RECEIVED KANSAS CORPORATION COMMISSION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002

NOTICE OF INTENT TO DRILL

For KCC Use:

Effective Date:

APR 1 9 2007

Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing CNCSERVATION DIVISION

a 4 000 -	WICHITA, KS
xpected Spud Date 6-1-2007 month day year	Spot East
<u>.</u>	SW - SW - SE Sec. 13 Twp. 11s S. R. 24w West
PERATOR: License# 36857 33657	2297feet from
lame. Onlo Kentucky Oil Corporation	Is SECTION
ddress: 110 E. Lowry Lane	•
City/State/Zip: Lexington, Kentucky 40503	(Note: Locate well on the Section Plat on reverse side)
Contact Person: DEANNA MCDOWELL	County: Trego Lease Name: Galen Geyer Well #: 5
Phone: 859-276-3500	
CONTRACTOR: License# 33575	Field Name: WL Is this a Prorated / Spaced Field? Yes V
Name: WW Drilling LLC	Is this a Prorated / Spaced Field? Target Formation(s): Lansing Kansas City, Mississippian Yes ✓ No
	Nearest Lease or unit boundary: 330
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 2355.4 feet MSL
Oil — Enh Rec Infield Mud Rotary	Water well within one-quarter mile: Yes ✓ No
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water:
Seismic; # of Holes Other	Depth to bottom of usable water: 1000'
Other	Surface Pipe by Alternate: 1 2
	Length of Surface Pipe Planned to be set: 200'+/-
f OWWO: old well information as follows:	Length of Conductor Pipe required: none
Operator:	Projected Total Depth: 4250'
Well Name:	Formation at Total Depth: Mississippian
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well ✓ Farm Pond Other
f Yes, true vertical depth:	
	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR
Bottom Hole Location:	
Sottom Hole Location:	(Note: Apply for Permit with DWR Yes No If Yes, proposed zone:
AFF	(Note: Apply for Permit with DWR Yes No Will Cores be taken? If Yes, proposed zone:
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW APR 1 9 2007

Plat of acreage attributable to a well in a prorated or spaced field

CONSERVATION DIVISION

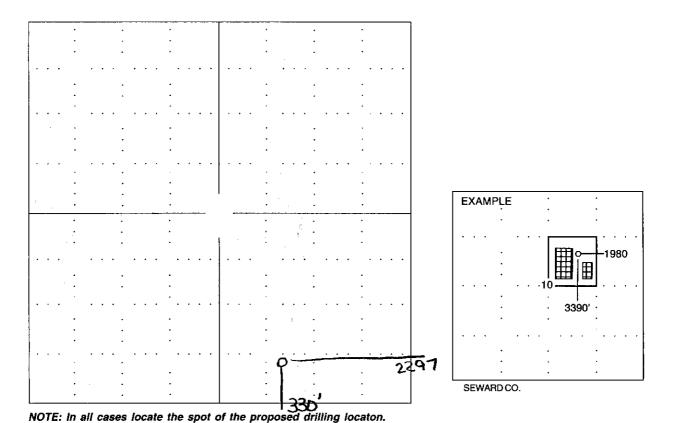
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 195-22451-0000	Location of Well: County: Trego
Operator: Ohio Kentucky Oil Corporation	
Lease: Galen Geyer	
Well Number: 5	Sec. 13 Twp. 11s S. R. 24w East Wes
Field: WL	
Number of Acres attributable to well:	Is Section: 🗸 Regular or 🗌 Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



