KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

CORRECTED December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date May 1, 2007 ***CORRECT	Spot 290'S& 95'W of C-
month day year	SE SE NE Sec. 18 Twp. 21 S. R. 13 We
DERATOR: License# 4058	feet from X N / S Line of Section
AMERICAN MARRIOR THE	425feet from XE/ W Line of Section
Address: P. O. Box 399	Is SECTION X Regular Irregular?
City/State/Zip:Garden City, Kansas 67846-0399	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Cecil O'Brate	County: Stafford
Phone: 620/275-9231	Lease Name: DEWEY Well #: 2-18
	Field Name: Wildcat
CONTRACTOR: License# 5929	Is this a Prorated / Spaced Field?
lame *** DUKE DRILLING CO., INC.	Target Information(s): Arbuckle
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 40 t
YOil Enh Rec X Infield X Mud Rotary	Ground Surface Elevation: 1909 feet MS
X Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: XYes XN
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Yes XN
Seismic; # of Holes Other	Depth to bottom of fresh water: 160' 120' Depth to bottom of usable water: 200' 180'
Other	Surface Pipe by Alternate: X 1 2
	Length of Surface Pipe Planned to be set: 220'
OWWO: old well information as follows:	Length of Conductor Pipe required: N/A
Operator:	Projected Total Depth: 3700'
Well Name:	Formation at Total Depth: Arbuckle
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:
irectional, Deviated or Horizontal wellbore? Yes X No	Well X Farm Pond Other X
Yes, true vertical depth:	
	DWR Permit #:
lottom Hole Location:	(Note: Apply for Permit with DWA (1)
Soltom Hole Location:	/
WAS: Contractor 33323 Petromark Orilling, LLC	(Note: Apply for Permit with DWR) Will Cores be taken? Yes XN If Yes, proposed zone:
WAS: Contractor 33323 Petromark Orilling, LLC	(Note: Apply for Permit with DWR) Will Cores be taken? Yes XN If Yes, proposed zone:
CC DKT 11:	(Note: Apply for Permit with DWR (1)) Will Cores be taken?
CC DKT #:	(Note: Apply for Permit with DWR (1) Will Cores be taken? (1) If Yes, proposed zone: (1) FIDAVIT Plugging of this well will comply with K.S.A. 55 et. Seq. CORPORATION COMMISSION.
CC DKT #: WAS: Confractor 33323 Petromark Drilling, LLC IS: 5929 Duke Drilling G, Inc. AFI the undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met:	(Note: Apply for Permit with DWR (1) Will Cores be taken? (1) If Yes, proposed zone: (1) FIDAVIT Plugging of this well will comply with K.S.A. 55 et. Seq. CORPORATION COMMISSION.
CC DKT #: WAS: Confractor 33323 Petromark Ori Iling, LLC IS: 5929 Duke Drilling G, Inc. AFI the undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met:	(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: FIDAVIT Plugging of this well will comply with K.S.A. 55 et. Seg. CORPORATION COMMISS
MAS: Contractor 33323 Petromark Ori Iling, LLC IS: 15929 Duke Drilling G, Inc. AFI the undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met:	(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: FIDAVIT Plugging of this well will comply with K.S.A. 55 et. Seg. CORPORATION COMMISS
AFF WAS: Contractor 33323 Petromark Ori Iling, LLC IS: 1' 5929 Duke Ori Iling &, The. AFF the undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on et. 3. The minimum amount of surface pipe as specified below shall be a	Will Cores be taken? If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. sels. CORPORATION COMMISS APR 2 5 2007 ach drilling rig; conservations coment to the top; in all cases surface by circulating cement to the top; in all cases surface by a conservation of the set.
