

OWWO

For KCC Use: Effective Date: 4-5-07 District # 4 SGA?  Yes  No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date MAY 20 2007 month day year

Spot SE NW SW Sec. 16 Twp. 14 S. R. 27 East West 1650 feet from N S Line of Section 990 feet from E W Line of Section

OPERATOR: License# 6039 Name: L. D. DRILLING, INC. Address: 7 SW 26 AVE City/State/Zip: GREAT BEND, KS 67530 Contact Person: L. D. DAVIS Phone: 620-793-3051

Is SECTION Regular Irregular? (Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 6039 Name: L. D. DRILLING, INC.

County: GOVE Lease Name: ALBIN "A" Well #: 1 Field Name:

Well Drilled For: Oil Gas OWO Seismic; # of Holes Other Well Class: Enh Rec Storage Disposal Other Well Class: Infield Pool Ext. Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

Is this a Prorated / Spaced Field? Yes No Target Formation(s): ARBUCKLE Nearest Lease or unit boundary: 990'

If OWWO: old well information as follows: Operator: Argent Energy, Inc. Well Name: Albin #1 Original Completion Date: 3/7/1992 Original Total Depth: 4385'

Ground Surface Elevation: APX 2507' feet MSL Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No

Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

Depth to bottom of fresh water: 100 Depth to bottom of usable water: 900 Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned set: Has 269' Alternate 2 Length of Conductor Pipe required: NONE Projected Total Depth: 4400'

Formation at Total Depth: ARBUCKLE Water Source for Drilling Operations: Well Farm Pond Other HAUL DWR Permit #:

(Note: Apply for Permit with DWR) Will Cores be taken? Yes No If Yes, proposed zone:

AFFIDAVIT

RECEIVED KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

APR 26 2007

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

CONSERVATION DIVISION WICHITA, KS

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: April 25, 2007 Signature of Operator or Agent: Bessie Douchiff Title: SEC/TREAS

For KCC Use ONLY API # 15 - 063-21424-00-01 Conductor pipe required None feet Minimum surface pipe required 269 feet per Alt. 2 Approved by: 4-26-07 This authorization expires: 10-26-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:

Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:

16 14 27W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 063-21424-00-01

Operator: L. D. DRILLING, INC.

Lease: ALBIN "A"

Well Number: 1

Field: \_\_\_\_\_

Number of Acres attributable to well: 10

QTR / QTR / QTR of acreage: SE - NW - SW

Location of Well: County: GOVE

1650 feet from  N /  S Line of Section

990 feet from  E /  W Line of Section

Sec. 16 Twp. 14 S. R. 27  East  West

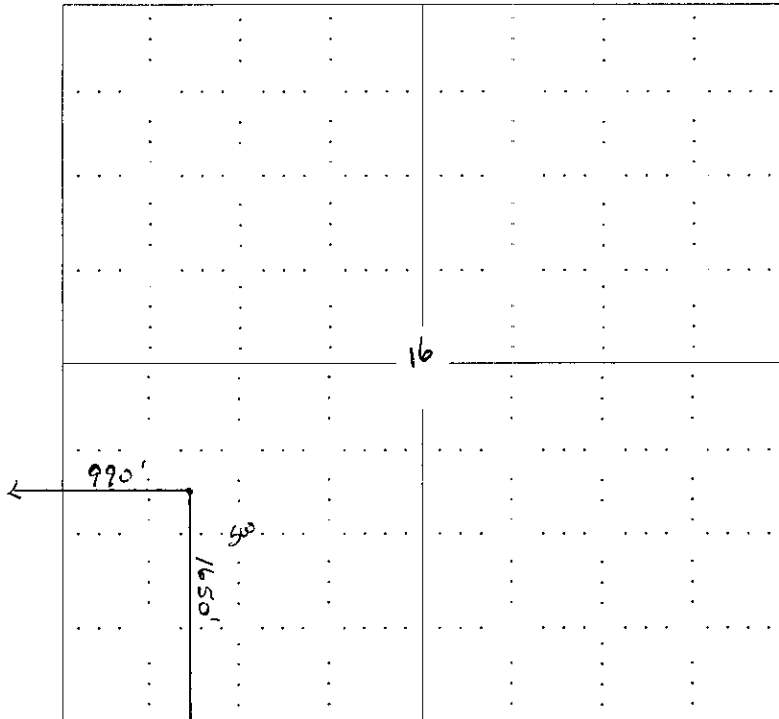
Is Section:  Regular or  Irregular

**If Section is Irregular, locate well from nearest corner boundary.**

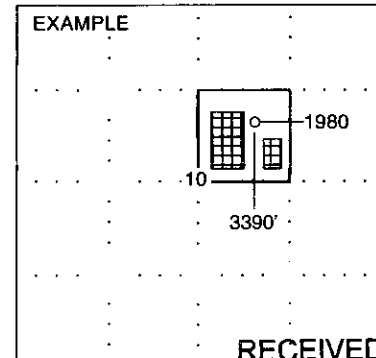
Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)*



