For KCC Use:

Effective Date: 5-2-07

District # 3

SGA? Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date May 3, 2007	Spot ✓ East	
month day year	SE _ SW Sec. 15 Twp. 27 S. R. 19 Wes	
22244	990feet from N / V S Line of Section	
OPERATOR: License#	1650feet from E / V W Line of Section	
Name: Quest Cherokee LLC	Is SECTION ✓ Regular Irregular?	
Address: 9520 North May Avenue, Suite 300 City/State/Zip: Oklahoma City, Oklahoma 73120		
	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Richard Marlin	County: Neosho	-
Phone: (405) 463-6880	Lease Name: Dillow, Lewis B. Well #: 15-1 Field Name: Cherokee Basin CBM	-
CONTRACTOR: License# Will be licensed by the KCC	Field Name:	-
Name: Will advise on the ACO-1	Is this a Prorated / Spaced Field? Yes VN)
Name: This day, loss of the lo	Target Formation(s): Cherokee Coals	-
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 990	-
Oil Enh Rec / Infield Mud Rotary	Ground Surface Elevation: 945 feet MS	
	Water well within one-quarter mile:	
	Public water supply well within one mile:)
	Depth to bottom of fresh water:	-
Seismic;# of Holes Other ✓ Other Coalbed Methane	Depth to bottom of usable water: 200	-
✓ Other_	Surface Pipe by Alternate: 1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25	_
Operator:	Length of Conductor Pipe required:	_
Well Name:	Projected Total Depth: 1300	_
Original Completion Date:Original Total Depth:	Formation at Total Depth: Cherokee Coals	_
-	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other Air	-
If Yes, true vertical depth:	DWR Permit #:	_
Bottom Hole Location:	(Note: Apply for Permit with DWR	
KCC DKT #:	Will Cores be taken? Yes ✓ N)
NOO DICE.	If Voc. proposed Zone:	
	If Yes, proposed zone:	-
AFFI	IDAVIT KANSAS CORPOR RECEIVED	-
AFFI The undersigned hereby affirms that the drilling, completion and eventual pl	IDAVIT CORPORATION CORPOR	-
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

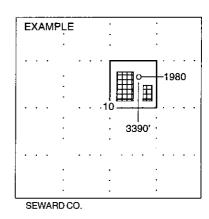
API No. 15- 33-26921-00-00	Location of Well: County: Neosho
Operator: Quest Cherokee LLC	
Lease: Dillow, Lewis B.	990 feet from N / S Line of Section 1650 feet from E / W Line of Section
Well Number: 15-1	Sec. 15 Twp. 27 S. R. 19 ✓ East Wes
Field: Cherokee Basin CBM	
Number of Acres attributable to well:	Is Section: ✓ Regular or Irregular
QTR / QTR / QTR of acreage: SE SW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Quest Cherokee LLC		License Number: 33344				
Operator Address: 9520 North May Avenue, Suite 300 Oklahoma City, Oklahoma 73120						
Contact Person: Richard Marlin			Phone Number: (405) 463 - 6880			
Lease Name & Well No.: Dillow, Lewi	s B. #15-1		Pit Location (QQQQ):			
Type of Pit:	Pit is:		<u></u>			
Emergency Pit Burn Pit	✓ Proposed Existing If Existing, date constructed: Pit capacity:		Sec. 15 _{Twp.} 27 _{R.} 19			
Settling Pit			990 Feet from North / ✓ South Line of Section			
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)			Feet from East / ✓ West Line of Section			
(II WE Supply At TWO. Of Teal Difficult	300	(bbls)	Neosho County			
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes ✓	No No	Chloride concentration:mg/l			
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?			
☐ Yes ✓ No	☐ Yes ✓	No				
Pit dimensions (all but working pits):	30 Length (fe	eet)10	Width (feet) N/A: Steel Pits			
Depth fi	rom ground level to de	eepest point:	10 (feet)			
If the pit is lined give a brief description of the liner Material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.						
			Operation Lasting Approx 3 Days			
All billing			PEOC.			
			KANSAS CORPORATION COMMISSION			
Distance to nearest water well within one-mile	e of pit		west fresh waterfeet. APR 2 7 2007			
Source of infor		mation: CONSERVATION RIVISION ured well owner electric logwichita, ks				
			orkover and Haul-Off Pits ONLY:			
		rial utilized in drilling/workover: Air Drilled				
Number of producing wells on lease: Number of wo		orking pits to be utilized: One				
Barrels of fluid produced daily: Abandonme		Abandonment	ndonment procedure: Air Dry, Back Fill and Cover			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits mus		ust be closed within 365 days of spud date.				
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.						
April 26, 2007 J. Kard Warley						
Date / Signatu/e of Applicant or Agent C						
KCC OFFICE USE ONLY						
Date Received: 4/27/07 Permit Number: Permit Date: 4/27/07 Lease Inspection: Yes No						