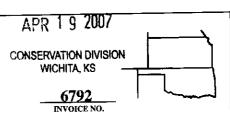
ROBINSON SERVICES

Oil Field & Construction Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159

Cell: (620) 272-1499



Ohio Kentucky Oil Corporation

OPERATOR

Trego County, KS

13 11s 24w

1330' FSL – 2297' FEL

LOCATION SPOT

Galen Geyer #5

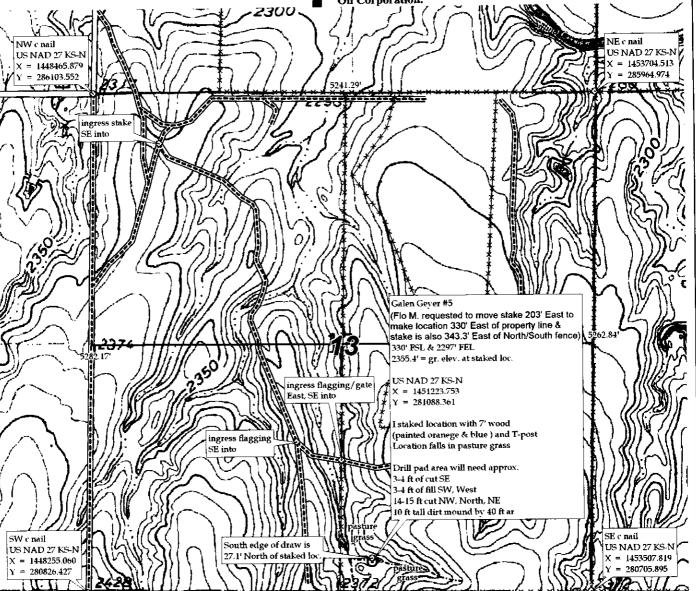
GR. ELEVATION: 2355.4

1" =1000' Directions: From the SE side of Wakeeney, Ks at the intersection SCALE: April 9th, 2007 of Hwy 283 North & Hwy I-70 - Now go 7.3 miles North on Hwy DATE: 283 - Now go 4 miles West - Now go 0.9 mile South to trail East of Kent C. MEASURED BY: road (approx. 0.2 mile North of the NW corner of section 13-11s-24w) Gabe Q DRAWN BY:. - Now go 0.3 mile South, SE on trail - Now go approx. 242 ft SW to ingress stake - Now go 0.7 mile SE on trail to ingress flagging -AUTHORIZED BY: Flo M. Now go 0.1 mile East, SE to ingress flagging /gate - Now go 0.2 or This drawing does not constitute a monumented survey 1090 ft South, SE through pasture grass into staked location. or a land survey plat

This drawing is for construction purposed only

This drawing is for construction purposed only

Oil Corporation.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Ohio Kentucky Oil (Operator Name: Ohio Kentucky Oil Corporation		License Number: 36557
Operator Address: 110 E. Lowry La			
			Phone Number: (050) 270 - 2500
Contact Person: DEANNA MCDOWELL		Phone Number: (859) 276 - 3500	
Lease Name & Well No.: Galen Geyer #5		Pit Location (QQQQ):	
Type of Pit:	Pit is:		<u>. </u>
Emergency Pit Burn Pit	Proposed Existing		Sec. 13 Twp. 11s R. 24W East West
Settling Pit	If Existing, date constructed:		330 Feet from North / V South Line of Section
Workover Pit Haul-Off Pit			2297 Feet from 🗸 East / West Line of Section
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbis)	Tres C County
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes ✓	No	Chloride concentration: 15,000 mg/l (For Emergency Pits and Settling Pits only)
is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?
✓ Yes No	Yes V	No	NATIVE FRESH MUD
Pit dimensions (all but working pits):	70 Length (fe	et) 70	Width (feet) N/A: Steel Pits
	rom ground level to de		
in the Protection of the Control of		,	edures for periodic maintenance and determining ncluding any special monitoring.
	ļ		
Distance to nearest water well within one-mile of pit Depth to shallo		owest fresh water 22feet.	
Source of info		Source of info	· · · · · · · · · · · · · · · · · · ·
		measi	uredwell owner electric log✓ KDWR
		1	cover and Haul-Off Pits ONLY:
Producing Formation: Type of mater		al utilized in drilling/workover: TREST WATER MOD	
		rking pits to be utilized: 5	
Barrels of fluid produced daily: Abandonment		procedure: Truck Fluids and Evaporation	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must		he closed within 365 days of sould date RECEIVED	
		be closed within 365 days of spud date. KANSAS CORPORATION C	
I hereby certify that the above sta	tements are true and	correct to the bes	st of my knowledge and belief. APR 2 0 20
		\cap	AFRZUZW
4-14-17			Smulding VP CONSERVATION DIV
Date			Signature of Applicant or Agent
			Normal Normal
	KCC	OFFICE USE C	DNLY Normal
Data Received: 4/20/07 Barmit Mil	mhor.	Dorr	nit Date: 4/20/67 Lease Inspection: 🗓 Yes 🗍 No
Date Neceived. 100/01 Fellint No		(6)	Education [1] 100