AFF MAS: Confractor 33323 Petromark Ori Iling, LLC IS: 15929 Duke Ori Iling &, The. AFF the undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on etc. 3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the	Will Cores be taken? If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. CORPORATION COMMISS APR 2 2 2007 ach drilling rig; set by circulating cement to the top; in all cases surface that set the underlying formation. Wichita Plugging; district office on plug length and placement is necessary prior to plugging;
AFI The undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on etail. 3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into the unconsolidated materials plus a minimum of 20 feet into the well is dry hole, an agreement between the operator and the the appropriate district office will be notified before well is either plus.	Will Cores be taken? If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. seg. CORPORATION COMMIS APR 2 5 2007 ach drilling rig; consequent to the top; in all cases surface plugging formation. WICHITA DIVISION district office on plug length and placement is necessary prior to plugging;
AFI The undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on et. 3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into the well is dry hole, an agreement between the operator and the formula of the well is dry hole, an agreement between the operator and the through all unconsolidated materials plus a minimum of 20 feet into the well is dry hole, an agreement between the operator and the through all unconsolidated materials plus a minimum of 20 feet into the well is dry hole, an agreement between the operator and the through all the plus that an ALTERNATE II COMPLETION, production pipe shall be cemer or pursuant to Appendix "B" - Eastern Kansas surface casing order	Will Cores be taken? If Yes, proposed zone: FIDAVIT Plugging of this well will comply with K.S.A. 55 et. seq. Corporation County ach drilling rig; Let by circulating cement to the top; in all cases surface planging be set with underlying formation. district office on plug length and placement is necessary prior to plugging; ligged or production casing is cemented in; littled from below any usable water to surface within 120 days of spud date. If #133,891-C, which applies to the KCC District 3 area, atternate II cementing.
AFI MAS: Confractor 33323 Petromark Orilling, LLC IS: 15929 Duke Orilling &, Inc. AFI the undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on et 3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing orde	Will Cores be taken? If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. seg. CORPORATION COMMISS ach drilling rig; set by circulating cement to the top; in all cases surface half be set the underlying formation. district office on plug length and placement is necessary prior to plugging; agged or production casing is cemented in;
The undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on et at through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing orde	Will Cores be taken? If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. seg. CORPORATION COMMISS APR 2 2 2007 ach drilling rig; eet by circulating cement to the top; in all cases surface blanchall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; agged or production casing is cemented in; attended to the complete to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.
AFF MAS: Confrector 33323 Petromark Orilling, LLC IS: 15929 Duke Orilling G, The. AFF the undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on et. 3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best control of the statements made herein are true and to the best control of the statements made herein are true and to the best control of the statements made herein are true and to the best control of the statements made herein are true and to the best control of the statements made herein are true and to the best control of the statements made herein are true and to the best control of the statements made herein are true and to the statements made herein are true and	Will Cores be taken? If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. CORPORATION COMMISS ach drilling rig; set by circulating cement to the top; in all cases surface plugging formation. district office on plug length and placement is necessary prior to plugging; agged or production casing is cemented in; all cases within 120 days of spud date. If #133,891-C, which applies to the KCC District 3 area, alternate II cementing to my knowledge and belief.
AFR MAS: Confrector 33323 Petromark Ori Iling, LLC IS: 15929 Duke Ori Iling &, Inc. AFR the undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on et 3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing orde must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best on ate: 4/24/07 Signature of Operator or Agent:	Will Cores be taken? If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. CORPORATION COMMISS ach drilling rig: ach drilling
AFR MAS: Confrector 33323 Petromark Ori Iling, LLC IS: 15929 Duke Ori Iling &, Inc. AFR the undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on et 3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing orde must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best on ate: 4/24/07 Signature of Operator or Agent:	Will Cores be taken? If Yes, proposed zone: FIDAVIT Plugging of this well will comply with K.S.A. 55 et. seq. Corporation Commission of the underlying formation. district office on plug length and placement is necessary prior to plugging; and from below any usable water to surface within 120 days of spud date. If #133,891-C, which applies to the KCC District 3 area, alternate II cementing of my knowledge and belief.
