

For KCC Use: 52-07  
 Effective Date: 5/4  
 District #: \_\_\_\_\_  
 SGA?  Yes  No

**KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION  
 NOTICE OF INTENT TO DRILL**

Form C-1  
 December 2002  
**Form must be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date May 14, 2007  
 month day year

Spot 170' W + 200' N OF  
 NW SW NE Sec. 32 Twp. 16 S. R. 11  East  West  
 1450' feet from  N /  S Line of Section  
 2480' feet from  E /  W Line of Section  
 Is SECTION  Regular  Irregular?

OPERATOR: License# 30458  
 Name: R.J.M. Oil Company, Inc.  
 Address: P.O. Box 256  
Claffin, KS 67525  
 Contact Person: Chris Hoffman  
 Phone: 620-786-8744

(Note: Locate well on the Section Plat on reverse side)  
 County: Barton  
 Lease Name: Tinkel-Rous Unit Well #: 1  
 Field Name: Kraft-Prusa

CONTRACTOR: License# 5142  
 Name: Sterling Drilling Company

Is this a Prorated / Spaced Field?  Yes  No  
 Target Formation(s): Lansing Kansas City-Arbuckle  
 Nearest Lease or unit boundary: 340'

Well Drilled For:		Well Class:		Type Equipment:	
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rotary	<input type="checkbox"/> Air Rotary	<input type="checkbox"/> Cable
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Other	
<input type="checkbox"/> OWD	<input type="checkbox"/> Disposal	<input type="checkbox"/> Other			
<input type="checkbox"/> Seismic; _____ # of Holes					
<input type="checkbox"/> Other					

Ground Surface Elevation: 1906 feet MSL  
 Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No  
 Depth to bottom of fresh water: 180'  
 Depth to bottom of usable water: 350'

If OWWO: old well information as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Surface Pipe by Alternate:  1  2  
 Length of Surface Pipe Planned to be set: 380'  
 Length of Conductor Pipe required: none  
 Projected Total Depth: 3350'

Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location: \_\_\_\_\_  
 KCC DKT #: \_\_\_\_\_

Formation at Total Depth: Arbuckle  
 Water Source for Drilling Operations:  
 Well  Farm Pond Other \_\_\_\_\_  
 DWR Permit #: \_\_\_\_\_  
 (Note: Apply for Permit with DWR )

**\* OIL + GAS LEASES w/ POOLING CLAUSES ATTACHED. AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
 It is agreed that the following minimum requirements will be met:

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1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.  
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: April 25, 2007 Signature of Operator or Agent: BRAD MILLER Title: Operator

**For KCC Use ONLY**  
 API # 15 - 009-25052-00-00  
 Conductor pipe required NONE feet  
 Minimum surface pipe required 380 feet per Alt. **(1) X**  
 Approved by: WJHM 4-27-07  
 This authorization expires: 10-27-07  
 (This authorization void if drilling not started within 6 months of approval date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 **Well Not Drilled - Permit Expired**  
 Signature of Operator or Agent: \_\_\_\_\_  
 Date: \_\_\_\_\_

32  
 16  
 11

**\* Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202**

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 009-25052-00-00

Operator: R.J.M. Oil Company, Inc.

Lease: Tinkel-Rous Unit

Well Number: 1

Field: Kraft-Prusa

Number of Acres attributable to well: \_\_\_\_\_

QTR / QTR / QTR of acreage: NW - SW - NE

Location of Well: County: Barton

1450' feet from  N /  S Line of Section

2480' feet from  E /  W Line of Section

Sec. 32 Twp. 16 S. R. 11  East  West

Is Section:  Regular or  Irregular

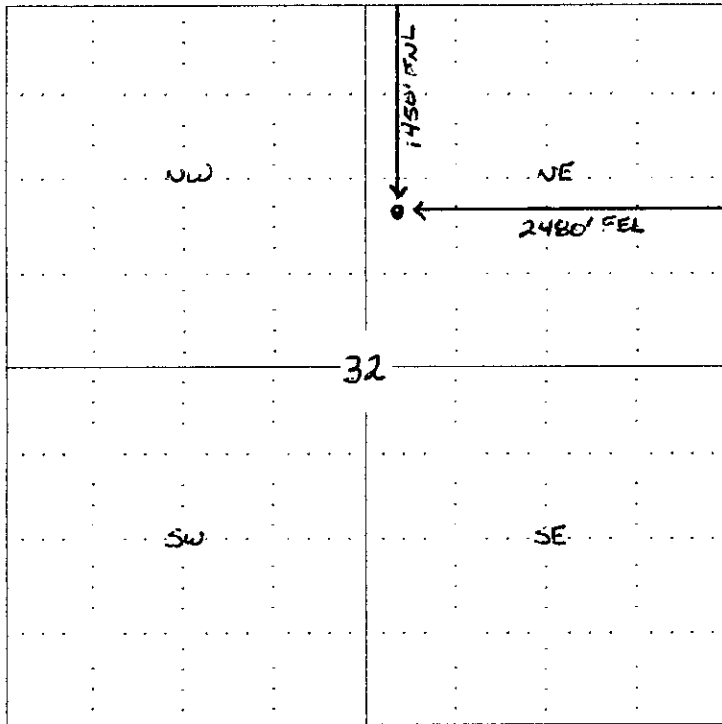
**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