**NOTE: In all cases locate the spot of the proposed drilling location.**



SEWARD CO. KANSAS CORPORATION COMMISSION

APR 26 2007

CONSERVATION DIVISION  
WICHITA, KS

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>L. D. DRILLING, INC.</b>		License Number: <b>6039</b>
Operator Address: <b>7 SW 26 AVE, GREAT BEND, KS 67530</b>		
Contact Person: <b>L.D. DAVIS</b>		Phone Number: ( <b>620</b> ) <b>793 - 3051</b>
Lease Name & Well No.: <b>ALBIN 'A' #1</b>		Pit Location (QQQQ): <b>SE NW SW</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If W/P Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>3490</b> (bbls)	Sec. <b>16</b> Twp. <b>14</b> R. <b>27</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>1650</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>990</b> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>GOVE</b> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Bentonite &amp; Solids From Drlg Operations</b>
Pit dimensions (all but working pits): <b>70</b> Length (feet) <b>70</b> Width (feet) <b>N/A: Steel Pits</b> Depth from ground level to deepest point: <b>4</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>IF REQUIRED 10 MIL PLASTIC LINER EDGE COVERED WITH DIRT</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>VISUAL CHECK</b>
Distance to nearest water well within one-mile of pit <b>N/A</b> feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured    _____ well owner    _____ electric log    _____ KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>DRILLING FLUID CUTTINGS</b> Number of working pits to be utilized: <b>(3) SUCTION, SHALE, RESERVE</b> Abandonment procedure: <b>PITS ALLOWED TO EVAPORATE UNTIL DRY THEN BACKFILL WHEN CONDITIONS ALLOW</b> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		<b>RECEIVED</b> KANSAS CORPORATION COMMISSION <b>APR 26 2007</b> CONSERVATION DIVISION WICHITA, KS
_____ Date <b>APRIL 25, 2007</b>	_____ Signature of Applicant or Agent <i>Brian Dowling</i>	
<b>KCC OFFICE USE ONLY</b>		
Date Received: <b>4/26/07</b> Permit Number: _____	Permit Date: <b>4/26/07</b> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

15-063-21441-03-01

OF KANSAS  
CORPORATION OF COMMISSION  
Colorado Derby Building  
Wichita, Kansas 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

API NUMBER 15-063-21,424-0000  
LEASE NAME Albin  
WELL NUMBER 1

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

1650 Ft. from S Section Line  
990 Ft. from W Section Line  
SEC. 16 TWP. 14S RGE. 27 (E) or (W)  
COUNTY Gove  
Date Well Completed 03/06/92  
Plugging commenced 03/06/92  
Plugging completed 03/07/92

LEASE OPERATOR Argent Energy, Inc.

ADDRESS 110 South Main, Suite 510, Wichita, KS 67202

PHONE#(316) 262-5111 OPERATORS LICENSE NO. 30269

Character of Well D&A

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 03/07/92 (date)

by Carl Goodrow - Hays (KCC District Agent's Name).

Is ACO-1 filed? yes If not, is well log attached? \_\_\_\_\_

Producing Formation \_\_\_\_\_ Depth to Top \_\_\_\_\_ Bottom \_\_\_\_\_ T.D. \_\_\_\_\_

Show depth and thickness of all water oil and gas formations.

OIL, GAS OR WATER RECORDS		CASING RECORD				
Formation	Content	From	To	Size	Put in	Pulled out
	<u>MAR 19 1992</u>			<u>8-5/8"</u>	<u>269</u>	<u>0</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet each set.

25 sacks 2000', 100 sacks 980', 40 sacks 300', 10 sacks 40', 15 sacks rat hole, 60/40, 6% Gel.

JC: 10:45 a.m. 3/07/92--Allied.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Murfin Drilling Company, Inc. License No. 30606

Address 250 N. Water, Ste. 300, Wichita, KS 67202

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Argent Energy, Inc.

STATE OF Kansas COUNTY OF Sedgwick, ss.

James C. Remsberg (Employee of Operator) or (~~Operator~~) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

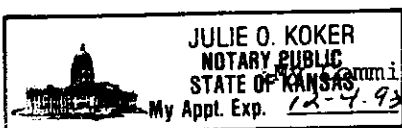
(Signature) James C. Remsberg

(Address) 110 S. Main, Ste 510; Wichita KS

SUBSCRIBED AND SWORN TO before me this 18th day of March 19 92

Julie O. Koker

Notary Public



Commission Expires: December 4, 1993