For KCC Use:	6-25-06
Effective Date:	6-00 00
District #3	

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

06 19 2006	SGA? Yes X No	Mus			nust be Signed must be Filled
Sepecial Sput Date   Month				,,,,	
Section   Sect	Expected Spud Date				
Section   Sect			ay you.		
SECTION	OPERATOR: License#				
Moter Locate wall on the Saction Plat on reverse alialy	Name: OSBORN ENERGY, LLC				or Section
Country_SPETATURE The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  ##### CCC DKT #:    Name Appropriate district office will be notified before well is either plugging of this well will comply with K.S.A. 55 et. seq.  ###################################	Address: BUCYRUS KS 66	6013			
ContractOr. Licenses 5885   Sale	City/State/Zip: JEFF TAYLOR				*)
Field Name: STILLWELL   Standard Formation   Sandard Field   Type Equipment:   Sandard Field Formation   Sandard Field	913-533-9900			Losso Namo: ADAMS	.23
Is this a Prorated of Spaced Field?   Image:			The second secon	Field Name: STILLWELL	,
Value   Dilled For   Well Class:   Type Equipment:   Secure   Type Equipment:   Target Formation(s): MARMATON AND CHEBRÉE   Multi Dilled For   Multi Class:   Type Equipment:   Secure   Type Equipment:   Type Equipment:   Secure   Type Equipment:   Type	CONTRACTOR: License# 5885			Is this a Prorated / Spaced Field?	✓ Yes No
Nearest Lease or unit boundary, 650   feet MSL   Mud Potary   Gas   Storage   Pool EXI   Inflied   Mud Potary   Gas   Storage   Pool EXI   Potary   P	Name: R.S. GLAZE DRILLING			Target Formation(s): MARMATON AND CHEROKEE	*
Ground Surface Elevation: 1000	Well Drilled For: V	Jell Class:	Type Fauinment	Nearest Lease or unit boundary: 850	
Waler well within one-quarter mile:			c —	Ground Surface Elevation: 1070	feet MSL
Seismic;   s of Holes   Other   Othe		-		Water well within one-quarter mile:	Yes ✓ No
Seismic;					Yes 🗸 No
Other					
Surface Pipe by Allerande Pipe Planned to be set:  Operator:  Well Name:  Original Completion Date:  O	<del></del>			terretain projection	
Coperator:   Well Name:   Original Total Depth:   Projected Total Depth:   Projected Total Depth:   Original Total Depth:   Projected Total Depth:   CheROKEE   Projected To					
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Date: Original Completion Date: Original Total Depth: Origi					
Original Completion Date: Original Total Depth: Sortectional, Deviated or Horizontal wellbore? Yes, true vertical depth: Other Country of the April of the Cocation: Water Source for Polling Operations: Water Source for Polling Operation at Contract Water Source for Polling Operations: Water Source for Polling Operation at Contract Polling Operation According to file proration offers: No. 1 for Polling Operation Polling Operation According to filed proration offers; No. 1 for Polling Operation According to filed proration offers; No. 1 for Polling Operation According to filed proration offers; No. 1 for Polling Operation According to filed proration offers; No. 1 for Polling Operation According to filed proration offers; No. 1 for Polling Ope					
Water Source for Drilling Operations:  Water Source for Drilling Operations:  Well Farm Pond Other X  DWR Permit #:  (Note: Apply for Permit with DWR   )  Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  JUN 16 2006  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified belore well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kanasa surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II comenting must be completed within 30 days of the spud date or the well shall be plugged in all cases, NOTIFY district office prior to a REGETIVED thereby certify that the statements made herein are true and to the best of my knowledge and belief.  For KCC Use ONLY  Approved by:  Approved	Well Name:	0.1.1		0.1770	
Well   Farm Pond   Other   X   Yes   No   Well   Farm Pond   Other   X   Yes   The vertical depth:   Soutom Hole Location:   (Note: Apply for Permit with DWR   )   Yes   No   Will Cores be taken?     Yes   Pond   Yes   Y	Original Completion Date:	Origii	nai total Depth:		
OWR Permit #:   DWR Permit #:   DWR Permit #:   OWR Permit with DWR   DWR   Own Permit with DWR   Own Permit with Permit Permit with DWR   Own Permit with Permit with Permit with Permit Permit with Permit					