AFR MAS: Confrector 33323 Petromark Ori Iling, LLC IS: 15929 Duke Ori Iling &, Inc. AFR the undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on et 3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing orde must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best on ate: 4/24/07 Signature of Operator or Agent:	Will Cores be taken? If Yes, proposed zone: PIDAVIT Plugging of this well will comply with K.S.A. 55 et. seq. Corporation Commission of the underlying formation. district office on plug length and placement is necessary prior to plugging; and from below any usable water to surface within 120 days of spud date. If #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. Title: Agent Title: Agent
AFF. MAS: Confrector 33323 Petromark Orilling, LLC IS: 15929 Duke Orilling &, The. AFF. The undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on etc. 3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the interest of the minimum of the complete of the well is either plus. The appropriate district office will be notified before well is either plus. If an ALTERNATE II COMPLETION, production pipe shall be cemer. Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the complete of the certification. Signature of Operator or Agent: Sally For KCC Use ONLY API # 15 - 185-23436-0000	Will Cores be taken? If Yes, proposed zone: FIDAVIT Plugging of this well will comply with K.S.A. 55 et. \$20 CORPORATION COMMISS APR 2 5 2007 ach drilling rig; ach drilling rig;
AFI WAS: Contractor 33323 Petromark Orilling, LLC IS: 15929 Duke Drilling &, Inc. AFI the undersigned hereby affirms that the drilling, completion and eventual griss agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the strong that the district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the complete of the complete of the plus of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the complete of the c	Will Cores be taken? If Yes, proposed zone: FIDAVIT Plugging of this well will comply with K.S.A. 55 et. self. Corporation Commission of the complete self by circulating cement to the top; in all cases surface the complete self by circulating cement to the top; in all cases surface the plugging formation. Wichital Division district office on plug length and placement is necessary prior to plugging; agged or production casing is cemented in; attended from below any usable water to surface within 120 days of spud date. If #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If memember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders;
AS: Confrector 33323 Petromark Ori Iling, LLC IS: 15929 Duke Ori Iling &, The. AFI the undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on et. 3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best date: 4/24/07 Signature of Operator or Agent: Sally For KCC Use ONLY API # 15 - 185-23436-0000 Conductor pipe required More feet	Will Cores be taken? If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. CORPORATION COMMISS ach drilling rig; ach drilling
AS: Confractor 33323 Petromark Ori Iling, LLC IS: 15929 Duke Drilling &, Inc. AFI the undersigned hereby affirms that the drilling, completion and eventual griss agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the strong hall unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the strong hall unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the composition of the post of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best date: 4/24/07 Signature of Operator or Agent: Sally For KCC Use ONLY API # 15 - 185-23436-0000 Conductor pipe required John feet fee	Will Cores be taken? If Yes, proposed zone: FIDAVIT Plugging of this well will comply with K.S.A. 55 et. self. Corporation Commission of the complete self by circulating cement to the top; in all cases surface the complete self by circulating cement to the top; in all cases surface the plugging formation. Wichital Division district office on plug length and placement is necessary prior to plugging; agged or production casing is cemented in; attended from below any usable water to surface within 120 days of spud date. If #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If memember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders;
