Fraid 7, Target Formation (1), Maraagement Lucker, 330 County, Maraagement LLC CliyState 27, Enough Fraid 7, Target Formation (1), Maraagement Lucker, 330 County, Maraagement Elevation: 276 CliyState 27, Enough Fraid 7, Target Formation (1), Maraagement Lucker, 330 County, Maraagement Lucker, 330 County, Maraagement Elevation: 276 CliyState 27, Enough Fraid 7, Target Formation (1), Maraagement Lucker, 330 County, Maraagement Luck	Expected Spud Date 4-24-07	Spot NE -SE 19 34 15
Section   Sect	/	toos
Name:	OPERATOR: License# 33035	
Cloy/Stack_To- Houston, Toxas 77090  (Albabe_Locate well on the Section Plat on reverae size)  Country_Monitoring  Country_Mon	Name: EnergyQuest Management, LLC	reet from VE / W Line of Section
Country, Mortgomery  Hone: 2818/15-6200  Lease Name, Wheeler Hadden  Well #; 19-2  Indied Mane.  Well Dillied For.  Well Class:  Well Dillied For.  Well Class:  Well Well Class:  Well Class:	Address: 15425 North Freeway, Suite 230	Is SECTION <u>✓</u> RegularIrregular?
Less Name, Wheeler Haddon   Woll #: 19-2	City/State/Zip: Houston, Texas 77090	(Note: Locate well on the Section Plat on reverse side)
Less Name	Contact Person: Jeff Stevenson	County: Montgomery
Field Name, McPherson Drilling   Weil Class:   Type Equipment:   Weil Drilled For:   Weil Class:   Type Equipment:   Muld Rolary   Gas   Storage   Pool Ext.   Air Rotary   Water well within one-quarter mile:   Yes   No Nearest Lease or unit boundary:   330'   Ground Suffroe (Elevation: 575   Feet MSL Water well within one-quarter mile:   Yes   No Depth to bottom of usable water supply well within one-quarter mile:   Yes   No Depth to bottom of fresh water supply well within one-quarter mile:   Yes   No Depth to bottom of fresh water supply well within one-quarter mile:   Yes   No Depth to bottom of fresh water supply well within one-quarter mile:   Yes   No Depth to bottom of fresh water supply well within one-quarter mile:   Yes   No Depth to bottom of fresh water supply well within one-quarter mile:   Yes   No Depth to bottom of fresh water supply well within one-quarter mile:   Yes   No Depth to bottom of fresh water supply well within one-quarter mile:   Yes   No Depth to bottom of fresh water supply well   Ferm Ford Other City	Phone: 281/875-6200	Lease Name: Wheeler Hadden Well # 19-2
Is this a Procrated / Speaced Fleid?   Ves   No   Name.   McPhares Dorfilling   Ves   No   Name.   McPhares Dorfilling   Ves   No   Nemeral Lease or unil boundary. 330'   See   Mc   Name.	5075	Field Name. Havana-Wayside
Well Drillod For   Well Class:   Type Equipment:   Well Class:   Well Clas	CONTRACTOR: License# 30/3	
Well Drillod For:   Well Class:   Type Equipment:   Ground Sufface Reviewing:   250   Get MSL   Water well within one-quarter mile:   Yes   No   Water well within one-quarter mile:   Yes   Yes   Water well within one-quarter mile:   Yes   Ye	Name: McPherson Drilling	Target Formation(c): Mulky/Riverton
Ground Surface Elevation: #575		
Water well within one-quarter mile:	Well Drilled For: Well Class: Type Equipment:	0.75
Public water supply well within one mile:   Yes   No   No   Seismic;   # of Holes   Other	Oil ☐ Enh Rec ☑ Infield ☐ Mud Rotary	
Sejamin   Disposal   Willicat   Cable   Other   Depth to bottom of fresh water. \$569-1.75   Journal Composition   Depth to bottom of usable water. \$157-1.75   Journal Composition   Depth to Dottom of usable water. \$157-1.75   Journal Composition   Depth to Dottom of usable water. \$157-1.75   Journal Composition   Date:	✓ Gas Storage Pool Ext. ✓ Air Rotary	
Depth to bottom of usable water. 3051 / 175	OWWO Disposal Wildcat Cable	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Surface Pipe by Allemate:	Seismic; # of Holes Other	
It OWWO: old well information as follows:  Operator:  Operator:  Original Completion Date:  Original C	Other	
Operator:  Wall Name: Original Completion Date: Original Completion Da		
Projected Total Depth:	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20+ Est.
Original Completion Date: Original Total Depth: Mississippi Lime    Directional, Deviated or Horizontal wellbore?   Yes   No   Yes, True vertical depth:   Waler Source for Drilling Operations:   Waler Source for Drilling Operation Operation Operation of Prilling Operation ope	Operator:	
Water Source for Drilling Operations:  Well   Farm Pond Other City    While Cores be taken?  Well   Farm Pond Other City    While Cores be taken?  While Cores be taken?  While Cores be taken?  If Yes, proposed zone:  RECEIVED  AFFIDAVIT  KANSA CORPORATION COMMISS  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  APR 1 8 2007  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe with through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be comented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and or the best of my knowledge and belief.  Por KCC Use ONLY  API #15 - 1/25 - 3/332 - 000  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Conductor pipe required	Well Name:	Projected Total Depth: 1550
Directional, Deviated or Horizontal wellbore?  If Yes, true vertical depth:	Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippi Lime
I Yes, true vertical depth:		
Note: Apply for Permit with DWR     Ves   No   Will Cores be taken?   If Yes, proposed zone:   RECEIVED   RECEIVED   RESERVED   RE	Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other City
Will Cores be taken?  If Yes, proposed zone:  RECEIVED  AFFIDAVIT  KANSAS CORPORATION COMMISSION  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  APR 1 8 2007  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  Title: Operations Manager  For KCC Use ONLY  API # 15 - 125 - 3/332-0000  Approved by: LH 4-18-07  Signature of Operator or Agent  File Completion form ACO-1 within 120 days of spud date;  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File careage attribution plat according to field	If Yes, true vertical depth:	DWR Permit #:
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For KCC Use ONLY  API # 15 - 125 - 31 332 - DOCD  Conductor pipe required None feet Minimum surface pipe required 2D feet per Alt. (2)  Approved by: 144 - 18-07  This authorization expires: 10-18-07  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Spud date: Spud date:	<ol> <li>The appropriate district office will be notified before well is either plug</li> <li>If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall I</li> </ol>	ged or production casing is cemented in; ed from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
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#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