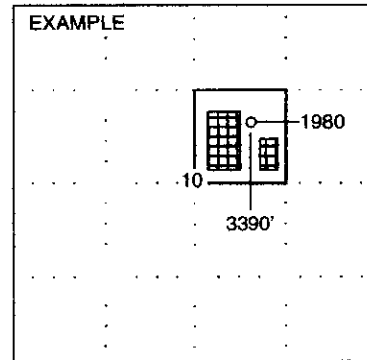
**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*



⊗ SEE ATTACHED UNIT PLAT.



**NOTE: In all cases locate the spot of the proposed drilling location.**

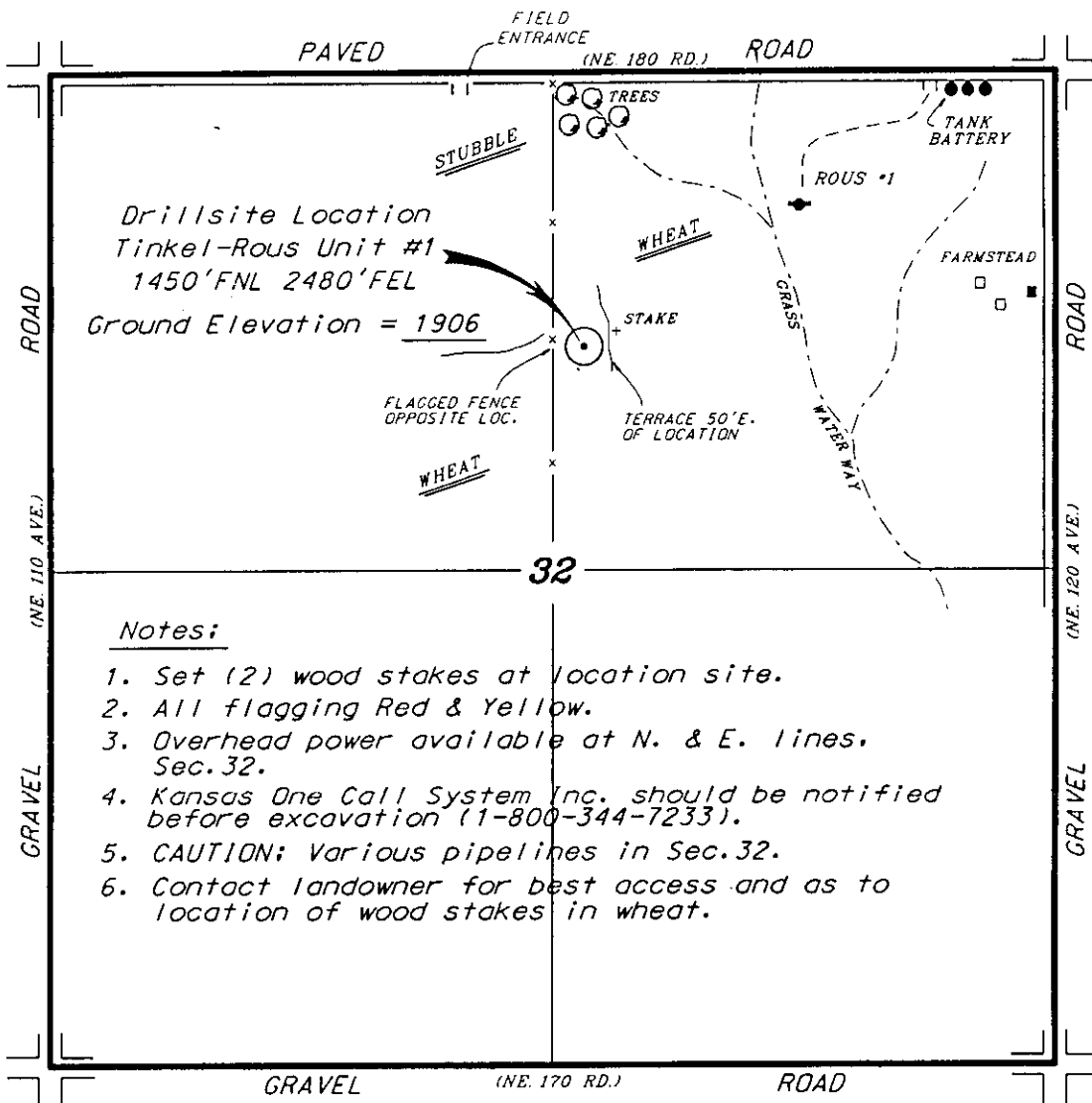
**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-8 for gas wells).

