

For KCC Use: 4-3007
 Effective Date: _____
 District # _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 December 2002
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date May 15, 2007
 month day year

OPERATOR: License# 31652 ✓
 Name: Norstar Petroleum Inc.
 Address: 6855 S. Havana St., Ste. 250
 City/State/Zip: Centennial, CO 80112
 Contact Person: Per Burchardt
 Phone: 303-925-0696

CONTRACTOR: License# 33793 ✓
 Name: H2 Drilling, L.L.C.

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input checked="" type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> Other		<input type="checkbox"/> Air Rotary
		<input type="checkbox"/> Cable

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____
 Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot _____ S/2 S/2 Sec. 35 Twp. 16 S. R. 32 East West
520 feet from N / S Line of Section
2640 feet from E / W Line of Section
 Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Scott
 Lease Name: Eaton Well #: 1-35
 Field Name: Wildcat

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Lansing-Kansas City, Marmaton, Cherokee

Nearest Lease or unit boundary: 520 ft.
 Ground Surface Elevation: 2978 ft. feet MSL

Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 220 ft.
 Depth to bottom of usable water: 1850 ft.

Surface Pipe by Alternate: 1 2
 Length of Surface Pipe Planned to be set: 240 ft.

Length of Conductor Pipe required: None
 Projected Total Depth: 4700 ft.

Formation at Total Depth: Missippian

Water Source for Drilling Operations:
 Well Farm Pond Other _____

DWR Permit #: _____
 Will Cores be taken? Yes No

If Yes, proposed zone: _____
 (Note: Apply for Permit with DWR)

Oil & Gas Lease Attached (S/2 Sec. 35)

AFFIDAVIT

RECEIVED
 KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

APR 20 2007

CONSERVATION DIVISION
 WICHITA, KS

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: April 18, 2007 Signature of Operator or Agent: [Signature] Title: President

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
 Signature of Operator or Agent: _____
 Date: _____

35
 10
 32W

For KCC Use ONLY
 API # 15 - 171-20661-0000
 Conductor pipe required None feet
 Minimum surface pipe required 240 feet per Alt. XO 2
 Approved by: [Signature]
 This authorization expires: 10-25-07
 (This authorization void if drilling not started within 6 months of approval date.)
 Spud date: _____ Agent: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

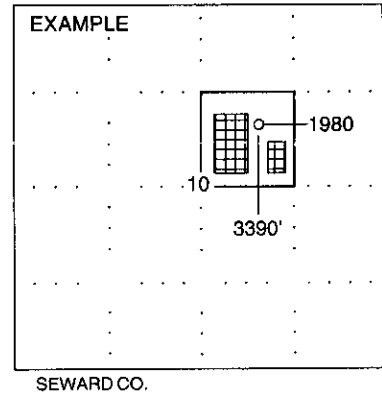
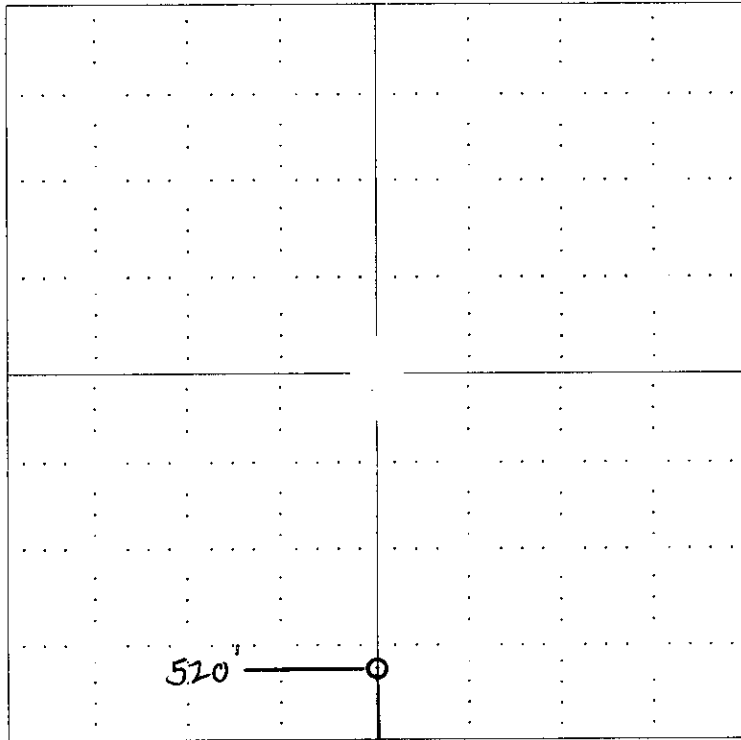
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 171-20661-0000
Operator: Norstar Petroleum Inc.
Lease: Eaton
Well Number: 1-35
Field: Wildcat
Number of Acres attributable to well: _____
QTR / QTR / QTR of acreage: _____ - S/2 - S/2

Location of Well: County: Scott
520 _____ feet from N / S Line of Section
2640 _____ feet from E / W Line of Section
Sec. 35 Twp. 16 S. R. 32 East West
Is Section: Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CG-7 for oil wells; CG-8 for gas wells).

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KANSAS CORPORATION COMMISSION

APR 20 2007


CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Norstar Petroleum Inc.		License Number: 31652
Operator Address: 6855 S. Havana St., Ste. 250, Centennial, CO 80112		
Contact Person: Per Burchardt		Phone Number: (303) 925 - 0696
Lease Name & Well No.: Eaton 1-35		Pit Location (QQQQ): _____ S/2 S/2
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	Sec. 35 Twp. 16 R. 32 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 520 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2640 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Scott _____ County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Natural clays and drilling mud
Pit dimensions (all but working pits): 80 Length (feet) 80 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 5 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Monitor fluid level
Distance to nearest water well within one-mile of pit 5980 feet Depth of water well 172 feet		Depth to shallowest fresh water 45 feet. ✓ Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Native mud Number of working pits to be utilized: 3 Abandonment procedure: Air dry and backfill _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
April 18, 2007 Date	 Signature of Applicant or Agent	RECEIVED KANSAS CORPORATION COMMISSION APR 20 2007
KCC OFFICE USE ONLY		CONSERVATION DIVISION WICHITA, KS
Date Received: 4/20/07	Permit Number: _____	Permit Date: 4/20/07 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

15-171-200610000