RECEIVED KANSAS CORPORATION COMMISSION

Effective Date: 7-12-06 OII & GAS CO	ORATION COMMISSION JUL U / 2006 NSERVATION DIVISION _ P	Form C-1 ecember 2002
District #	CONSERVATION PROJECT FORM MU	ust be Typed
	A THE PROPERTY OF THE PROPERTY	st be Signed ust be Filled
Must be approved by KCC1	ive (5) days prior to commencing well	
Fire-stand Second Date 7 13 2006	Cnat	Z Foot
Expected Spud Date	_ Spot <u>SW</u> - <u>NE</u> - <u>SE</u> <u>Sec. ²⁸ Twp. ¹⁶ S. R. ²⁵</u>	✓ East
	Sec. Twp. S. R. 1650 feet from N / V S. Line o	West
OPERATOR: License# 32294	990 feet from VE / W Line o	
Name: OSBORN ENERGY, LLC	Is SECTION RegularIrregular?	1 Section
Address: 24850 FARLEY City/State/Zip: BUCYRUS, KS 66013	· ·	
City/State/Zip: State/Zip: Contact Person: JEFF TAYLOR	(Note: Locate well on the Section Plat on reverse side)	
Phone: 913-533-9900	County: MIAMI Lease Name: MORRISEY Well #: 3	
	Field Name: LOUISBURG	
CONTRACTOR: License# 5885	property of the contract of th	Yes V No
Name: R.S. GLAZE DRILLING	Target Formation(s): MARMATON AND CHEROKEE	165 7 140
	Nearest Lease or unit boundary: 650'	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 1000'	feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:	Yes V No.
✓ Gas Storage Pool Ext. ✓ Air Rotary	Public water supply well within one mile:	Yes ✓ No
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 200+/-	
Seismic; # of Holes Other	Depth to bottom of usable water: 300+/-	- · · · · · · · · · · · · · · · · · · ·
Other	Surface Pipe by Alternate: 1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'	
Operator:	Length of Conductor Pipe required: NONE	
Well Name:	Projected Total Depth: 900' Formation at Total Depth: CHEROKEE	
Original Completion Date:Original Total Depth:	Tomation at rotal beptili.	
Directional, Deviated or Horizontal wellbore? Yes ✓ N	Water Source for Drilling Operations: Well Farm Pond Other X	
If Yes, true vertical depth:	O Well Farm Pond Other X DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR)	
KCC DKT #:	Will Cores be taken?	Yes V No
	If Yes, proposed zone:	105 [140
	CCDA//IT	RECEIVED
	FFIDAVIT	TOLIALL
The undersigned because officers that the drilling completion and executive		
The undersigned hereby affirms that the drilling, completion and eventually a completi	al plugging of this well will comply with K.S.A. 55 et. seg.	MAR (1°9 onn
It is agreed that the following minimum requirements will be met:	al plugging of this well will comply with K.S.A. 55 et. seg.	MAR 0 9 200
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well;	al plugging of this well will comply with K.S.A. 55 et. seq.	
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well;	al plugging of this well will comply with K.S.A. 55 et. seq.	
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in	each drilling rig; set by circulating cement to the top; in all cases surface pipe shall to the underlying formation.	C.WICHIT
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the	each drilling rig; each drilling rig; eset by circulating cement to the top; in all cases surface pipe shall to the underlying formation. the district office on plug length and placement is necessary prior to	C.WICHIT
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the strict office will be notified before well is either.	each drilling rig; set by circulating cement to the top; in all cases surface pipe shall to the underlying formation. The district office on plug length and placement is necessary prior to plugged or production casing is cemented in;	CC WICHIT
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the strict office will be notified before well is either for an ALTERNATE II COMPLETION, production pipe shall be centered.	each drilling rig; each drilling rig; eset by circulating cement to the top; in all cases surface pipe shall to the underlying formation. the district office on plug length and placement is necessary prior to	CSWICHIT
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the strict office will be notified before well is either 6. If an ALTERNATE II COMPLETION, production pipe shall be centured or pursuant to Appendix "B" - Eastern Kansas surface casing or	each drilling rig; e set by circulating cement to the top; in all cases surface pipe shall to the underlying formation. e district office on plug length and placement is necessary prior to plugged or production casing is cemented in; nented from below any usable water to surface within 120 days of sp	plugging; ud date.
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the strict office will be notified before well is either 6. If an ALTERNATE II COMPLETION, production pipe shall be centured or pursuant to Appendix "B" - Eastern Kansas surface casing or	each drilling rig; e set by circulating cement to the top; in all cases surface pipe shall to the underlying formation. the district office on plug length and placement is necessary prior to plugged or production casing is cemented in; thented from below any usable water to surface within 120 days of spider #133,891-C, which applies to the KCC District 3 area, alternate it all be plugged. In all cases, NOTIFY district office prior to any cei	plugging; ud date.
