

RECEIVED

For KCC Use: 4-28-07
Effective Date: _____
District # _____
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

APR 28 2007

Must be approved by KCC five (5) days prior to commencing well

LEGAL SECTION

Expected Spud Date May 1 2007
month day year

Spot _____ East
NW SW SE Sec. 11 Twp. 34 S. R. 38 West
990 feet from N / S Line of Section
2310 feet from E / W Line of Section

OPERATOR: License# 32606
Name: Devon Energy Production Company, L.P.
Address: 20 N. Broadway
City/State/Zip: Oklahoma City, OK 73102
Contact Person: Deborah Jacobson
Phone: (405) 228-4344

Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 30684
Name: Abercrombie RTD, Inc.

County: Stevens
Lease Name: Rector 11 Well #: 3

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic: # of Holes Other
 Other

Field Name: _____
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Mississippian
Nearest Lease or unit boundary: 330'

If OWWO: old well information as follows:
Operator: N/A
Well Name: N/A
Original Completion Date: N/A Original Total Depth: N/A

Ground Surface Elevation: 3180 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 620
Depth to bottom of usable water: 620

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: N/A
Bottom Hole Location: N/A
KCC DKT #: N/A

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 1670
Length of Conductor Pipe required: 40'
Projected Total Depth: 6750'
Formation at Total Depth: Mississippian

Water Source for Drilling Operations:
 Well Farm Pond Other _____
DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone: _____

PRORATED & SPACED: HUBDTON & PANOMA

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4/20/07 Signature of Operator or Agent: D Jacobson Title: Regulatory

For KCC Use ONLY
API # 15 - 189-22589-0000
Conductor pipe required None feet
Minimum surface pipe required 640 feet per Alt. 1
Approved by: 4-23-07
This authorization expires: 10-23-07
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

11
34
38W

APR 23 2007

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

LEGAL SECTION

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 189-22589-0000
 Operator: Devon Energy Production Company, L. P.
 Lease: Rector 11
 Well Number: 3
 Field: _____
 Number of Acres attributable to well: 10 acres
 QTR / QTR / QTR of acreage: NW - SW - SE

Location of Well: County: Stevens
990 feet from N / S Line of Section
2310 feet from E / W Line of Section
 Sec. 11 Twp. 34 S. R. 38 East West

Is Section: Regular or Irregular

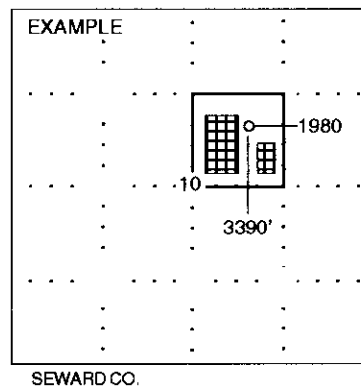
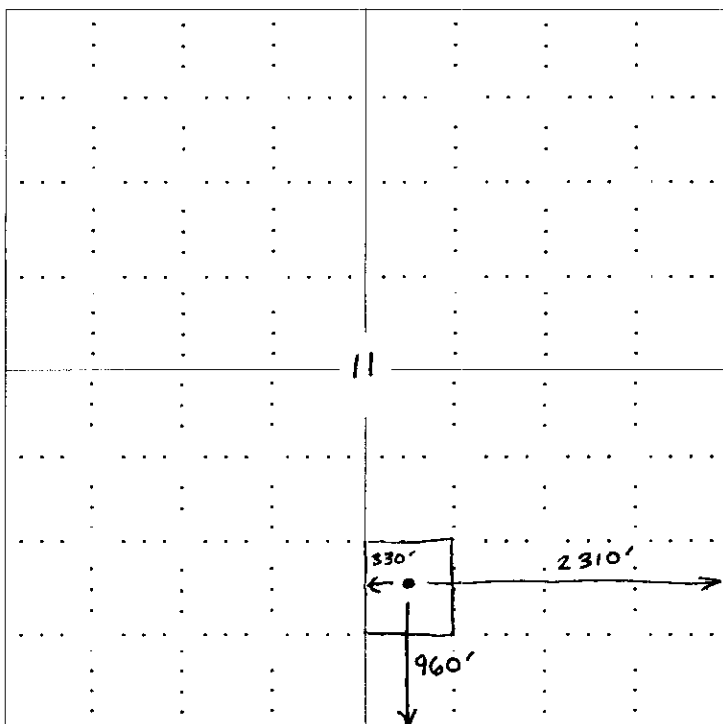
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

RECEIVED
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT APR 23 2007

Form CDP-1
 April 2004
 Form must be Typed

Submit in Duplicate

LEGAL SECTION

Operator Name: Devon Energy Production Company, L. P.		License Number: 32606
Operator Address: 20 N. Broadway Oklahoma City, OK 73102		
Contact Person: Deborah Jacobson		Phone Number: (405) 228 - 4344
Lease Name & Well No.: Rector 11 - 3		Pit Location (QQQQ): NW SW SE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 2,000 (bbls)	Sec. 11 Twp. 34S R. 38 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 990 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2310 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Stevens County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>8</u> Length (feet) <u>5</u> Width (feet) N/A: Steel Pits Depth from ground level to deepest point: <u>2.5</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>1489</u> feet Depth of water well <u>400</u> feet		Depth to shallowest fresh water <u>233</u> feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Gel</u> Number of working pits to be utilized: <u>None</u> Abandonment procedure: <u>Haul to haul off pit</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>4/20/2007</u> Date		<u>Deborah Jacobson</u> Signature of Applicant or Agent

15-189-22589-0200

KCC OFFICE USE ONLY			
Date Received: <u>4/23/07</u>	Permit Number: _____	Permit Date: <u>4/23/07</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**NOTICE TO OPERATORS DRILLING IN THE PANOMA-
COUNCIL GROVE GAS POOL SPACED AREA**

The enclosed intent is located within the Panoma-Council Grove gas pool space area. In May 1978, Panoma-Council Grove Proration Order (as amended), Docket No. 60,024-C (C-7058) under FINDINGS OF FACT AND LAW on page 31, the following language is stated that:

"The Commission finds that in order to prevent waste and protect correlative rights, the following stated rules pertaining to wells already completed, in the process of being drilled or for future wells to be drilled in the Panoma Council Grove Gas Pool Spaced area, and for wells producing from the Council Grove Formation outside of the Panoma Council Grove Gas Pool Spaced area within the Hugoton Gas Field, should be adopted."

1. "No dual completions between the Chase (Hugoton) and Council Grove Formations will be permitted for future wells drilled."
2. "Casing shall not be set above the top of the Council Grove Formation for a Council Grove producing well."
3. "The production casing of all new Council Grove wells should be cemented with a calculated volume of cement sufficient to encase the casing from the bottom of the casing to a point 500 feet above the Chase Formation."
4. "The casing shall be encased in cement in the interval between the base of the Council Grove and the top of the Chase Formation on all wells, irrespective of depth, completed below the Council Grove Formation, if they are located within the space area."
5. "The cement coverage heretofore required shall be confirmed by the running of a recognized survey, such as a temperature survey or cement bond log."

A copy of this survey and the cement tickets(s) showing that all cement work has been completed, must be filed with the ACO-1 Completion Report within 120 days from the wells "spud date."

Failure to comply with these provisions may cause the well to be shut-in until compliance has been achieved.

If you have any questions, please feel free to contact the Conservation Division's Production Department at (316) 337-6200.