For KCC Use: 5-/-07

Effective Date: 3

SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

expected Spud Date April 27, 2007	Spot
PERATOR: License# 33365	Test from the circumstance
lame. Layne Energy Operating, LLC	leet from E / V W Line of Section
1900 Shawnee Mission Parkway	Is SECTIONRegularIrregular?
city/State/Zip: Mission Woods, KS 66205	(Note: Locate well on the Section Plat on reverse side)
Contact Person: M. B. Nattrass	County: Wilson
hone: 913-748-3960	Lease Name: Small AX&P Well #: 13-34
hone: 913-740-5900	Lease Name: Official AXXI Well #: 10 07
33606	Field Name: Neodesha
CONTRACTOR: License# 33606	Is this a Prorated / Spaced Field?
lame: Thornton Air	Target Formation(s): Cherokee Coals
	Nearest Lease or unit boundary: 375'
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 797' feet MSL
Oil / Enh Rec / Infield Mud Rotary	
Gas Storage Pool Ext. ✓ Air Rotary	
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Yes V No
Seismic;# of Holes Other	Depth to bottom of fresh water: 150'
	Depth to bottom of usable water: 150'
Other	Surface Pipe by Alternate: 1 1 2
OMMA(O) and wall information as follows:	Length of Surface Pipe Planned to be set: 20 50 per operation
OWWO: old well information as follows:	Length of Conductor Pipe required: None
Operator:	Projected Total Depth: 800'
Well Name:	Projected foral Depth: Mississinnian
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian
	Water Source for Drilling Operations:
lirectional, Deviated or Horizontal wellbore? Yes ✓ N	Well Farm Pond Other X
Yes, true vertical depth:	DWR Permit #:
ottom Hole Location:	
	(Note : Apply for Permit with DWR)
CC DKT #:	(Note: Apply for Permit with DWR) Will Cores be taken?Yes ✓ No
CC DKT #:	(Note: Apply for Permit with DWR □) Will Cores be taken? □ Yes ✓ No If Yes, proposed zone: □
cc DKT #: t Surface casing through all unconsolidated aterial +5 feet. 20' Minimum	Will Cores be taken? Yes ✓ No If Yes, proposed zone: RECEIVED
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 205-27161-0000	Location of Well: County: Wilson
Operator: Layne Energy Operating, LLC	584' feet from N / S Line of Section
Lease: Small AX&P	945' feet from E / 📝 W Line of Section
Well Number: 13-34	Sec. 34 Twp. 30 S. R. 16 ✓ East Wes
Field: Neodesha	
Number of Acres attributable to well: QTR / QTR / QTR of acreage: SW SW	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

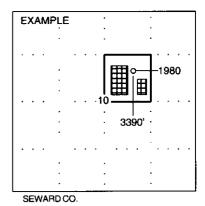
(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



CORNERSTONE REGIONAL SURVEYING, LLC

Telephone: 620-331-6767 Fax: 620-331-6776

WELL LOCATION REPORT

Including Latitude & Longitude

LEASE NAME:	Small AX&P 13-34		
COUNTY:	Wilson		
OPERATOR:	Layne Energy		
LOCATION:	584' FSL, 945' FWL, Sec. 34, Twp. 30S, Rge. 16E		
LATITUDE:	SW SW N 37° 23' 09.99" 37.386/08		
LONGITUDE:			
GROUND ELEVATION:	797 feet		
SCALE:	1" = 2000'		
DATE:	April 12, 2007		
SURVEYED BY:	Adam Grove		
DRAWN BY:	Gary Walker		
AUTHORIZED BY:	Kimberlee Dixon & David Myers		
DIRECTIONS	See reverse for directions from 6600 Rd and Reno Rd.		

375' to leave line

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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Layne Energy Operating, LLC		License Number: 33365			
Operator Address: 1900 Shawnee Mission Parkway,			Mission Woods, KS 66205		
Contact Person: M. B. Nattrass		Phone Number: (913) 748 - 3987			
Lease Name & Well No.: Small AX&P 13-34		Pit Location (QQQQ):			
Type of Pit:	Pit is:		<u>- SW</u> _ <u>SW</u>		
Emergency Pit Burn Pit	✓ Proposed		Sec. 34 Twp. 30 R. 16		
Settling Pit	If Existing, date constructed:		Feet from North / 🗸 South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		945' Feet from East / 🗸 West Line of Section		
(If WP Supply API No. or Year Drilled)		(bbls)	Wilson County		
Is the pit located in a Sensitive Ground Water	Area? ✓ Yes	No	Chloride concentration: mg/l		
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?		
✓ Yes No	Yes 🗸	No	Self-Sealing		
Pit dimensions (all but working pits):3	0' Length (fe	eet) 20'	Width (feet) N/A: Steel Pits		
	om ground level to de		(feet)		
If the pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining			•		
material, thickness and installation procedure.			ncluding any special monitoring.		
Distance to nearest water well within one-mile of pit Depth to shallo		west fresh water 2 Gfeet.			
408 feet Depth of water well	Source of infor		mation: tiredwell owner electric logKDWR		
Emergency, Settling and Burn Pits ONLY:	1001		over and Haul-Off Pits ONLY:		
		Type of materia	ype of material utilized in drilling/workover: Fresh Water Mud		
I		king pits to be utilized: Two			
		Abandonment	procedure: Let evaporate until dry, then backfill		
Does the slope from the tank battery allow all spilled fidids to		and restore			
		Drill pits must t	be closed within 365 days of spud date.		
1 hereby certify that the above statements are true and correct to the best of my knowledge and belief. KANSAS CORPORATION COMMISSIO					
	λ	1R #/	APR 2 3 2007		
April 20, 2007 Date			ignature of Applicant or Agent		
CONSERVATION DIVISION WICHITA, KS					
KCC OFFICE USE ONLY					
Date Received: 4/23/c 7 Permit Num	ber:	Permi	it Date: 4/23/07 Lease Inspection: Yes X No		

Layne Energy Inc.

1900 Shawnee Mission Parkway, Mission Woods, Kansas 66205 PH: (913) 748-3987, FX: (913) 748-3950

April 20, 2007

Mr. Troy D. Cobb PO Box 192 Neodesha, KS 66757

RE:

Drilling Intent Application

Dear Mr. Cobb:

Enclosed is a copy of an application filed with the Kansas Corporation Commission for a gas well to be drilled by Layne Energy Operating, LLC. As per compliance with Order #133,891-C of the Kansas Corporation Commission's Rules and Regulations, you are being notified that the well will be located approximately 408' from the domestic water well located NE-SW-SW of Section 34, Township 30 South, Range 16 East.

No action is required on your part. If you have any questions or concerns, please feel free to contact me at the address above or the Kansas Corporation Commission at 316-337-6200.

aughlin Harleng

Sincerely,

MacLaughlin Darling Layne Energy, Inc.

CC:

KCC Field Office Well File

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APR 2 3 2007

CONSERVATION DIVISION WICHITA, KS

