CORRECTED

For KCC	Use:	3-25-07	
Effective	Date: _		
District #		3	
SGA?	Yes	X No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

*CORRECTION OF WELL NUMBER

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

		Decemi	oer 2002
	Form	must be	e Typec
	Form r	nust be	Signed
ΑII	blanks	must b	e Fillec
		Ft	Scott

Expected Spud Date	Spot NW SE SE Sec 36 Two 24S S.R. 23 We
PERATOR: License# 33397	Teet nom
_{dame} . Running Foxes Petroleum, Inc.	
Address: 7060B S. Tucson Way	Is SECTION Regular Irregular?
City/State/Zip: Centennial, CO 80112	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Carol Sears	County: Bourbon
Phone: 720-889-0510	Lease Name: Vogel #16-36-EOF
	Field Name: Wildcat
CONTRACTOR: License#5786	Is this a Prorated / Spaced Field?
Name: McGown Drilling	Target Formation(s): Riverton
	Nearest Lease or unit boundary: 1264 FEL
Well Drilled For: Well Class: _ Type Equipment:	Ground Surface Elevation: 851 feet M
Oil Enh Rec Infield Mud Rotary	
Gas Storage Pool Ext. ✓ Air Rotary	
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Yes Yes
Seismic;# of Holes Other	Depth to bottom of fresh water: >100
Other	Depth to bottom of usable water:
	Surface Pipe by Alternate:
OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe required:
Well Name:	Projected Total Depth:
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian
	Water Source for Drilling Operations:
irectional, Deviated or Horizontal wellbore?	Well ✓ Farm Pond Other
Yes, true vertical depth:	DWR Permit #:
ottom Hole Location:	(Note: Apply for Permit with DWR
CCC DKT #·	
	Will Cores be taken? Yes ✓
NAS: Well # 16-36-ER	Will Cores be taken? Yes ✓ If Yes, proposed zone:
VAS: Well # 16-36-ER	Will Cores be taken? Yes ✓ If Yes, proposed zone:
VAS: Well # 16-36-ER	Will Cores be taken? Yes If Yes, proposed zone:
VAS: Well # 16-36-ER TS: Well # 16-36-EDR AFF The undersigned hereby affirms that the drilling, completion and eventual p	Will Cores be taken? If Yes, proposed zone: FIDAVIT RECEIVED Plugging of this well will comply with K.S.A. 55 et. Sec. CORPORATION COMM
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

CORRECTED

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 011-23242-00-00	Location of Well: County: Bourbon
Operator: Running Foxes Petroleum, Inc.	1303 feet from N / ✓ S Line of Section 1264 feet from ✓ E / W Line of Section
Lease: Vogel	1264 feet from 🗸 E / 🗌 W Line of Section
Well Number: *16-36-EOR	Sec. 36 Twp. 24S S. R. 23 ✓ East West
Number of Acres attributable to well: 10 QTR / QTR / QTR of acreage: NW - SE - SE	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary.
ann	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

					RECEIVED KANSAS CORPORATION COMMISSION APR 2 6 20-17 CONSERVATION DIVISION WICHITA, KS
	 	. 36	· · · · ·	-	EXAMPLE
	: : : : : : : : : : : : : : : : : : :	·	: : : : : : : : : : : : : : : : : : :		1980
			· · · · · · · · · · · · · · · · · · ·	1264'	3390'
· · ·			1303'		SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

APPLICATION FOR SURFACE PIT

Form CDP-1 April 2004 Form must be Typed

CORRECTION OF WELL NUMBER

Submit in Duplicate

Operator Name: Running Foxe	s Petroleur	License Number: 33397 O 80112		
Operator Address: 7060-B So. Tucson Way, Centennial, CO 80112				
Contact Person: Carol Sears			Phone Number: (303)327 -7016	
Lease Name & Well No.: Voge	el 16-36 EOR	<u> </u>	Pit Location (QQQQ):	
Type of Pit:			<u>NW_SE_SE</u>	
Emergency Pit Burn Pit	✓ Proposed Existing		Sec. 36 Twp. 24S R. 23 V East West	
Settling Pit	If Existing, date constructed:		1303 Feet from \square North / \checkmark South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		1264 Feet from 🗸 East / 🗌 West Line of Section	
(If WP Supply API No. or Year Drilled)	150	(bbis)	Bourbon County	
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes 🗸	No No	Chloride concentration:mg/l	
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?	
Yes V No	☐ Yes 🗸	No		
Pit dimensions (all but working pits):3	Length (fe	eet) 10	Width (feet) N/A N/A: Steel Pits	
Depth fr	om ground level to de	eepest point:	8 (feet)	
If the pit is lined give a brief description of the material, thickness and installation procedure			dures for periodic maintenance and determining ncluding any special monitoring. RECEIVED	
			KANSAS CORPORATION COMMISSION	
			APR 2 6 2007	
			CONSERVATION DIVISION west fresh waterN/A	
Distance to nearest water well within one-mile	e of pit	Depth to shallo Source of infor		
N/A feet Depth of water well _	feet	measu	redwell owner electric logKDWR	
Emergency, Settling and Burn Pits ONLY:			over and Haul-Off Pits ONLY:	
Producing Formation:			I utilized in drilling/workover: Fresh water & Native Mud	
Number of producing wells on lease:		Number of working pits to be utilized: 2 Abandonment procedure: Air dry and backfill		
Barrels of fluid produced daily:	anillad fluida ta	Abandonment	procedure: The dry and Sackini	
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled liulas to	Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.				
4/24/07			Ignature of Applicant or Agent	
KCC OFFICE USE ONLY				
Date Received: 4/26/c7 Permit Number: Permit Date: 4/26/c7 Lease Inspection: Yes X No				