For KCC Use:	4-04-07
Effective Date:	7 24-01
District #	<u></u>
SGA? Yes	🗓 No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date April 24, 2007	Spot
month day year	ApSE <u>SWNE</u> <u>SW</u> <u>Sec.</u> 18 <u>Twp.</u> 9 <u>S. R.</u> 28
33268	1476 feet from N / S Line of Section
PERATOR: License# 33268	1923 feet from E / W Line of Section
lame. RL investment, LLC	Is SECTION ✓ RegularIrregular?
ddress: 217 St. Peter Street	•
ddress:	(Note: Locate well on the Section Plat on reverse side) County: Sheridan
contact Person: Leon Pfeifer	Lease Name: ClarkWell #: 1
hone: (785) 627-5711	
ONTRACTOR: License# 33575	Field Name: wildcat Is this a Prorated / Spaced Field? Yes ✓ No
ame: WW Drilling, LLC	
ame:	Target Formation(s): Kansas City
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 1476' Ground Surface Flevation: 2821 feet MSL
✓ Oil Enh Rec Infield ✓ Mud Rotary	
Gas Storage Pool Ext. Air Rotary	114151 11511 11511 11511 11511
OMMO Disposal Villdcat Cable	Public water supply well within one mile: Yes No
Seismic; # of Holes Other	Depth to bottom of fresh water: 150'
Other	Depth to bottom of usable water: 1298 15 75
	Surface Pipe by Alternate: 1 2 2
OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200'
Operator:	Length of Conductor Pipe required: none
Well Name:	Projected Total Depth: 4,150' Kansas City
Original Completion Date:Original Total Depth:	Formation at Total Deptil.
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations:
— ·—	Well ✓ Farm Pond Other
Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR
Bottom Hole Location:	(Note: Apply for Permit with DWR →) Will Cores be taken? Yes ✓ No
AFF	(Note: Apply for Permit with DWR Will Cores be taken?
AFF The undersigned hereby affirms that the drilling, completion and eventual p t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea 3. The minimum amount of surface pipe as specified below <i>shall be</i> sa	(Nate: Apply for Permit with DWR Will Cores be taken? If Yes, proposed zone: IDAVIT Slugging of this well will comply with K.S.A. 55 et. seq. Ich drilling rig; Set by circulating cement to the top; in all cases surface pipe shall be set
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APR 1 9 2007

KANSAS CORPORATION COMMISSION

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

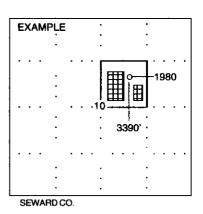
API No. 15 - 179-21173-0000	Location of Well: County: Sheridan
Operator: RL Investment, LLC	1476 feet from N / ✓ S Line of Section
Lease: Clark	1476 feet from N / S Line of Section 1923 feet from E / W Line of Section
Well Number: 1	Sec. 18 Twp. 9 S. R. 28 ☐ East ✓ Wes
Field: wildcat Number of Acres attributable to well: QTR / QTR / QTR of acreage: ApSE _ SWNE _ SW	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

	·				
Operator Name: RL Investment, LLC			License Number: 33268		
Operator Address: 217 Saint Peter Street, Morland, KS 67650					
Contact Person: Leon Pfeifer			Phone Number: (785) 627 - 5711		
Lease Name & Well No.: Clark #1			Pit Location (QQQQ):		
Type of Pit:	Pit is:		ApSE SW NE SW		
Emergency Pit Burn Pit	✓ Proposed Existing		Sec. 18 Twp. 9 R. 28 East V West		
Settling Pit	If Existing, date constructed:		1476 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		1923 Feet from East / V West Line of Section		
(If WP Supply API No. or Year Drilled)	3500 (bbls)		Sheridan County		
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes ✓	No	Chloride concentration: mg/l		
Is the bottom below ground level?			(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?		
Yes No	Yes V	No	clay soil		
Pit dimensions (all but working pits):	O Length (fe	et) 70	Width (feet) N/A: Steel Pits		
	om ground level to de				
		edures for periodic maintenance and determining ncluding any special monitoring.			
material, illicitiess and illicities process					
Distance to nearest water well within one-mile of pit Depth to shall Source of info		Depth to shallo Source of infor	west fresh water 200 feet.		
3,45 feet Depth of water well 220 feet		measu	red well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Dritling, Workover and Haut-Off Pits ONLY:			
Producing Formation: Typ			al utilized in drilling/workover: drilling mud		
			of working pits to be utilized: 3		
Barrels of fluid produced daily: Abandonr		Abandonment	procedure: let fluid evaporate and backfill		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits		Drill pits must	be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
April 19, 2007 Woma Manda					
Date Signature of Applicant or Agent					
KCC OFFICE USE ONLY					
Date Received: 4/19/07 Permit Number: Permit Date: 4/19/07 Lease Inspection: Yes X No					
Date Received: 4/(9/07 Permit Num	nber:	Perm	in nate:		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita. Kansas 67202

RECEIVED KANSAS CORPORATION COMMISSION

APR 1 9 2007