



For KCC Use: 5-2-07
Effective Date:
District #
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1009160

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 05/22/2007
month day year

OPERATOR: License# 33476
Name: FIML Natural Resources, LLC
Address 1: 410 17th Street, Suite 900
Address 2:
City: Denver State: CO Zip: 80202
Contact Person: Cassie Parks
Phone: 303-893-5073

CONTRACTOR: License# 30606
Name: Murfin Drilling Co., Inc.

Well Drilled For: Oil Gas Seismic Other
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable
# of Holes

Operator:
Well Name:
Original Completion Date:
Original Total Depth:
Directional, Deviated or Horizontal wellbore?
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Spot Description:
E2 NE NW Sec. 16 Twp. 19 S. R. 31
660 feet from N / S Line of Section
2,310 feet from E / W Line of Section

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

County: Scott
Lease Name: Dearden Well #: 3-16-1931
Field Name: Wildcat

Is this a Prorated / Spaced Field?
Target Formation(s): MSSP Spergen
Nearest Lease or unit boundary line (in footage): 660

Ground Surface Elevation: 2967 feet MSL
Water well within one-quarter mile:
Public water supply well within one mile:

Depth to bottom of fresh water: 180
Depth to bottom of usable water: 1450
Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: 350
Length of Conductor Pipe (if any): 0
Projected Total Depth: 4760
Formation at Total Depth: MSSP Osage

Water Source for Drilling Operations:
Well Farm Pond Other: Hauled In
DWR Permit #:

(Note: Apply for Permit with DWR)
Will Cores be taken?
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 5/22/2007 Signature of Operator or Agent: Title: Operations Assistant

For KCC Use ONLY
API # 15: 171-20662-00-00
Conductor pipe required: 0 feet
Minimum surface pipe required: 200 feet per ALT. I II
Approved by: WAM 4-27-07
This authorization expires: 10-27-07
Spud date: Agent:

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
Well Not Drilled - Permit Expired Date:
Signature of Operator or Agent:

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APR 27 2007
CONSERVATION DIVISION
WICHITA, KS

16
19
31
E
W



1009160

# IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 171-20662-00-00  
 Operator: FIML Natural Resources, LLC  
 Lease: Dearden  
 Well Number: 3-16-1931  
 Field: Wildcat

Location of Well: County: Scott  
 660 feet from  N /  S Line of Section  
 2,310 feet from  E /  W Line of Section  
 Sec. 16 Twp. 19 S. R. 31  E  W

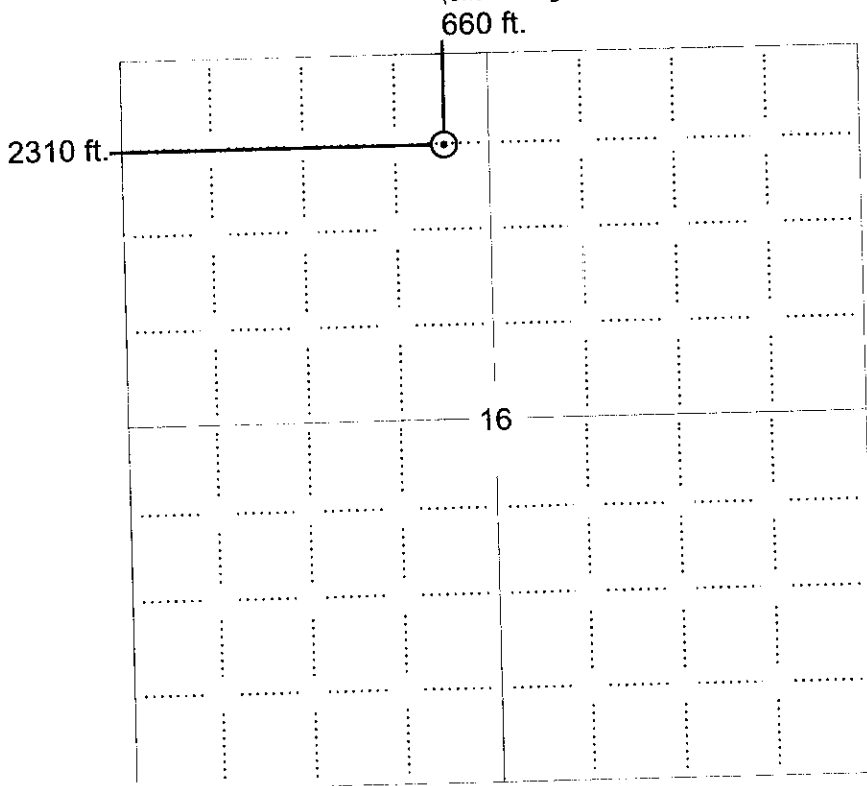
Number of Acres attributable to well: \_\_\_\_\_  
 QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_ E2 - NE - NW

