

For KCC Use: 4-30-07
Effective Date: _____
District # 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1009102

Form C-1
November 2005

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 05/07/2007
month day year

OPERATOR: License# 5316
Name: Falcon Exploration, Inc.
Address 1: 125 N. Market, Ste. 1252
Address 2: _____
City: Wichita State: KS Zip: 67202 + _____
Contact Person: Ron Schraeder/Mike Mitchell
Phone: 316-262-1378
CONTRACTOR: License# 5822
Name: Val Energy, Inc.

Spot Description: 35' N and 105' W
SE - SW - NW - SW Sec. 22 Twp. 13 S. R. 30 E W
(0000) 1,450 feet from N / S Line of Section
390 feet from E / W Line of Section

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

County: Gove
Lease Name: F. Brookover Well #: 2
Field Name: GOVE NORTHWEST

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): LKC:MISSISSIPPIAN
Nearest Lease or unit boundary line (in footage): 390

Ground Surface Elevation: 2833 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 180
Depth to bottom of usable water: 1300
Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: 325
Length of Conductor Pipe (if any): 0
Projected Total Depth: 4600
Formation at Total Depth: MISSISSIPPIAN

Water Source for Drilling Operations:
 Well Farm Pond Other: TRUCKED
DWR Permit #: _____
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone: _____

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KANSAS CORPORATION COMMISSION

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. APR 24 2007

- It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office **prior** to spudding of well;
 2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
 3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

CONSERVATION DIVISION
WICHITA, KS

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 4/24/07 Signature of Operator or Agent: Ronald Schraeder Title: Engineer

For KCC Use ONLY
API # 15 - 063-21660-0000
Conductor pipe required 0 feet
Minimum surface pipe required 200 feet per ALT: I II
Approved by: 1042507
This authorization expires: 102507
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed (within 60 days);
 - Obtain written approval before disposing or injecting salt water.
 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
- Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____

22
13
30
 E
 W



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 063-21660-0000
 Operator: Falcon Exploration, Inc.
 Lease: F. Brookover
 Well Number: 2
 Field: GOVE NORTHWEST

Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: SE - SW - NW - SW

Location of Well: County: Gove
1,450 feet from N / S Line of Section
390 feet from E / W Line of Section
 Sec. 22 Twp. 13 S. R. 30 E W

Is Section: Regular or Irregular

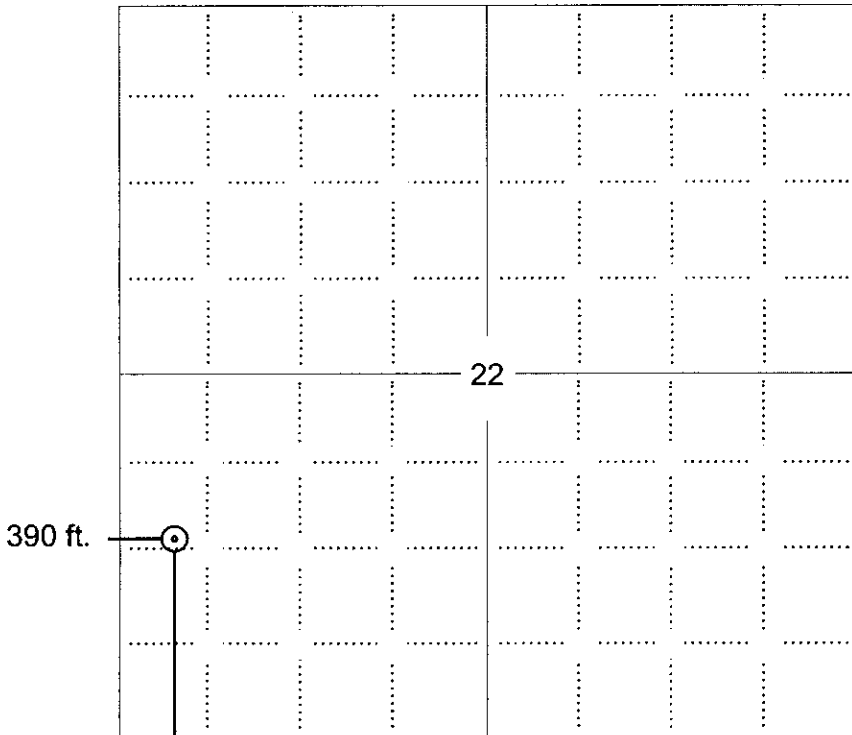
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

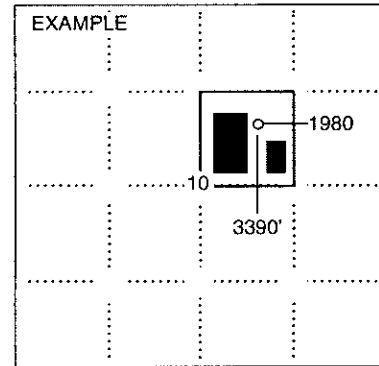


NOTE: In all cases locate the spot of the proposed drilling location.

1450 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).



SEWARD CO.

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APR 24 2007

CONSERVATION DIVISION
WICHITA, KS



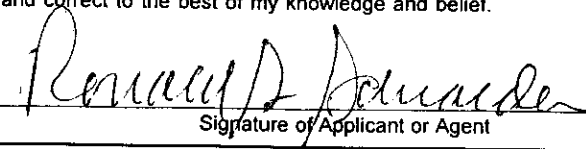
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1009102

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Falcon Exploration, Inc.		License Number: 5316	
Operator Address: 125 N. Market, Ste. 1252		Wichita KS 67202	
Contact Person: Ron Schraeder/Mike Mitchell		Phone Number: 316-262-1378	
Lease Name & Well No.: F. Brookover 2		Pit Location (QQQQ): SE SW NW SW Sec. 22 Twp. 13 R. 30 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1,450 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 390 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Gove County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 3300 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		How is the pit lined if a plastic liner is not used? NATIVE CLAY AND MUD	
Pit dimensions (all but working pits): 80 Length (feet) 100 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 4 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit 4428 feet Depth of water well 47 feet		Depth to shallowest fresh water 37 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: CHEMICAL MUD Number of working pits to be utilized: 3 Abandonment procedure: LET DRY COMPLETELY. THEN BACKFILL WHEN CONDITIONS ALLOW. Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION	
4/24/07 Date		 Signature of Applicant or Agent	
		APR 24 2007 CONSERVATION DIVISION WICHITA, KS	
KCC OFFICE USE ONLY			
Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>			
Date Received: 4/24/07 Permit Number: _____ Permit Date: 4/24/07 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

15-063-21660-0000