

NOTICE OF INTENT TO DRILL

APR 19 2007

Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well CONSERVATION DIVISION
WICHITA, KS

For KCC Use:
Effective Date: 4-25-07
District #: 4
SGA? Yes No

Expected Spud Date 6-1-2007
month day year

OPERATOR: License# 36857 33057
Name: Ohio Kentucky Oil Corporation
Address: 110 E. Lowry Lane
City/State/Zip: Lexington, Kentucky 40503
Contact Person: DEANNA MCDOWELL
Phone: 859-276-3500

CONTRACTOR: License# 33575
Name: WW Drilling LLC

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Wildcat	
<input type="checkbox"/> Other	<input type="checkbox"/> Pool Ext.	
	<input type="checkbox"/> Other	

If OWWO: old well information as follows:

Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

Spot East
SW - SW - SE Sec. 13 Twp. 11s S. R. 24w West
330 feet from N / S Line of Section
2297 feet from E / W Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Trego
Lease Name: Galen Geyer Well #: 5
Field Name: WL

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Lansing Kansas City, Mississippian

Nearest Lease or unit boundary: 330

Ground Surface Elevation: 2355.4 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 150'

Depth to bottom of usable water: 1000'

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 200'+/-

Length of Conductor Pipe required: none

Projected Total Depth: 4250'

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:

Well Farm Pond Other _____

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4/17/07 Signature of Operator or Agent: [Signature] Title: VICE-PRES.

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____

Date: _____

For KCC Use ONLY

API # 15 - 195-22451-0000

Conductor pipe required None feet

Minimum surface pipe required 200 feet per Alt. **XO 2**

Approved by: [Signature] 4-2007

This authorization expires: 10-2007
(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

13
11
242

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

APR 19 2007

Plat of acreage attributable to a well in a prorated or spaced field

CONSERVATION DIVISION

WICHITA, KS

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 195-22451-0000
Operator: Ohio Kentucky Oil Corporation
Lease: Galen Geyer
Well Number: 5
Field: WL
Number of Acres attributable to well: _____
QTR / QTR / QTR of acreage: _____ - _____ - _____

Location of Well: County: Trego
330 feet from N / S Line of Section
2297 feet from E / W Line of Section
Sec. 13 Twp. 11s S. R. 24w East West

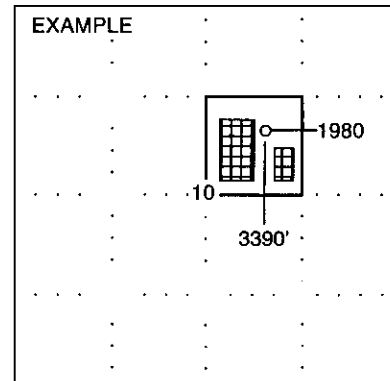
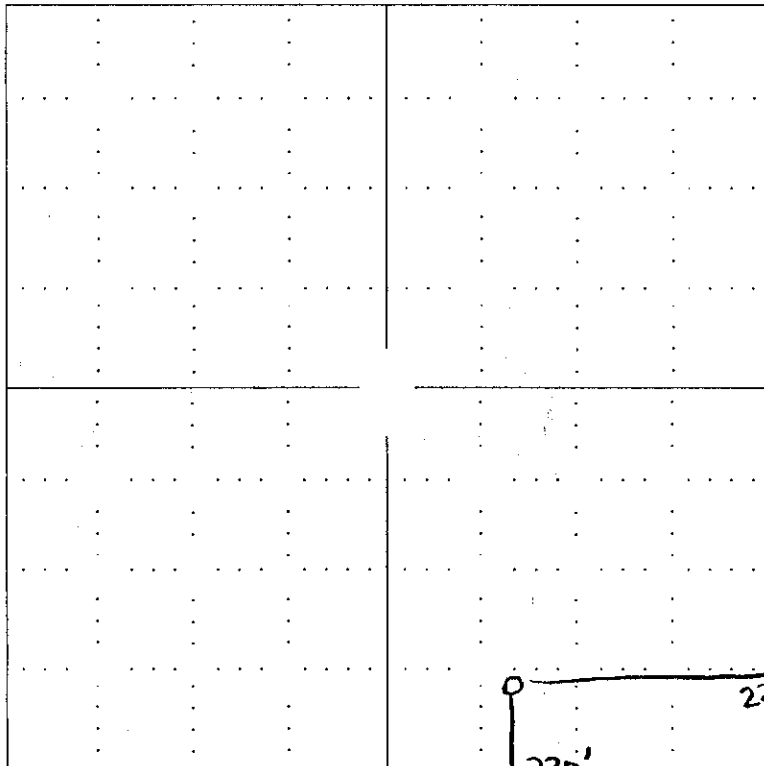
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*

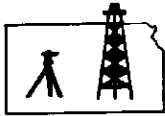


NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

APR 19 2007



ROBINSON SERVICES
Oil Field & Construction Staking
P.O. Box 2324
Garden City, Kansas 67846
Office/Fax: (620) 276-6159
Cell: (620) 272-1499

CONSERVATION DIVISION
WICHITA, KS



n040907-p
PLAT NO.

6792
INVOICE NO.

Ohio Kentucky Oil Corporation

OPERATOR

Galen Geyer #5

LEASE NAME

Trego County, KS

COUNTY

13 11s 24w
Sec. Twp. Rng.

330' FSL - 2297' FEL

LOCATION SPOT

GR. ELEVATION: **2355.4'**

SCALE: **1" = 1000'**
DATE: **April 9th, 2007**
MEASURED BY: **Kent C.**
DRAWN BY: **Gabe Q**
AUTHORIZED BY: **Flo M.**



Directions: From the SE side of Wakeeney, Ks at the intersection of Hwy 283 North & Hwy I-70 - Now go 7.3 miles North on Hwy 283 - Now go 4 miles West - Now go 0.9 mile South to trail East of road (approx. 0.2 mile North of the NW corner of section 13-11s-24w) - Now go 0.3 mile South, SE on trail - Now go approx. 242 ft SW to ingress stake - Now go 0.7 mile SE on trail to ingress flagging - Now go 0.1 mile East, SE to ingress flagging /gate - Now go 0.2 or 1090 ft South, SE through pasture grass into staked location.
Final ingress must be verified with land owner or Ohio Kentucky Oil Corporation.

This drawing does not constitute a monumented survey or a land survey plat
This drawing is for construction purposed only