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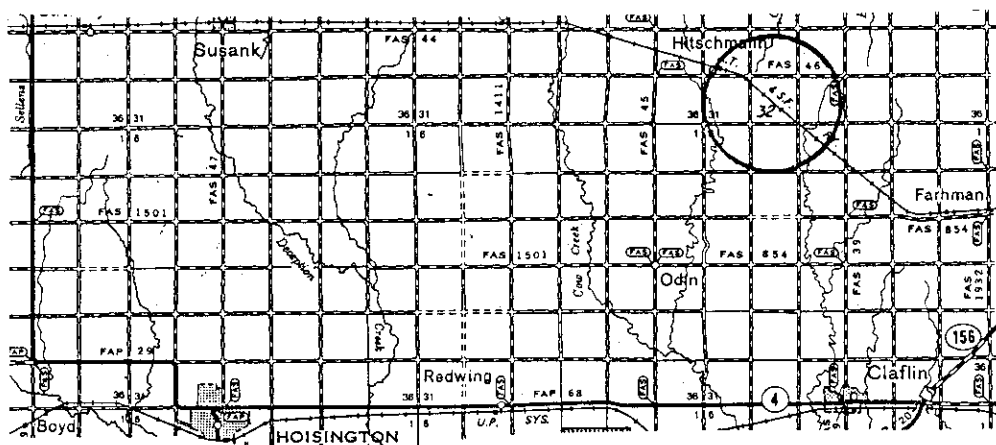
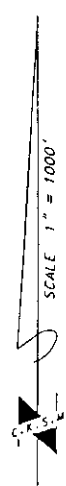
R.J.M. OIL COMPANY, INC.  
 TINKEL-ROUS UNIT LEASE  
 NE. 1/4, SECTION 32, T16S, R11W  
 BARTON COUNTY, KANSAS



Notes:

1. Set (2) wood stakes at location site.
2. All flagging Red & Yellow.
3. Overhead power available at N. & E. lines, Sec. 32.
4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233).
5. CAUTION: Various pipelines in Sec. 32.
6. Contact landowner for best access and as to location of wood stakes in wheat.

\* Ingress and egress to location as shown on this plot is per usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.



\* Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.  
 \* Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plot and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages.  
 \* Elevations derived from National Geodetic Vertical Datum.

