# For KCC Use: 5 - 2 - 0 7 Effective Date: 5 - 2 - 0 7 District # SCA2 Ves 7 No.

## Kansas Corporation Commission Oil & Gas Conservation Division

# NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date May 3, 2007	Spot Eas	st
month day year	NE SW Sec. 13 Twp. 27 S. R. 19 We	st
33344	2050 feet from N / V S Line of Section	
OPERATOR: License# 33344 / Name: Quest Cherokee LLC	1980 feet from E / V W Line of Section	
Name: Quest Cherokee LLC Address: 9520 North May Avenue, Suite 300	Is SECTION <u>✓</u> RegularIrregular?	
Address: Oklahoma City, Oklahoma 73120	(Note: Locate well on the Section Plat on reverse side)	
City/State/Zip:	Neosho -	
Contact Person: Richard Marlin Phone: (405) 463-6880	Lease Name: Watkins, Beulabel R. Well #: 13-1	
	Field Name: Cherokee Basin CBM	_
CONTRACTOR: License# Will be licensed by the KCC	Is this a Prorated / Spaced Field?	— Jo-
Name: Will advise on the ACO-1	Target Formation(s): Cherokee Coals	••
	Nearest Lease or unit boundary: 590	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 1000 feet MS	SL
Oil Enh Rec 🗸 Infield 🔎 🔲 Mud Rotary	Water well within one-quarter mile:	No 🖊
✓ Gas Storage Pool Ext. ✓ Air Rotary	Public water supply well within one mile:	10 /
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100	_
Seismic; # of Holes Other	Depth to bottom of usable water: 200	
✓ Other Coalbed Methane	Surface Pine by Alternate: 1 2	
W OUTSTON AND DESCRIPTION OF STREET	Length of Surface Pipe Planned to be set: 25	_
If OWWO: old well information as follows:	Length of Conductor Pipe required:	_
Operator:	Projected Total Depth: 1300	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Cherokee Coals	_
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore? Yes V No	Well Farm Pond Other Air	_
If Yes, true vertical depth:	DWR Permit #:	_
Bottom Hole Location:	(Note: Apply for Permit with DWR 🔲 )	
KCC DKT #:	Will Cores be taken? Yes ✓	10
	If Yes, proposed zone:	_
AFF	If Yes, proposed zone:  RECEIVE  IDAVIT	<u> </u>
	If Yes, proposed zone:  **RECEIVE:  IDAVIT  lugging of this well will comply with K.S.A. 55 et. seq.	— D Ommission
The undersigned hereby affirms that the drilling, completion and eventual p	IDAVIT  lugging of this well will comply with K.S.A. 55 et. seq.  APR 2.7. 200	
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### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

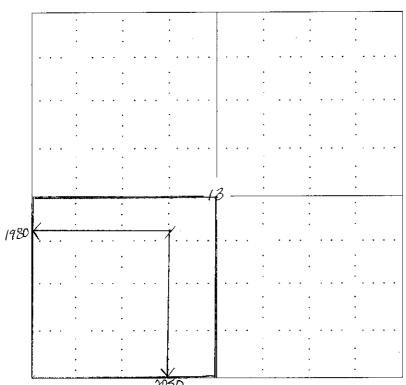
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

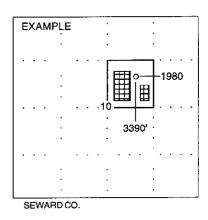
API No. 15- 133-26924-00-00	Location of Well: County: Neosho
Operator: Quest Cherokee LLC	2050 feet from N / V S Line of Section
Lease: Watkins, Beulabel R.	1980 feet from ☐ E / 🗸 W Line of Section
Well Number: 13-1	Sec. 13 Twp. 27 S. R. 19 🗸 East Wes
Field: Cherokee Basin CBM	
Number of Acres attributable to well:  QTR / QTR / QTR of acreage:	Is Section: Regular or Irregular  If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

			License Number: 33311	
Operator Name: Quest Cherokee LLC			License Number: 33344	
Operator Address: 9520 North Ma	y Avenue, Su	ite 300 Ok	lahoma City, Oklahoma 73120	
Contact Person: Richard Marlin		Phone Number: ( 405 ) 463 - 6880		
Lease Name & Well No.: Watkins, Beulabel R. # 13-1		Pit Location (QQQQ):		
Type of Pit:	Pit is:		<u>_NE</u> SW_	
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 13 Twp. 27 R. 19 ✓ East West	
Settling Pit	If Existing, date of	onstructed:	2050	
Workover Pit Haul-Off Pit			Feet from North / South Line of Section	
(If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / West Line of Section	
	300	(bbls)	Neosho Count	
Is the pit located in a Sensitive Ground Water Area? Yes Vo		Chloride concentration: mg/l		
s the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?	
Yes No	Yes 🗸	No	The to the pictured if a place men to not used:	
	30 Length (fe	10	Width (feet) N/A: Steel Pits	
, ,	from ground level to de	•	40	
		1		
If the pit is lined give a brief description of the			edures for periodic maintenance and determining	
If the pit is lined give a brief description of th material, thickness and installation procedu		liner integrity, in	ncluding any special monitoring.	
		liner integrity, in		
		liner integrity, in	ncluding any special monitoring.	
		liner integrity, in	ncluding any special monitoring.	
material, thickness and installation procedu	re.	liner integrity, i	ocluding any special monitoring.  Operation Lasting Approx 3 Days	
material, thickness and installation procedure material, thickness and installation procedure.  Distance to nearest water well within one-mi	ile of pit	liner integrity, i	ocluding any special monitoring.  Operation Lasting Approx 3 Days  west fresh waterfeet.	
material, thickness and installation procedu	ile of pit	Air Drilling  Depth to shallo Source of infor	west fresh water  West west water  West wa	
material, thickness and installation procedure to nearest water well within one-mi	ile of pit	Depth to shallo Source of infor	west fresh water  West west water  West wa	
material, thickness and installation procedure  Distance to nearest water well within one-mi	ile of pit  /80 feet	Depth to shallo Source of informeasu	west fresh waterfeet. mation:feetKDWR  well owner electric logKDWR  wer and Haul-Off Pits ONLY:KANSAS CORPORATION	
Distance to nearest water well within one-mi  4287 feet Depth of water well  Emergency, Settling and Burn Pits ONLY	ile of pit  /80 feet	Depth to shallo Source of informeasu.  Drilling, Work Type of materia	west fresh water feet. mation: feet. well owner electric log KDWR  over and Haul-Off Pits ONLY: al utilized in drilling/workover: Air Drilled	
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