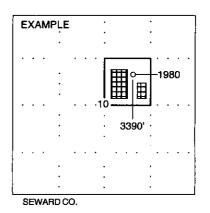
API No. 15 - 125-31332-0000	Location of Well: County: Montgomery
Operator: EnergyQuest Management, LLC	1025 feet from N / V S Line of Section
Lease: Wheeler Hadden	330 feet from    ✓ E /  W Line of Section
Well Number: 19-2	Sec. 19 Twp. 34 S. R. 15 Ves
Field: Havana-Wayside	
Number of Acres attributable to well:  OTB / OTB / OTB of acreage: SE SE	Is Section:    Regular or Irregular
QTR / QTR / QTR of acreage: SE NE SE	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

RECEIVED KANSAS CORPORATION COMMISSION

#### In plotting the proposed location of the well, you must show:

APR 1 8 2007

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.

  WICHITA, KS
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: EnergyQuest Ma	anagement, l	LLC	License Number: 33635	
Operator Address: 15425 N. Free				
Contact Person: Jeff Stevenson		Phone Number: ( 281 ) 875 -6200		
Lease Name & Well No.: Wheeler H	ladden #19	-2	Pit Location (QQQQ):	
Type of Pit:	Pit is:	<del></del>	SE NE SE	
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 19 Twp. 34S R. 15 Fast West	
Settling Pit	If Existing, date co	onstructed:	1025 Feet from North / South Line of Section	
Workover Pit Haul-Off Pit	Dit appair		330 Feet from ✓ East / West Line of Section	
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Montgomery	
In the nit leasted in a Consisting Council Meta-		No	County	
Is the pit located in a Sensitive Ground Water	Area? Tes 🗸	] NO	Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)	
is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?	
✓ Yes No	Yes ✓	No	Native Clays	
Pit dimensions (all but working pits):3	O Length (fe	eet) 9	Width (feet) N/A: Steel Pits	
	om ground level to de	epest point:	6 (feet)	
Distance to nearest water well within one-mile	of pit	Depth to shallo Source of infor	west fresh waterfeet.	
41/0		uredwell owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY: Drilling,		Drilling, Work	ling, Workover and Haul-Off Pits ONLY:	
Producing Formation: Type of mater		Type of materia	erial utilized in drilling/workover: Fresh Water	
Number of producing wells on lease: Number of wor		rking pits to be utilized: 1		
arrels of fluid produced daily: Abandonment ;		procedure: Air Dried & Backfilled		
Does the slope from the tank battery allow all spilled fluids to flow into the pit?		pe closed within 365 days of spud date.		
I hereby certify that the above states	ments are true and c	correct to the best	of my knowledge and belief.  RECEIVED  KANSAS CORPORATION CO	
4-17-07 Date		RES	APR 1 8 200 and an arrangement Conservation Division Conservation Conservati	
	KCC	OFFICE USE OI	WICHITA, KS	
Date Received: 4/18/07 Permit Numb			t Date: 4/18/07 Lease Inspection: Yes X No	