For KCC Use:	2-13-07	
Dietrict #	7	
SGA?	es X No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002

etrict # NOTIOE OF IN	Figure be Stored
NOTICE OF IN	TENT TO DRILL 75) days prior to commencing well
Must be approved by KCC five	
March 1 2007	Spot 6'5 + 110'E of
spected Spud Date	
month day year	W/2 SW NW Sec. 30 Twp. 19 S. R. 21 West
ERATOR: License# KLN 4767	1986 feet from N / S Line of Section
me: Ritchie Exploration, Inc.	440feet fromE / _/ W Line of Section
DO 700400	Is SECTION <u>√ Regular</u> Irregular?
dress: PO 783188 y/State/Zlp: Wichita, KS 67278-3188	(Note: Locate well on the Section Plat on reverse side)
mact Person: John Niemberger	County: Ness
one: 316-691-9500	Lesse Name. Moore D/P Twin
1 .	Field Name: Schaben
INTHAUTOR: Licenses	yesNe is this a Prorated / Spaced Field?
THE VILLAGE PICKRELL DRILLING	Target Formation(s): Mississippian
To a Coulomant	Nearest Lease or unit boundary: 440'
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 2270' TOPO feet MS
Oil Enh Rec V Infield V Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWNO Disposat Wildcat Cable	Depth to bottom of fresh water:
Seismic;# of Holes Other	Depth to bottom of usable water: 650
Other	Surface Pipe by Alternate: 1 2 2
DWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200' Minimum
Operator:	Length of Conductor Pipe required: NONE
Well Name:	Projected Total Depth: 4425'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississipplan
	Water Source for Drilling Operations:
ectional, Deviated or Horizontal wellbore?	Well Farm Pond Other X
	
	DWR Permit #:
	*(Note: Apply for Permit with DWR
tion Hole Location:	(Note: Apply for Permit with DWR
### DKT #:	(Note: Apply for Permit with DWR)
PRORATEO & SPACEO Schaben (Mississippian)	Yes Note: Apply for Permit with DWR
PRORATEO & SPACEO Schaben (Mississippian) AFF	Will Cores be taken? If Yes, proposed zone: ☐ Yes ✓ N ☐ Yes ✓ N
PROPATEO & Spaceo Schaben (Anississipoian) AFF The undersigned hereby affirms that the drilling, completion and eventual properties and eventual properties.	Will Cares be taken? If Yes, proposed zone: FIDAVIT Slugging of this well will comply with K.S.A. 55 et. seq.
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AFF RORATEO SPACED Schaben (Anississipoian) AFF re undersigned hereby affirms that the drilling, completion and eventual particles agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be at through all unconsolidated materials plus a minimum of 20 feet into the first that well is dry hole, an agreement between the operator and the completed district office will be notified before well is either plus. The appropriate district office will be notified before well is either plus. The appropriate district office will be notified before well is either plus. The appropriate district office will be notified before well is either plus. The appropriate district office will be notified before well is either plus. The appropriate district office will be notified before well is either plus. The appropriate district office will be notified before well is either plus. The appropriate district office will be notified before well is either plus. The propriate district office will be notified before well is either plus. The substitution expires: Signature of Operator or Agent: Approved by: 2442 - 3-07 1044-34-0	Will Cores be taken? If Yes, proposed zone: Yes
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CONSERVATION DIVISION WICHITA, KS

WICHTA, KS