Is Section:  Regular or  Irregular

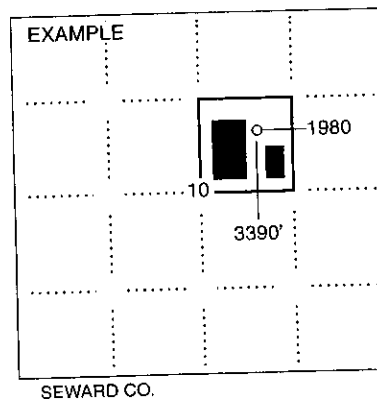
**If Section is Irregular, locate well from nearest corner boundary.**  
 Section corner used:  NE  NW  SE  SW

## PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*  
*(Show footage to the nearest lease or unit boundary line.)*



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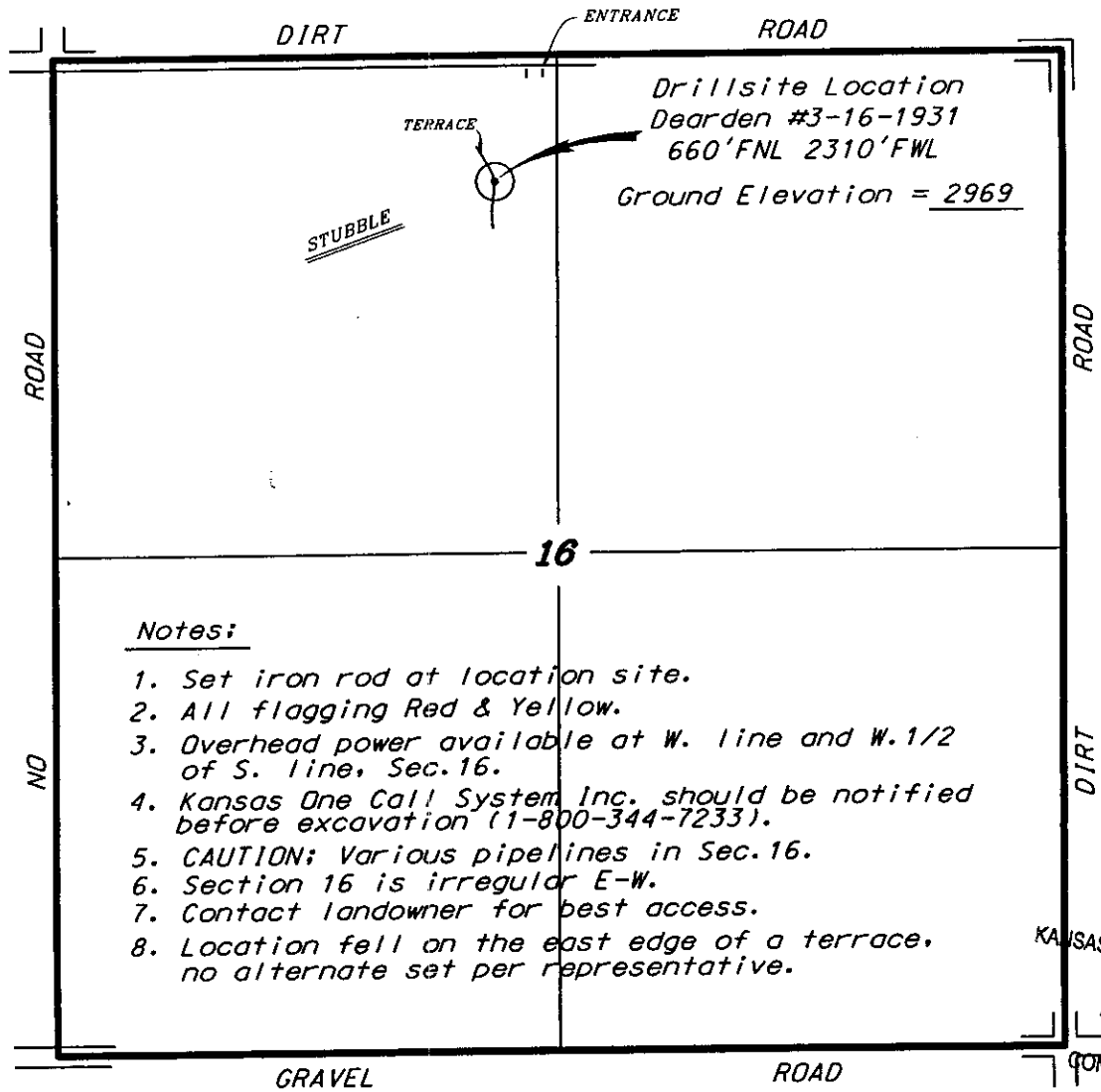


