

For KCC Use: 4-2507
Effective Date: 4
District #: 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

APR 19 2007

Form C-1
December 2002

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing CONSERVATION DIVISION
WICHITA, KS

Expected Spud Date 6-15-2007
month day year

Spot NW NE SW Sec. 18 Twp. 11s S. R. 23 East West
2300 feet from N / S Line of Section
1500 feet from E / W Line of Section

OPERATOR: License# 36557 33657
Name: Ohio Kentucky Oil Corporation
Address: 110 E. Lowry Lane
City/State/Zip: Lexington, Kentucky 40503
Contact Person: DEANNA MCDOWELL
Phone: 859-276-3500

Is SECTION Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 33575
Name: WW Drilling LLC

County: Trego
Lease Name: Herman Oil Well #: 2
Field Name: WL

Well Drilled For: Oil Gas OWWO Seismic; # of Holes Other
 Enh Rec Storage Disposal
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Lansing KC, Mississippian
Nearest Lease or unit boundary: 330 feet MSL
Ground Surface Elevation: 2341.6
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 150'
Depth to bottom of usable water: 1000'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 200'+/-
Length of Conductor Pipe required: none
Projected Total Depth: 4250'

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Formation at Total Depth: Mississippian
Water Source for Drilling Operations:
 Well Farm Pond Other _____
DWR Permit #: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4-17-07 Signature of Operator or Agent: [Signature] Title: VICE-PRES.

For KCC Use ONLY
API # 15 - 195-22452-000
Conductor pipe required None feet
Minimum surface pipe required 200 feet per Alt. X(2)
Approved by: [Signature] 4-20-07
This authorization expires: 10-20-07
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:
- File Drill Pit Application (form GDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

18
11
23W

APR 19 2007

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

CONSERVATION DIVISION
WICHITA, KS

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 195-22452-0000
Operator: Ohio Kentucky Oil Corporation
Lease: Herman Oil
Well Number: 2
Field: WL
Number of Acres attributable to well: _____
QTR / QTR / QTR of acreage: _____

Location of Well: County: Trego
2300 _____ feet from N / S Line of Section
1500 _____ feet from E / W Line of Section
Sec. 18 Twp. 11s S. R. 23 East West

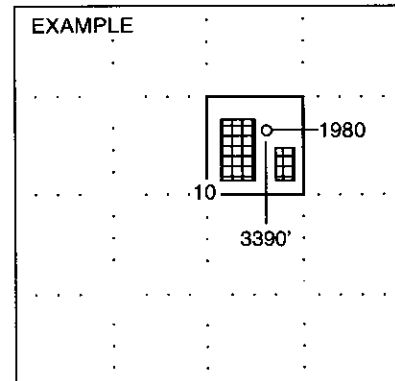
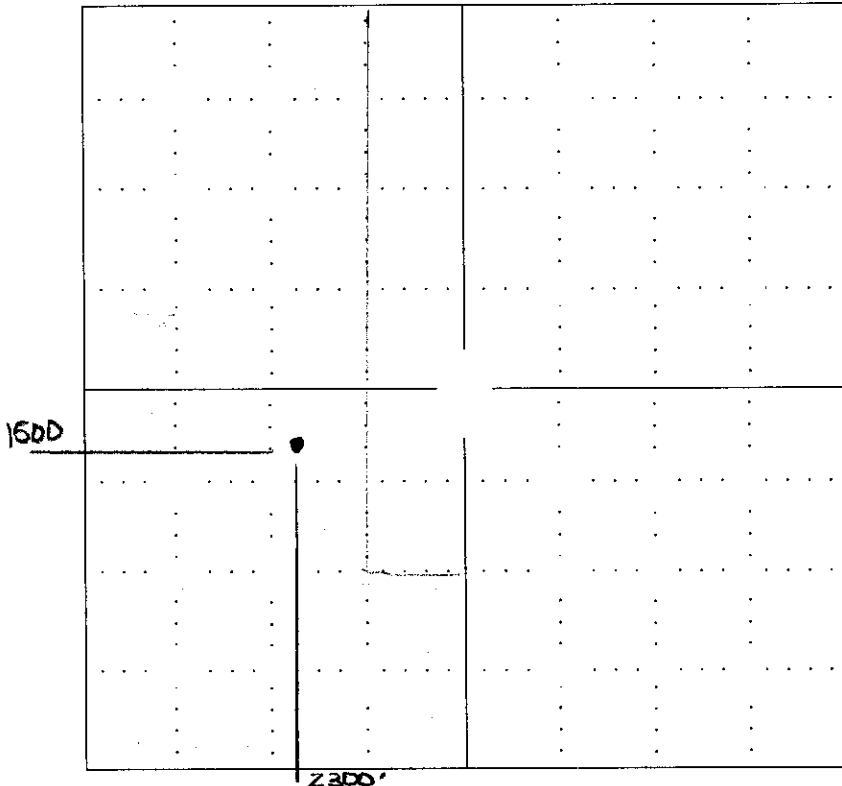
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