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For KCC Use ONLY API # 15 - Onle feet Minimum surface pipe required feet per Alt. Approved by: Pull Cool feet per Alt. This authorization expires: Boo Cool (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:  Agent: Date: Line feet parts of the best of my knowledge and belief.  Title: GEOLOGIST MAR 0 9 2007  Title: GEOLOGIST MAR 0 9 2007  Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; CC WICHIT - File Drill Pit Application (form CDP-1) with Intent to Drill; CC WICHIT - File Drill Pit Application (form CDP-1) with Intent to Drill; CC WICHIT - File Drill Pit Application (form CDP-1) with Intent to Drill; CC WICHIT - File Drill Pit Application (form CDP-1) with Intent to Drill; CC WICHIT - File Drill Pit Application (form CDP-1) with Intent to Drill; CC WICHIT - File Drill Pit Application (form CDP-1) with Intent to Drill; CC WICHIT - File Drill Pit Application (form CDP-1) with Intent to Drill; CC WICHIT - File Drill Pit Application (form CDP-1) with Intent to Drill; CC WICHIT - File Drill Pit Application (form CDP-1) with Intent to Drill; CC WICHIT - File Drill Pit Application (form CDP-1) with Intent to Drill; CC WICHIT - File Drill Pit Application (form CDP-1) with Intent to Drill; CC WICHIT - File Drill Pit Application (form CDP-1) with Intent to Drill; CC WICHIT - File Drill Pit Application (form CDP-1) with Intent to Drill; CC WICHIT - File Drill Pit Application (form CDP-1) with Intent to Drill; CC WICHIT - File Drill Pit Application (form CDP-1) with Intent to Drill; CC WICHIT - File Drill Pit Application (form CDP-1) with Intent to Drill; CC WICHIT - File Drill Pit Application (form CDP-1) with Intent to Drill; CC WICHIT - File Drill Pit Application (form CDP-1) with Intent to Drill; CC WICHIT - File Drill Pit Application (form CDP-1) with Intent to Drill; CC WICHIT - File Drill Pit Application (form CDP-1) with Intent to Drill; CC WICHIT - File Drill Pit Application (form CDP-1) with Intent to Drill; CC WICHIT - File Drill	Or pursuant to Appendix "	B" - Eastern Ka	ansas surface casing o	order #133,891-C, which applies to the KCC District 3 area, alternate	e II cementing
For KCC Use ONLY API # 15 - O9/- 23092 - COOD  Conductor pipe required					MEINED
For KCC Use ONLY  API # 15 - O9/- 23092 - COOD  Conductor pipe required	nereby certify that the statemen	nts made nereil	are true and to the bi	NAA!	D 0'0 000
For KCC Use ONLY  API # 15 - O9/- 23092 - COCOD  Conductor pipe required None feet Minimum surface pipe required feet Minimum surface pipe required feet Per Alt. X 2  Approved by: Pur Gordon Form ACO-1 within 120 days of spud date;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent: Date:	Date: 4/12/04 Sig	nature of Oper	ator or Agent:	If Jaylin Title: GEOLOGIST MAI	K U 9 2007
Conductor pipe required None feet  Minimum surface pipe required feet  Approved by: Public 300  This authorization expires: 1200-000  This authorization void if drilling not started within 6 months of effective date.)  Spud data: Agent: Signature of Operator or Agent: Date: 151-1520-000  Signature of Operator or Agent: Date: 151-1520-000  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent: 151-1520-000  Date: 151-1520-000  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Signature of Operator or Agent: 151-1520-0000000000000000000000000000000				, , ,	
Conductor pipe required None feet  Minimum surface pipe required feet  Approved by: Public 300  This authorization expires: 1200-000  This authorization void if drilling not started within 6 months of effective date.)  Spud data: Agent: Signature of Operator or Agent: Date: 151-1520-000  Signature of Operator or Agent: Date: 151-1520-000  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent: 151-1520-000  Date: 151-1520-000  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Signature of Operator or Agent: 151-1520-0000000000000000000000000000000	For KCC Use ONLY			Hemember to:	WICHIT
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Minimum surface pipe required feet  Approved by: Put 6-30-00  This authorization expires: Dococ  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Date: Dat	All Wilde				
Approved by: Pub 6-30-00  This authorization expires: 19-20-00  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Signature of Operator or Agent: Date: 19-20-7  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address pelow.  Well Not Drilled - Permit Expired  Signature of Operator or Agent: 19-20-7	Conductor pipe required		feet	· · · · · · · · · · · · · · · · · · ·	
This authorization expires: 1830-00  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Signature of Operator or Agent: Date: 18 D			feet per Alt. <b>X</b> (	<b>7</b>	. 1
Check the box below and return to the address pelow.  Spud date:  Agent:  Signature of Operator or Agent:  Date:  Date:	Approved by: KW 6000	0			<u></u>
Spud date: Agent: Signature of Operator or Agent: Date: 5, 2007	This authorization expires: 192	70-We			ease 🗸
Spud date: Agent: Signature of Operator or Agent: Myth Slum Date: Date: 5, 2007	(This authorization void if drilling n	ot started within	6 months of effective date		
Date: 71m 5, 2007	C-114 d				
	Spud date:	Agent:		- Signature of Operation of Agents	<del>-</del> 8
	/ \	+a. KCC	neemotion Division		- 7