**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

FIML NATURAL RESOURCES, LLC  
 DEARDEN LEASE  
 NW. 1/4, SECTION 16, T19S, R31W  
 SCOTT COUNTY, KANSAS



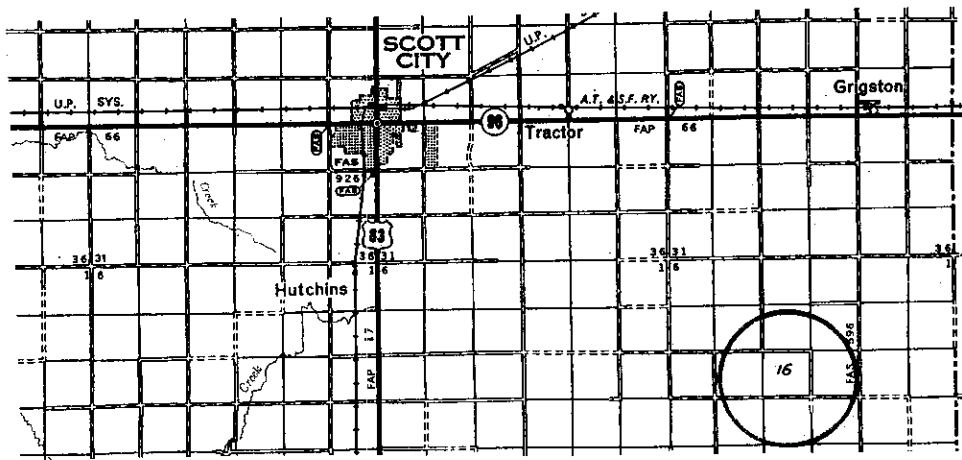
Notes:

1. Set iron rod at location site.
2. All flagging Red & Yellow.
3. Overhead power available at W. line and W. 1/2 of S. line, Sec. 16.
4. Kansas One Call System, Inc. should be notified before excavation (1-800-344-7233).
5. CAUTION; Various pipelines in Sec. 16.
6. Section 16 is irregular E-W.
7. Contact landowner for best access.
8. Location fell on the east edge of a terrace, no alternate set per representative.

\* Ingress and egress to location as shown on this plot is per usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.

SCALE 1" = 1000'

