

For KCC Use: 4-25-07
Effective Date: 4-25-07
District #: 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED

Form C-1
December 2002

NOTICE OF INTENT TO DRILL

APR 19 2007

Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 6-1-2007
month day year

OPERATOR: License# 36857 33457
Name: Ohio Kentucky Oil Corporation
Address: 110 E. Lowry Lane
Lexington, Kentucky 40503
City/State/Zip: DEANNA MCDOWELL
Contact Person: 859-276-3500
Phone:

CONTRACTOR: License# 33575
Name: WW Drilling LLC

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Wildcat	
<input type="checkbox"/> Other	<input type="checkbox"/> Pool Ext.	
	<input type="checkbox"/> Infield	
	<input type="checkbox"/> Other	

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____
Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

CONSERVATION DIVISION

WICHITA, KS

Spot SE/4 - NE/4 - NW Sec. 14 Twp. 11s S. R. 24w East West
700 feet from N / S Line of Section
2300 feet from E / W Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: TREGO
Lease Name: LITTLECHILD Well #: 1
Field Name: WL
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Lansing Kansas City, Mississippian
Nearest Lease or unit boundary: 330
Ground Surface Elevation: 2367.7 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 150'
Depth to bottom of usable water: 1000'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 200' +/-
Length of Conductor Pipe required: none
Projected Total Depth: 4250'
Formation at Total Depth: Mississippian
Water Source for Drilling Operations: Well Farm Pond Other _____
DWR Permit #: _____
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4-17-07 Signature of Operator or Agent: [Signature] Title: VICE-PRES.

For KCC Use ONLY
API # 15 - 195-22450-0000
Conductor pipe required None feet
Minimum surface pipe required 200 feet per Alt. X2
Approved by: RH42007
This authorization expires: 10-20-07
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____
Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

HT
11
242

APR 19 2007

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

CONSERVATION DIVISION
WICHITA, KS

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 195-22450-0000
Operator: Ohio Kentucky Oil Corporation
Lease: LITTLECHILD
Well Number: 1
Field: WL
Number of Acres attributable to well: _____
QTR / QTR / QTR of acreage: SE/4 - NE/4 - _____

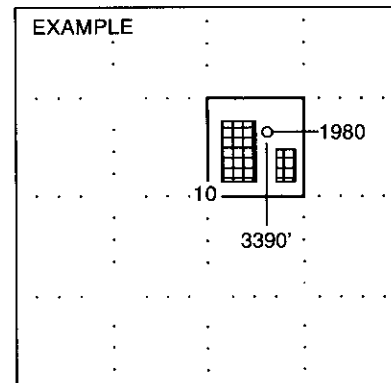
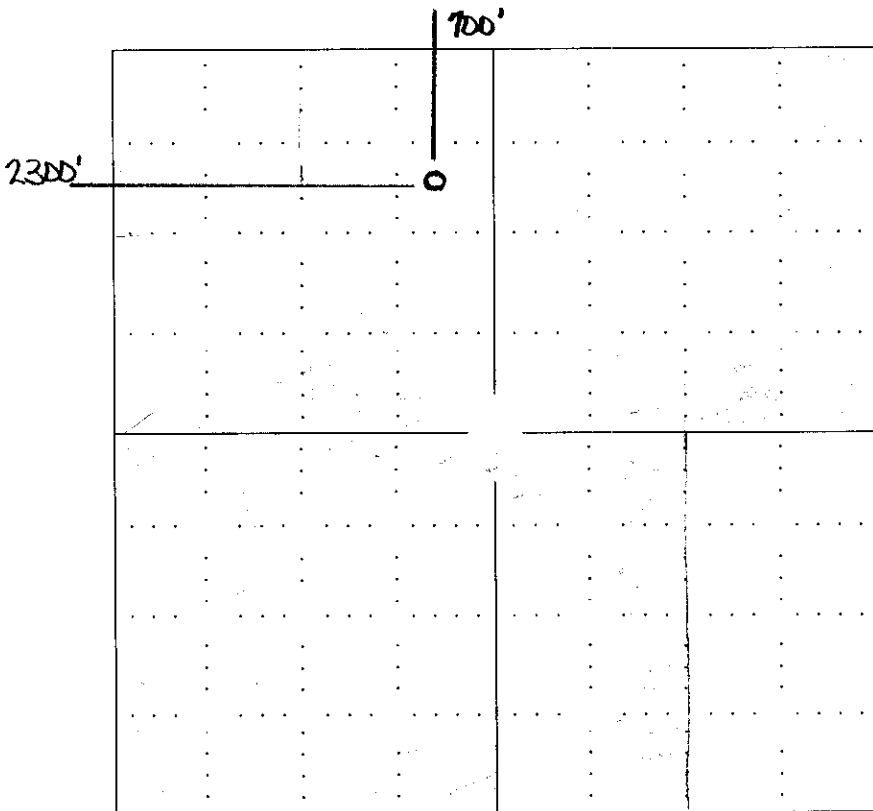
Location of Well: County: TREGO
700 feet from N / S Line of Section
2300 feet from E / W Line of Section
Sec. 14 Twp. 11s S. R. 24w East West