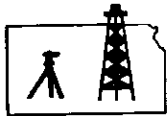


NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

APR 19 2007



ROBINSON SERVICES
Oil Field & Construction Staking
P.O. Box 2324
Garden City, Kansas 67846
Office/Fax: (620) 276-6159
Cell: (620) 272-1499

CONSERVATION DIVISION
WICHITA, KS



n040907-c
PLAT NO.

6794

INVOICE NO.

15-195-22452-0000

Herman Oil Company Inc. #2

LEASE NAME

Ohio Kentucky Oil Corporation

OPERATOR

Trego County, KS

COUNTY

18 11s 23w
Sec. Twp. Rng.

2300' FSL - 1500' FWL

LOCATION SPOT

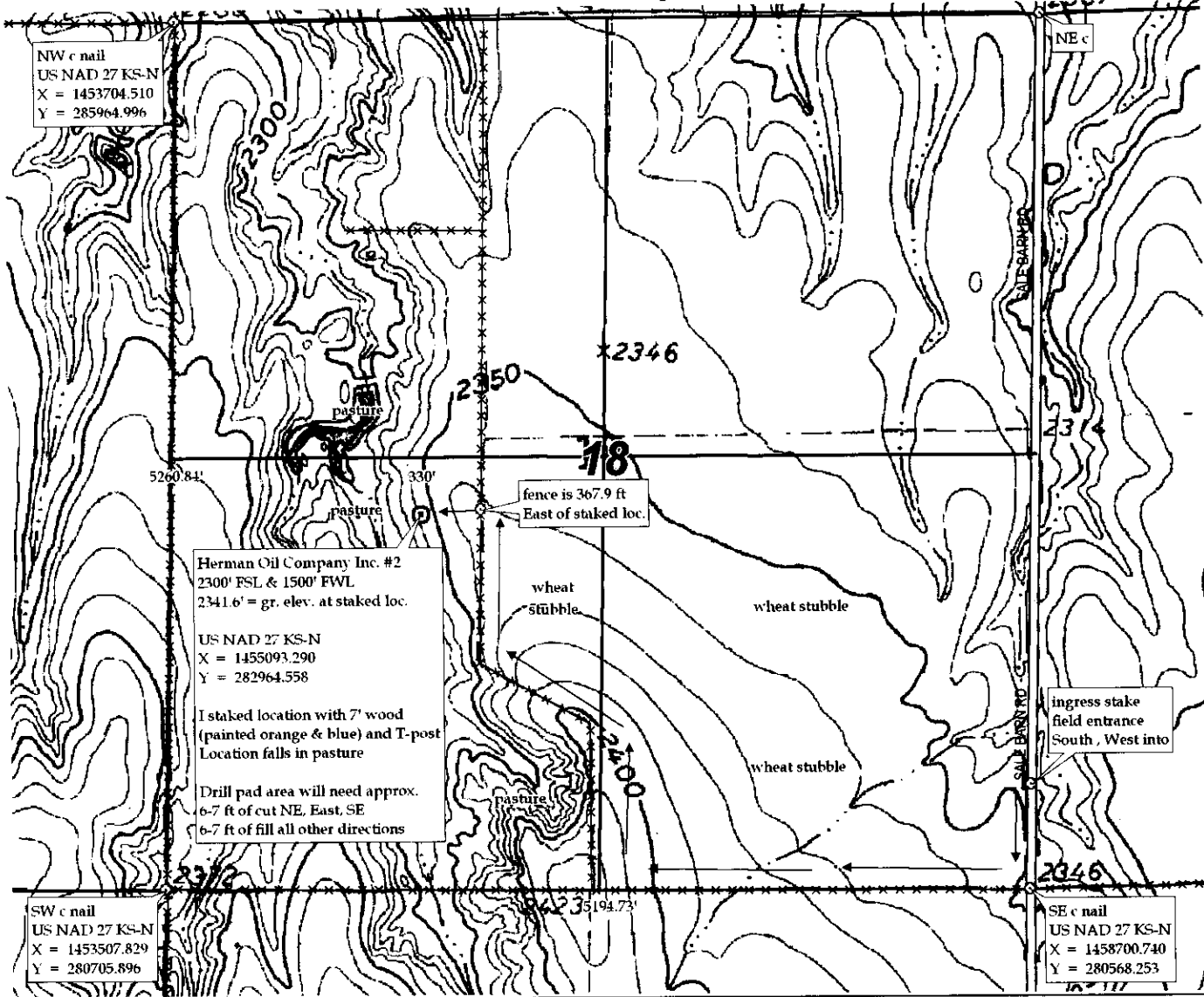
GR. ELEVATION: **2341.6'**

SCALE: **1" = 1000'**
DATE: **April 9th, 2007**
MEASURED BY: **Tom W.**
DRAWN BY: **Gabe Q**
AUTHORIZED BY: **Flo M.**



Directions: From the SE side of Wakeeney, Ks at the intersection of Hwy 283 North & Hwy I-70 - Now go 7.3 miles North on Hwy 283 - Now go 2.0 miles West - Now go 1 mile South to the NE corner of section 18-11s-23w - Now go 0.9 mile on South to ingress stake - Now go approx. 428' South through wheat stubble - Now go approx. 2590' West through wheat stubble - Now go approx 1020' North through wheat stubble - Now go approx. 760' NW through wheat stubble - Now go approx. 910' North through wheat stubble to ingress stake - Now go 368' West through fence/pasture into staked location.
Final ingress must be verified with land owner or Ohio Kentucky Oil Corporation.

*This drawing does not constitute a monumented survey or a land survey plat
This drawing is for construction purposes only*



NW c nail
US NAD 27 KS-N
X = 1453704.510
Y = 285964.996

NE c

Herman Oil Company Inc. #2
2300' FSL & 1500' FWL
2341.6' = gr. elev. at staked loc.
US NAD 27 KS-N
X = 1455093.290
Y = 282964.558
I staked location with 7' wood
(painted orange & blue) and T-post
Location falls in pasture
Drill pad area will need approx.
