For KCC Use: Effective Date: District #_ SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed NOTICE OF INTENT TO DRILL All blanks must be Filled

royed by KCC five (5) days prior to commencing well

	April	27th,	2007	Snot		Γ	East
Expected Spud Date	month	day	уваг	Spot SE NE a	Sec. 12 Twp. 33		West
	,	,	,		feet from 😿 N /		
OPERATOR: License#	32798				feet from VE /	W Line of Section	ท
Name: Hart Energies,				Is SECTION A Regular			
Address:	11051 So. Men						
City/State/Zip:	Tulsa, OK 741			_	ell on the Section Plat or	reverse side)	
Contact Person:	William G. Hart			Courity.	rber	2	
Phone:	(918) 369-331	5		Lease Ivallie.	Wayne Davis "A"	Well #:2	
	33789			Field Name:Rr	hodes East		
CONTRACTOR: License#	D & B Drilling	LLC		Is this a Prorated / Spaced F		Yes [√ No
Name:	Dabbilling	<u>, L.L.O.</u>		Target Formation(s):Mit			
Well Drilled For:	Well Class:	Type	Equipment:	Nearest Lease or unit bound		·-	
	✓ Infield 1		Mud Rotary	Ground Surface Elevation: es	st. 1650'		t MSL
	Pool Ex	<u> </u>	Air Rotary	Water well within one-quarter		Yes	
✓ Gas Storage	Wildcat	=	Cable	Public water supply well with		✓ Yes [√]No
OWWO Disposal		لــا	Cable	Depth to bottom of fresh was	ter:		
Seismic;# of Ho	nes [Other			Depth to bottom of usable w			
Other				Surface Pipe by Alternate:			
If OWWO: old well informatio	n as follows:			Length of Surface Pipe Plan	ined to be set:		
Operator:				Length of Conductor Pipe re			-
Well Name:				Projected Total Depth:		<u> </u>	
Original Completion Date:				Formation at Total Depth:	Mississippian		
Oligina: Completion Bate.	·	J., g.,		Water Source for Drilling Op			
Directional, Deviated or Horiz			Yes ✓ No	Well ✓ Farm Pond	I Other		
If Yes, true vertical depth:				DWR Permit #:			
Bottom Hole Location:				(Note: A	pply for Permit with DW.	R 🗹)	
KCC DKT #:						Yes	√ No
				If Yes, proposed zone:		RECEIVE	
			Al	If Yes, proposed zone:	KAN	ISAS CORPORATION	
			Al	If Yes, proposed zone:	KAN	NSAS CORPORATION	COM
	irms that the dri	lling, comp	Al pletion and eventua	If Yes, proposed zone:	KAN	ISAS CORPORATION	COM
The undersigned hereby affi It is agreed that the following 1. Notify the appropriate	irms that the dri g minimum requ district office p	lling, comp uirements v	Al pletion and eventua will be met: udding of well;	If Yes, proposed zone: FFIDAVIT al plugging of this well will comply to	KAN	NSAS CORPORATION	COM
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 00	07-23141-0000	Location of Well: County:Barber
Operator:	Hart Energies, L.L.C.	feet from N/ S Line of Section
Lease:	L. Wayne Davis "A"	3 60
Well Number:	2	Sec. 12 Twp. 33 S. R. 11 East 🗸 Wes
Field:	Rhodes East	
· · · -	attributable to well: UA R of acreage:	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

"(Show footage to the nearest lease or unit boundary line.)

		 <u> </u>	W	- 		
•						
				if rop:		
		 		1 10	360'	
· · ·	· ·	·i	2	¥ / 5 /:	43 5	EXAMPLE : :
· · ·		 		2		1980
			. , .	7		3390'
						RECEIVED SEWARD CO. KANSAS CORPORATION COMMIT

In plotting the proposed location of the well, you must show:

CONSERVATION DIVISION WICHITA, KS

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling location frames w. KS

- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Hart Energie	s, L.L.C.	License Number: 32798					
Operator Address: 11051 So. Memorial, #200, Tulsa, OK 74133							
Contact Person: William G. H	lart	Phone Number: (918) 369 - 3315					
Lease Name & Well No .: L, Way ne	DAVIS "A"	Pit Location (QQQQ):					
Type of Pit:	e of Pit: Pit is:			<u>ΝΨ 5Ε SE NE</u>			
Emergency Pit Burn Pit	T Drawnord			Sec. 12_Twp. 33 R. 11 ☐ East ✓ West			
Settling Pit	The state of the s			rth / 🔽 South Line of Section			
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Feet from 🗸 Eas Barber	st / West Line of Section			
Is the pit located in a Sensitive Ground Water	Area? Yes		Chloride concentration:	n.a. mg/l			
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic line Native mud	er is not used?			
Pit dimensions (all but working pits):3	Length (fe		01	N/A: Steel Pits			
n.a.		drill crew v	vill monitor during drilling	operations			
Distance to nearest water well within one-mil	e of pit	Source of info					
NA feet Depth of water well_	feet		ured well owner e	lectric logKDWR			
Emergency, Settling and Burn Pits ONLY Producing Formation:		Type of mater	cover and Haul-Off Pits ONLY: al utilized in drilling/workover:ch	emical mud			
Number of producing wells on lease:			rking pits to be utilized: 3 procedure: vacuum off clear liqu	uds: air dry: backfill			
Barrels of fluid produced daily:		Abandonment	procedure:	noo, an ary, oasim			
Does the slope from the tank battery allow a flow into the pit? Yes No	II spilled fluids to	Drill pits must	be closed within 365 days of spud	date.			
1 hereby certify that the above state	rements are true and	, ll	77	RECEIVED NSAS CORPORATION COMMISSION APR 1 8 2007			
Date				CONSERVATION DIVISION			
	КСС	OFFICE USE C	DNLY	WICHITA, KS REAS			
Date Received: 4/18/07 Permit Nur	mber:	Perr	nit Date: 4 19 07 Lease In	nspection: 🏋 Yes 🗌 No			



Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

April 19, 2007

Mr. William G. Hart Hart Energies, LLC 11051 S. Memorial #200 Tulsa, OK 74133

RE: Drilling Pit Application

L. Wayne Davis A Lease Well No. 2

NE/4 Sec. 12-33S-11W Barber County, Kansas

Dear Mr. Hart:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased. **Please keep the pits away from the draw.**

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Environmental Protection and Remediation Department

cc: File