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

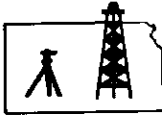


SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).



ROBINSON SERVICES
Oil Field & Construction Staking
P.O. Box 2324
Garden City, Kansas 67846
Office/Fax: (620) 276-6159
Cell: (620) 272-1499

APR 19 2007

CONSERVATION DIVISION
WICHITA, KS

6793

INVOICE NO.

15-195-22450-0000

n040907-b
PLAT NO.

Ohio Kentucky Oil Corporation

OPERATOR

Trego County, KS

COUNTY

14 11s 24w
Sec. Twp. Rng.

Littlechild #1

LEASE NAME

700' FNL - 2300' FWL

LOCATION SPOT

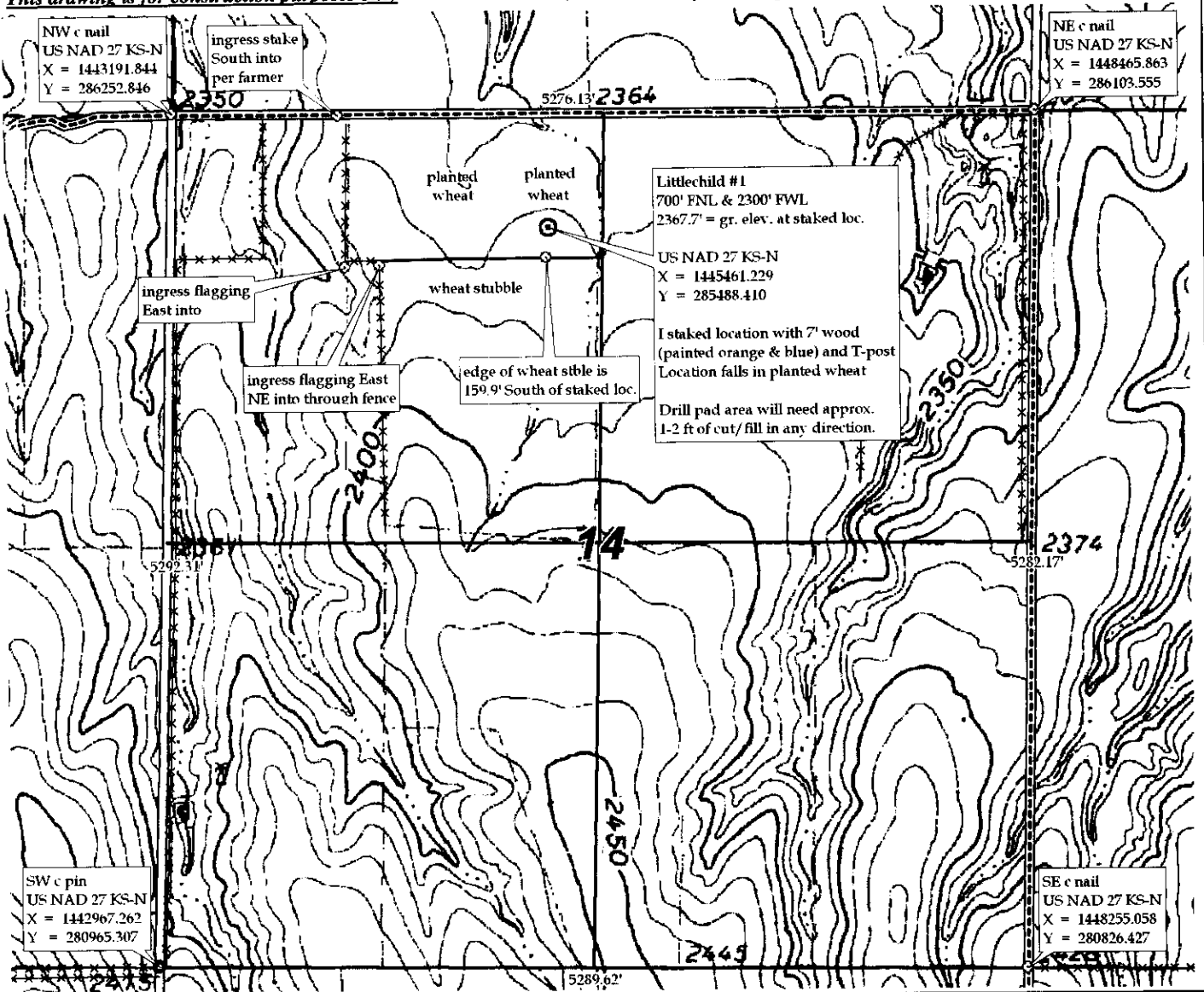
SCALE: **1" = 1000'**
DATE: **April 9th, 2007**
MEASURED BY: **Kent C.**
DRAWN BY: **Gabe Q**
AUTHORIZED BY: **Flo M.**



GR. ELEVATION: **2367.7'**

Directions: From the SE side of Wakeeney, Ks at the intersection of Hwy 283 North & Hwy I-70 - Now go 7.3 miles North on Hwy 283 - Now 4 miles West - Now go 1.1 mile South to the NE corner of section 14-11s-24w - Now go 0.8 mile West to ingress stake - Now go approx. 0.2 mile or 934' South along fence to ingress flagging - Now go approx. 215' East along fence line to ingress flagging through fence - Now go East, NE approx. 1076' through planted wheat into staked location.
Final ingress must be verified with land owner or Ohio Kentucky Oil Corporation.

This drawing does not constitute a monumented survey or a land survey plat
This drawing is for construction purposes only



KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Ohio Kentucky Oil Corporation		License Number: 33657
Operator Address: 110 E. Lowry Lane		
Contact Person: DEANNA MCDOWELL		Phone Number: (859) 276 - 3500
Lease Name & Well No.: LITTLECHILD 1		Pit Location (QQQQ): NE C - NE - C - SE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	Sec. 14 Twp. 11s R. 24w <input type="checkbox"/> East <input type="checkbox"/> West 700 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 2300 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Trego County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: 15,000 mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? NATIVE FRESH MUD
Pit dimensions (all but working pits): 70 Length (feet) 70 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 5 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit NA feet Depth of water well NA feet		Depth to shallowest fresh water 22 feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: FRESH WATER MUD Number of working pits to be utilized: 5 Abandonment procedure: TRUCK FLUIDS AND EVAPORATION Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
4-14-07 Date		RECEIVED KANSAS CORPORATION COMMISSION APR 20 2007 CONSERVATION DIVISION WICHITA, KS
KCC OFFICE USE ONLY		
Date Received: 4/20/07 Permit Number: _____ Permit Date: 4/20/07 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

15-195-22450-0000