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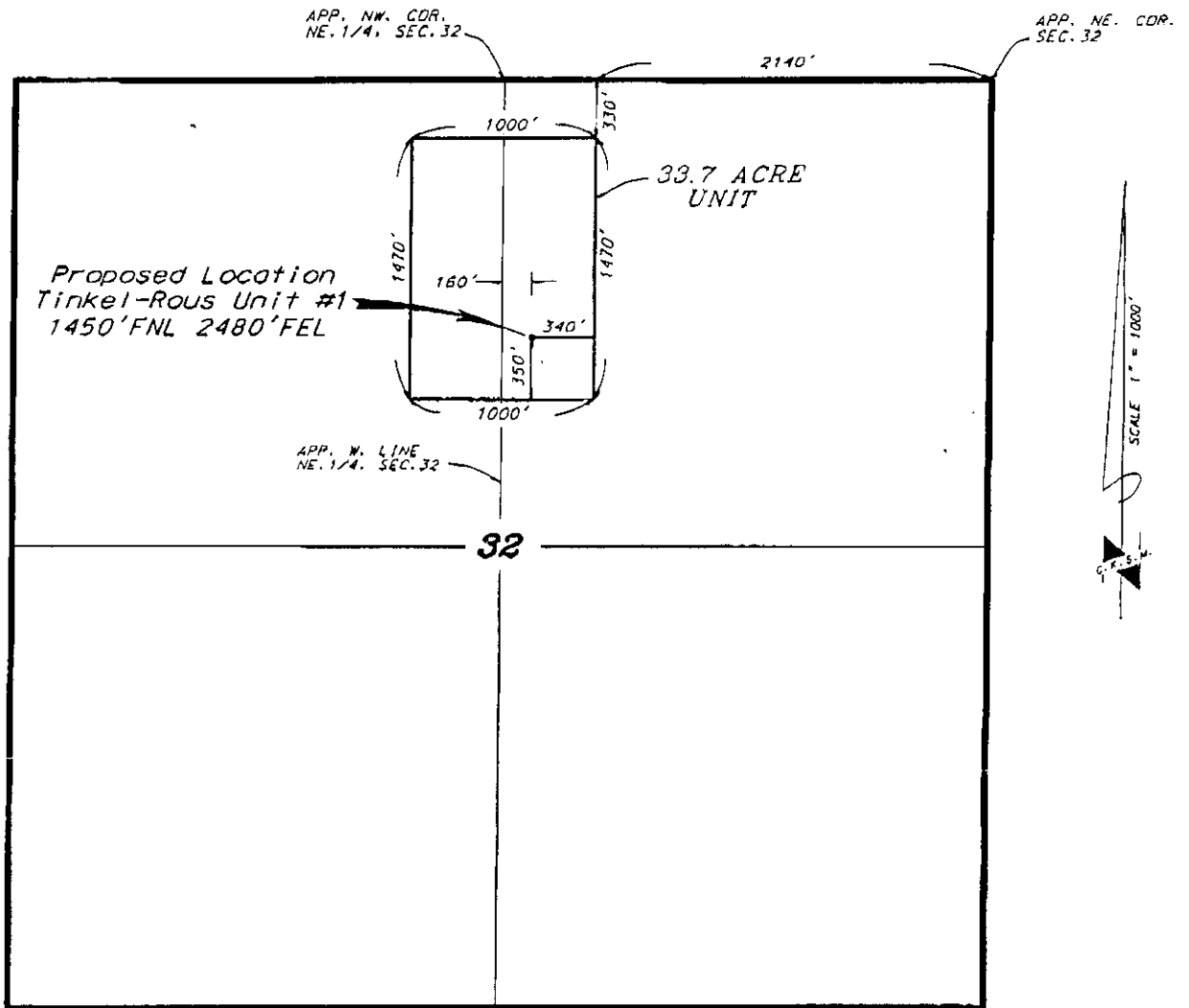
KCC WICHITA

Date April 20, 2007

CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977

15-009-25052-00-02

RJM OIL COMPANY, INC.  
TINKEL-ROUS UNIT LEASE  
IN NW. 1/4 & NE. 1/4, SECTION 32, T16S, R11W  
BARTON COUNTY, KANSAS



UNIT DESCRIPTION

That part of the Northwest Quarter and the Northeast Quarter of Section 32, Township 16 South, Range 11 West of the 6th Principal Meridian, Barton County, Kansas, described as follows:

Commencing at the northeast corner of said Section 32; thence on an assumed bearing of West, along the north line of the Northeast Quarter of said section, a distance of 2140.00 feet; thence on a bearing of South a distance of 330.00 feet to the point of beginning of the unit to be described; thence continuing on a bearing of South a distance of 1470.00 feet; thence on a bearing of West a distance of 1000.00 feet; thence on a bearing of North a distance of 1470.00 feet; thence on a bearing of East a distance of 1000.00 feet to the point of beginning.

The above described unit contains 33.7 acres.

