For KCC Use:	4. 20 00
Effective Date:	12701
District #	4
SGA? Yes	X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Euposted Cared Date	5	10 2007	Spot N/2 - SE-SE-NW
Expected Spud Date	month	day year	
000	/	,	
OPERATOR: License# 333		·	feet from VN / S Line of Section 2310 Feet from E / W Line of Section
name: BLAKE EXPLORATIO	N		reet from E / V W Line of Section
Address: BOX 150	146 6760E		ls SECTIONRegular Irregular?
City/State/Zip: BOGUE KANS	SAS 6/ 623		(Note: Locate well on the Section Plat on reverse side)
Contact Person: MIKE DAVE	GNON		County: ROOKS
Phone: 785-421-2921			Lease Name: LOEFFLER Well #: 5
CONTRACTOR: License#_	30606		Field Name:
Von HACTOR: License#_ Name: Murfin Drlg.		, , , , , , , , , , , , , , , , , , , 	Is this a Prorated / Spaced Field?
varne:			Target Formation(s): ARBUCKLE
Well Drilled For:	Well Class:	Type Equipment:	Nearest Lease or unit boundary 330
✓ Oil Enh Re	c Infield	Mud Rotary	Ground Surface Elevation: 2165 feet I
Gas Storage	<u></u>	⊢	Water well within one-quarter mile:
OWWO Dispose		Cable	Public water supply well within one mile:
Seismic; # of I			Depth to bottom of fresh water: 180
Other	Cital		Depth to bottom of usable water:
			Surface Pipe by Alternate: 1 2 2
OWWO: old well informat	ion as follows:		Length of Surface Pipe Planned to be set: 200'
Operator:			Length of Conductor Pipe required: NONE
Well Name:			Projected Total Depth: 3800'
Original Completion Dat	e:O	riginal Total Depth:	Formation at Total Depth: GRANITE
			Water Source for Drilling Operations:
Directional, Deviated or Hor		Yes 🗸 No	Tall Tall Side Silver
f Yes, true vertical depth:			DWR Permit #:
Bottom Hole Location:			(Note: Apply for Permit with DWR
Bottom Hole Location:			Will Cores be taken?
Sottom Hole Location:			Will Cores be taken?
Sottom Hole Location:			Will Cores be taken?
Bottom Hole Location: CCC DKT #: laration of Uni	tization At	tucked to 15-163-235	Will Cores be taken? If Yes, proposed zone: KANSAS CORPORATION COMM FFIDAVIT
Sottom Hole Location: CCC DKT #: laration of United Indications The undersigned hereby as	Lization Ab	Arched to 15-163-235 ing, completion and eventua	Will Cores be taken?
Sottom Hole Location: CCC DKT #: CALL TON OF Unit The undersigned hereby at t is agreed that the following	Lization AL ffirms that the drill ng minimum requi	huhud to /5-/63-235 ing, completion and eventua rements will be met:	Will Cores be taken? If Yes, proposed zone: S\$3-000 (\$\phi ird\$) KANSAS CORPORATION COMM FFIDAVIT Il plugging of this well will comply with K.S.A. 55 et. seqAPR 2 3 2007
laration of Unified the undersigned hereby at tis agreed that the following. Notify the appropriate	Fizetion Attifirms that the drilling minimum requied district office pr	Auched to /5-/63-235 ing, completion and eventual rements will be met:	Will Cores be taken? If Yes, proposed zone: S\$3-000 (expired) KANSAS CORPORATION COMM FFIDAVIT Il plugging of this well will comply with K.S.A. 55 et. seqAPR 2 3 2007 CONSERVATION DIVISION
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CCC DKT #: CCC DKT #: CCC DKT #: CCC DKT #: CA A + (M) Of Uniting the undersigned hereby at it is agreed that the following the undersigned hereby at it is agreed that the following the undersigned that the following the undersigned that the uniting that unconsolided it is the well is dry hold the undersigned that the uniting that the unit uniting that the uniteration that the uniteration that the uniting that the uniterati	firms that the drill ng minimum requi e district office pr red notice of inten th of surface pipe dated materials p p, an agreement to rict office will be n COMPLETION, p indix "B" - Easterr vithin 30 days of to the ments made he Signature of O 23 (000-0 Nope uired 200 24-07	ing, completion and eventual rements will be met: ifor to spudding of well; it to drill shall be posted on as specified below shall be lus a minimum of 20 feet into between the operator and the production pipe shall be cement Kansas surface casing ordithe spud date or the well shall be rein are true and to the best perator or Agent:	Will Cores be taken? If Yes, proposed zone: **RECEIVED** **RANSAS CORPORATION COMMA **RECEIVED** **RECEIVED** **RANSAS CORPORATION COMMA **RECEIVED** **RANSAS CORPORATION COMMA **RECEIVED** **RECEIVED** **RANSAS CORPORATION COMMA **RECEIVED** **RECEIVED** **RECEIVED** **RECEIVED** **RECEIVED** **RANSAS CORPORATION COMMA **RECEIVED** **RANSAS CORPORATION COMMA **RECEIVED** **RECEIVED** **RECEIVED** **RECEIVED** **RECEIVED** **RANSAS CORPORATION COMMA **RECEIVED** **RANSAS CORPORATION COMMA **RANSAS CORPORATION COMMA **RECEIVED** **RECEIVED** **RECEIVED** **RECEIVED** **RECEIVED** **RANSAS CORPORATION COMMA **RECEIVED** **RECEIVED** **RECEIVED** **RECEIVED** **RECEIVED** **RECEIVED** **RECEIVED** **CONSERVATION COMMA **RECEIVED** **RONSAS CORPORATION COMMA **RONSAS CORPORATION COMMA **RECEIVED** **RONSAS CORPORATION COMMA **RONSAS CORPORATION COMMA **RECEIVED** **RONSAS CORPORATION COMMA **RONSAS CORPORATI