AS: Confrector 33323 Petromark Ori Iling, LLC IS: 15929 Duke Ori Iling & The. AFI the undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on etc. 3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best sate: 4/24/07 Signature of Operator or Agent: Sally For KCC Use ONLY API # 15 - 185-23436-0000 Conductor pipe required Nove feet Minimum surface pipe required 320 feet per Alt. 1 X Approved by: 44445-01/par 4-25-07	Will Cores be taken? If Yes, proposed zone: FIDAVIT Plugging of this well will comply with K.S.A. 55 et. 889. CORPORATION COMMISS APR 2 5 2007 ach drilling rig; ach drilling rig; ach drilling rig; ach drilling reg; ach drilling rig; ach drilling rig;
AAS: Contractor 33323 Petromark Ori Iling, LLC IS: 15929 Duke Ori Iling &, The. AFI the undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on etc. 3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best fale: 4/24/07 Signature of Operator or Agent: Sally For KCC Use ONLY API # 15 - 185-23436-0000 Conductor pipe required Nove feet Minimum surface pipe required 320 feet per Alt. 1 Approved by: 444-5-07 / Part 4-25-07 This authorization expires: 10-5-07	Will Cores be taken? If Yes, proposed zone: FIDAVIT Plugging of this well will comply with K.S.A. 55 et. seq. CORPORATION COMMISS APR 2 2 2007 ach drilling rig; ach drilling rig; ach drilling rig; consequent to the top; in all cases surface plugging of the set the underlying formation. district office on plug length and placement is necessary prior to plugging; and or production casing is cemented in; anted from below any usable water to surface within 120 days of spud date. If #133,891-C, which applies to the KCC District 3 area, alternate II cementing to plugged. In all cases, NOTIFY district office prior to any cementing. If the Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed;
CCC DKT #: WAS: Confrector 33323 Petromark Ori Iling, LLC IS: 15929 Duke Ori Iling & The. AFI The undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on etc. 3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best made: 4/24/07 Signature of Operator or Agent: Sally For KCC Use ONLY API # 15 - 185-23436-0000 Conductor pipe required	Will Cores be taken? If Yes, proposed zone: FIDAVIT Plugging of this well will comply with K.S.A. 55 et. seg. CORPORATION COMMISS APR 2 2 2007 ach drilling rig; ach drilling rig; ach drilling rig; ach drilling romation. district office on plug length and placement is necessary prior to plugging; agged or production casing is cemented in; attend from below any usable water to surface within 120 days of spud date. If #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. Title: Agent R. Byers Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please
AAS: Contractor 33323 Petromark Ori Iling, LLC IS: 15929 Duke Ori Iling &, The. AFI the undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on etc. 3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best fale: 4/24/07 Signature of Operator or Agent: Sally For KCC Use ONLY API # 15 - 185-23436-0000 Conductor pipe required Nove feet Minimum surface pipe required 320 feet per Alt. 1 Approved by: 444-5-07 / Part 4-25-07 This authorization expires: 10-5-07	Will Cores be taken? If Yes, proposed zone: **TDAVIT** Plugging of this well will comply with K.S.A. 55 et. seg. CORPORATION COMMISS APR 2 2007 ach drilling rig; ach drilling rig; ach drilling rig; ach drilling romation. district office on plug length and placement is necessary prior to plugging; agged or production casing is cemented in; attend from below any usable water to surface within 120 days of spud date. *** #133,891-C, which applies to the KCC District 3 area, alternate II cementing to the plugged. In all cases, NOTIFY district office prior to any cementing. *** Title:** Agent R Byers *** Byers *** Hemember to:* - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15							Location of Well: County:			
Operato)r;						<u> </u>	feet from N / S Line of Section		
							•	feet from E / W Line of Section Two. S. R. East Wes		
	Vell Number:						Sec Twp S. R East Wes			
ield:							Is Section: Regular or I Irregular			
	umber of Acres attributable to well:									
OTR / QTR / QTR of acreage:						·	- If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NE SE SW			
						PL	ΑT			
		(s	Show loca	stion of the	well and a	hade attribu	itable acreage f	or prorated or spaced wells.)		
			•	(Shov	v lootaga to	ine neares	t lease or unit b	Outlasy wes.)		
•		•		•	:	•	:	RECEIVED KANSAS CORPORATION COMMISSION		
								ADD 2 - 2 v		
				· ·			Jeon Jeon	CONSERVATION DIVISION WICHITA, KB		
		•	•	:	:	•		1		
			,	•	·			·		
					1	•••	· ,			
		•	• • •	•	···	• • • • • • • • • • • • • • • • • • • •	426	EXAMPLE		
		•		•	:	<u>:</u>	426	EXAMPLE		

NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

SEWARD CO.