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April 19, 2007

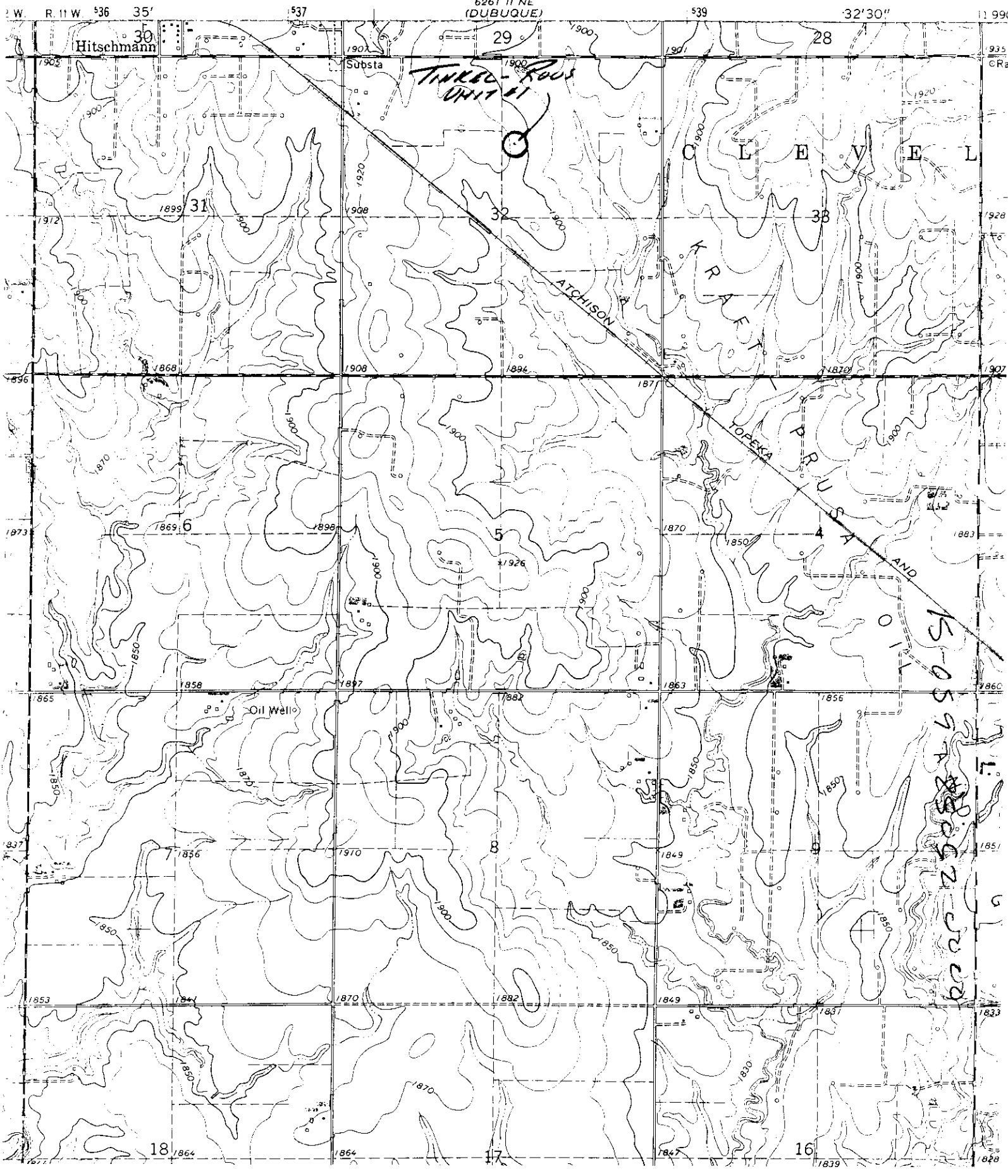
\* Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.

\*\* Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the State of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the gridded location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plat and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said parties released from any liability from incidental or consequential damages.

\* Elevations derived from National Geodetic Vertical Datum.

15-059-25052-00-00

STATE OF KANSAS



6261 11 NE  
(DUBUQUE)

TINKER-ROOS  
UNIT #1

K-059

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>R.J.M. Oil Company, Inc.</b>		License Number: <b>30458</b>
Operator Address: <b>P.O. Box 256, Claflin, KS 67525</b>		
Contact Person: <b>Chris Hoffman</b>		Phone Number: ( <b>620</b> ) <b>786 -8744</b>
Lease Name & Well No.: <b>Tinkel-Rous Unit #1</b>		Pit Location (QQQQ): <b>NW - NW - SW - NE</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>400</b> (bbls)	Sec. <b>32</b> Twp. <b>16S</b> R. <b>11</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>1450</b> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <b>2480</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Barton</b> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Native Mud</b>
Pit dimensions (all but working pits): <b>80</b> Length (feet) <b>80</b> Width (feet) <b>N/A: Steel Pits</b> Depth from ground level to deepest point: <b>6</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit _____ feet    Depth of water well _____ feet		Depth to shallowest fresh water <b>45</b> feet. Source of information: _____ measured <input checked="" type="checkbox"/> well owner    _____ electric log    _____ KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>fresh mud</b> Number of working pits to be utilized: <b>3</b> Abandonment procedure: <b>allow to dry and backfill</b> _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  _____ April 25, 2007 _____ Date		<b>RECEIVED</b> <b>APR 27 2007</b> <b>KCC WICHITA</b>
Signature of Applicant or Agent: <b>BRAD MILLER</b>		

15-009-25052-00-23

KCC OFFICE USE ONLY			
Date Received: <b>4/27/07</b>	Permit Number: _____	Permit Date: <b>4/27/07</b>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202