6-7 ft of cut NE, East, SE
6-7 ft of fill all other directions

fence is 367.9 ft
East of staked loc.

ingress stake
field entrance
South, West into

SW c nail
US NAD 27 KS-N
X = 1453507.829
Y = 280705.896

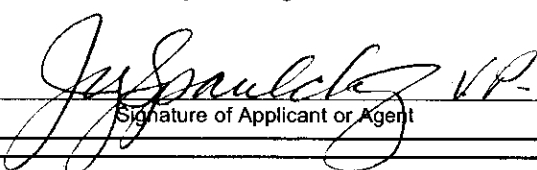
SE c nail
US NAD 27 KS-N
X = 1458700.740
Y = 280568.253

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Ohio Kentucky Oil Corporation		License Number: 33657
Operator Address: 110 E. Lowry Lane		
Contact Person: DEANNA MCDOWELL		Phone Number: (859) 276 -3500
Lease Name & Well No.: Herman Oil #2		Pit Location (QQQQ): <u> </u> - <u> NW </u> <u> NE </u> <u> SW </u> Sec. <u> 14 </u> Twp. <u> 11S </u> R. <u> 24W </u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u> 2300 </u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u> 1500 </u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <u> Trego </u> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: <u> 15,000 </u> mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? NATIVE FRESH MUD
Pit dimensions (all but working pits): <u> 70 </u> Length (feet) <u> 70 </u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u> 5 </u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u> N/A </u> feet Depth of water well _____ feet		Depth to shallowest fresh water <u> 22 </u> feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u> FRESH WATER MUD </u> Number of working pits to be utilized: <u> 5 </u> Abandonment procedure: <u> Truck Fluids and Evaporation </u> _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION
<u> 4-17-07 </u> Date	 Signature of Applicant or Agent	APR 20 2007 CONSERVATION DIVISION WICHITA, KS
KCC OFFICE USE ONLY		
Date Received: <u> 4/20/07 </u>	Permit Number: _____	Permit Date: <u> 4/20/07 </u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

15-195-22452-0020