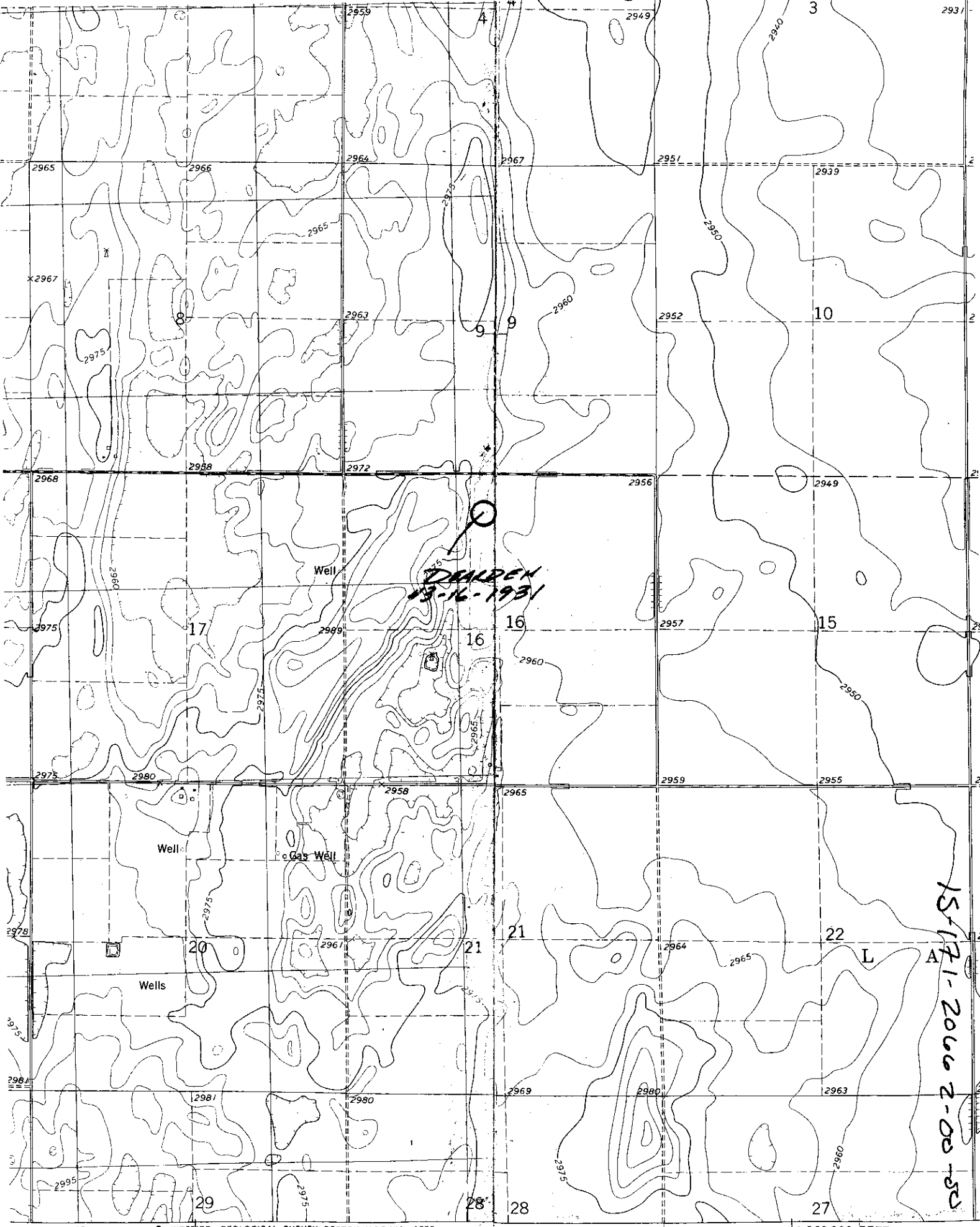
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\* Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.  
 \* Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plot and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages.  
 \* Elevations derived from National Geodetic Vertical Datum.

Date April 4, 2007

15-171-20662-00-00



● INTERIOR—GEOLOGICAL SURVEY, RESTON, VIRGINIA—1978  
346 000mE

ROAD CLASSIFICATION

100 45'

Mapped, edited, and published by the Geological Survey

15-171-2066 2-00-50



KANSAS CORPORATION COMMISSION 1009160  
OIL & GAS CONSERVATION DIVISION

Form GDP-1  
April 2004  
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: FIML Natural Resources, LLC		License Number: 33476	
Operator Address: 410 17th Street, Suite 900		Denver CO 80202	
Contact Person: Cassie Parks		Phone Number: 303-893-5073	
Lease Name & Well No.: Dearden 3-16-1931		Pit Location (QQQQ): E2 NE NW Sec. 16 Twp. 19 R. 31 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 660 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 2,310 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Scott County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 3,000 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? Natural Clay			
Pit dimensions (all but working pits): 80 Length (feet) 80 Width (feet)		<input type="checkbox"/> N/A: Steel Pits	
Depth from ground level to deepest point: 4 (feet)		<input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: 976 feet    Depth of water well: 116 feet		Depth to shallowest fresh water: 60 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: Bentonite Mud Number of working pits to be utilized: 2 Abandonment procedure: Evaporation/backfill Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION APR 27 2007	
Date: 4/26/2007		Signature of Applicant or Agent:	
KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>	
Date Received: 4/27/07    Permit Number: _____		Permit Date: 4/27/07    Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

15-171-2006-2-00-00

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202