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 163-23606-000	Location of Well: County: ROOKS
Operator: BLAKE EXPLORATION	2142 feet from V N / S Line of Section
Lease: LOEFFLER	2310 feet from E / W Line of Section
Well Number: 5	Sec. 7 Twp. 7 S. R. 20 East 🗸 Wes
Field:	ls Section: ☐ Regular or ✔ Irregular
Number of Acres attributable to well:	is Section: Hegular or V Irregular
QTR / QTR / QTR of acreage: S/2 - S/2 - N/2	if Section is Irregular, locate well from nearest corner boundary. Section corner used:NENWSE _✓SW

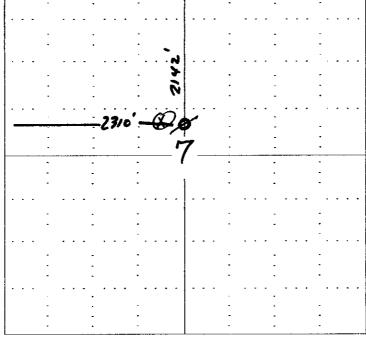
PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)

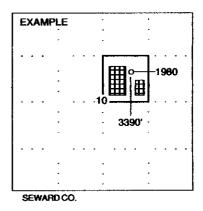
(Show footage to the nearest lease or unit boundary line.)

RECEIVED KANSAS CORPORATION COMMISSION

APR 2 3 2007

CONSERVATION DIVISION WICHITA, KS





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: BLAKE EXPLORATION			License Number: 33306			
Operator Address: BOX 150 BOGUE KANSAS 67625						
Contact Person: Mike Davignon			Phone Number: (785) 421 - 2921			
Lease Name & Well No.: LOEFFLER	#5		Pit Location (QQQQ):			
Type of Pit:	Pit is:		N/2 SE SE NW C S/2 S /2 N/2			
Emergency Pit Burn Pit	Proposed Existing		Sec. 7 Twp. 7 R. 20 ☐ East			
Settling Pit	If Existing, date constructed:		2142 Feet from North / South Line of Section 2310			
(If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / West Line of Section			
	500	(bbls)	ROOKS County			
Is the pit located in a Sensitive Ground Water	Area? ∐Yes ☑	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
is the bottom below ground level? ✓ Yes No	Artificial Liner? ✓ Yes	No	How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):	O' Length (fe	net) 12'	Width (feet) N/A: Steel Pits			
Depth fro	om ground level to de		(feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and BELLINED liner integrity, including any special monitMANSAS CORPORATION COMMISSION APR 2 3 2007				
		CONSERVATION DIVISION WICHITA, KS				
			Depth to shallowest fresh water &Ofeet. Source of information:			
349% feet Depth of water well 38 feet		measuredwell owner electric logKDWR				
Emergency, Settling and Sum Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation:		Type of material utilized in drilling/workover: Rotary mud				
Number of producing wells on lease:		Number of working pits to be utilized: 3 Abandonment procedure: Back fill with dozer				
Does the slope from the tank battery allow all spilled fluids to						
			e closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.						
4/20/07 Date Signature of Applicant or Agent						
KCC OFFICE USE ONLY						
Date Received: 4/23/07 Permit Number: Permit Date: 4/23/07 Lease Inspection: Yes X No						