| For KCC Use: | 1 Drunn |
|-------------------|----------|
| Effective Date: _ | 60000 |
| District # | <u> </u> |
| 0040 [] | no/1 |

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002

| SGA? Yes X No | | N | OTICE OF IN | ITENT TO DRILL | Form must be Typed Form must be Signed |
|--|--|--|--|--|--|
| • | , | | | e (5) days prior to commencing well | All blanks must be Filled |
| Expected Spud Date | 06 | 19 | 2006 | 0 | |
| Expecied Spud Date | month | day | year | Spot <u>S/2</u> - <u>SE</u> - <u>NE</u> <u>Sec. ²⁷ Twp. ¹⁶</u> | ✓ East |
| 3220 | ı. / | - | • | 2310 Sec. Twp. | |
| DPERATOR: License# 3229 Name: OSBORN ENERGY, LL | <u> </u> | | | 660 feet from \checkmark E / | |
| 24850 FARLEY | | | | Is SECTION Regular Irregular? | NA Tibe of Section |
| city/State/Zip: BUCYRUS, K | S 66013 | · · · · · · · · · · · · · · · · · · · | | | |
| contact Person: JEFF TAYLO | PR | | | (Note: Locate well on the Section Plat o | on reverse side) |
| hone: 913-533-9900 | | | | County: MIAMI Lease Name: GRAUBERGER | 8-27 |
| | | 77 | | Field Name: LOUISBURG | Well #: 8-27 |
| CONTRACTOR: License# 58 | 885 | | | Is this a Prorated / Spaced Field? | |
| lame: R.S. GLAZE DRILLIN | G | | | Target Formation(s): MARMATON AND CHEROKE | ¥ Yes No |
| | | _ | | Nearest Lease or unit boundary: 650' | |
| Well Drilled For: | Well Class: | - | Equipment: | Ground Surface Elevation: 1000' | feet MSL |
| Oil Enh Rec | ينظ | | lud Rotary | Water well within one-quarter mile: | ☐ Yes ✓ No |
| ✓ Gas Storage | Pool Ext. | ليضيا | ir Rotary | Public water supply well within one mile: | Yes ✓ No |
| ONWO Disposal | | c | able | Depth to bottom of fresh water: 200+/- | |
| Seismic;# of Ho | oles Other | | | Depth to bottom of usable water: 300+/- | |
| Other | | | | Surface Pipe by Alternate: 1 2 | |
| OWWO: old well information | on as follows: | | | Length of Surface Pipe Planned to be set: 20' | |
| Operator: | | | | Length of Conductor Pipe required: NONE | |
| Well Name: | | | | Projected Total Depth: 900' | |
| Original Completion Date: | :0 | riginal Total | Depth: | Formation at Total Depth: CHEROKEE | / |
| | | • | | Water Source for Drilling Operations: | • |
| Directional, Deviated or Horiz | | | Yes 🗸 No | Well Farm Pond Other X | |
| f Yes, true vertical depth: | | | | DWR Permit #: | |
| Bottom Hole Location: | | | | (Note: Apply for Permit with DW | |
| CCC DKT #: | | | | Will Cores be taken? | Yes ✓ No |
| | | | | If Yes, proposed zone: | |
| | | | | ii les, proposed zorie. | Para |
| | | | | IDAVIT | RECEIVED |
| | | | etion and eventual p | | 1. |
| is agreed that the following | g minimum requi | rements wi | etion and eventual p Il be met: | IDAVIT | |
| t is agreed that the following 1. Notify the appropriate | g minimum requi district office <i>pr</i> | rements wil <i>ior</i> to spud | etion and eventual p Il be met: ding of well; | TIDAVIT Slugging of this well will comply with K.S.A. 55 et. sec | MAR 0 9 200 |
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