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the strict office will be notified before well is either for pursuant to Appendix "B" - Eastern Kansas surface casing or must be completed within 30 days of the spud date or the well still hereby certify that the statements made herein are true and to the beside the strict of the strict	each drilling rig; e set by circulating cement to the top; in all cases surface pipe shall to the underlying formation. he district office on plug length and placement is necessary prior to plugged or production casing is cemented in; hented from below any usable water to surface within 120 days of spider #133,891-C, which applies to the KCC District 3 area, alternate hall be plugged. In all cases, NOTIFY district office prior to any cells of my knowledge and belief.	plugging; ud date.
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the strict office will be notified before well is either than ALTERNATE II COMPLETION, production pipe shall be certified or pursuant to Appendix "B" - Eastern Kansas surface casing or must be completed within 30 days of the spud date or the well strict.	each drilling rig; e set by circulating cement to the top; in all cases surface pipe shall to the underlying formation. the district office on plug length and placement is necessary prior to plugged or production casing is cemented in; thented from below any usable water to surface within 120 days of spider #133,891-C, which applies to the KCC District 3 area, alternate it all be plugged. In all cases, NOTIFY district office prior to any cei	plugging; ud date.
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the strict office will be notified before well is either for pursuant to Appendix "B" - Eastern Kansas surface casing or must be completed within 30 days of the spud date or the well still hereby certify that the statements made herein are true and to the beside the strict of the strict	each drilling rig; e set by circulating cement to the top; in all cases surface pipe shall to the underlying formation. he district office on plug length and placement is necessary prior to plugged or production casing is cemented in; hented from below any usable water to surface within 120 days of spider #133,891-C, which applies to the KCC District 3 area, alternate hall be plugged. In all cases, NOTIFY district office prior to any cells of my knowledge and belief.	plugging; ud date.
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the strict office will be notified before well is either for an ALTERNATE II COMPLETION, production pipe shall be cert or pursuant to Appendix "B" - Eastern Kansas surface casing or must be completed within 30 days of the spud date or the well statements made herein are true and to the best of the spud date of the spud date or the specific statements of the spud date or the specific statement specific statements of the spud date or the specific statement specific statements of the spud date or the specific statement specifi	each drilling rig; e set by circulating cement to the top; in all cases surface pipe shall to the underlying formation. The district office on plug length and placement is necessary prior to plugged or production casing is cemented in; hented from below any usable water to surface within 120 days of spider #133,891-C, which applies to the KCC District 3 area, alternate hall be plugged. In all cases, NOTIFY district office prior to any center of my provided and belief. Title: GEOLOGIST Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill;	plugging; ud date.
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the strict office will be notified before well is either. 5. The appropriate district office will be notified before well is either. 6. If an ALTERNATE II COMPLETION, production pipe shall be cern. Or pursuant to Appendix "B" - Eastern Kansas surface casing or must be completed within 30 days of the spud date or the well still hereby certify that the statements made herein are true and to the best pater. 5. Signature of Operator or Agent: 1. Por KCC Use ONLY API # 15 - 12 1 - 28253-0000	each drilling rig; e set by circulating cement to the top; in all cases surface pipe shall to the underlying formation. The district office on plug length and placement is necessary prior to plugged or production casing is cemented in; hented from below any usable water to surface within 120 days of spider #133,891-C, which applies to the KCC District 3 area, alternate hall be plugged. In all cases, NOTIFY district office prior to any center of my provided and belief. Title: GEOLOGIST Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;	Cowing; plugging; and date. Il cementing menting.
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the first office will be notified before well is either. 5. The appropriate district office will be notified before well is either. 6. If an ALTERNATE II COMPLETION, production pipe shall be cern. Or pursuant to Appendix "B" - Eastern Kansas surface casing or must be completed within 30 days of the spud date or the well still hereby certify that the statements made herein are true and to the best part of the complete statements. Signature of Operator or Agent: Date:	each drilling rig; e set by circulating cement to the top; in all cases surface pipe shall to the underlying formation. The district office on plug length and placement is necessary prior to plugged or production casing is cemented in; nented from below any usable water to surface within 120 days of spider #133,891-C, which applies to the KCC District 3 area, alternate hall be plugged. In all cases, NOTIFY district office prior to any cells of my prowledge and belief. Title: GEOLOGIST Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders;	plugging; and date. Il cementing menting.
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the state of the appropriate district office will be notified before well is either on the first and all the state of the specific plus surface casing or must be completed within 30 days of the spud date or the well shall be replaced by the statements made herein are true and to the best of the specific plus of the s	each drilling rig; e set by circulating cement to the top; in all cases surface pipe shall to the underlying formation. The district office on plug length and placement is necessary prior to plugged or production casing is cemented in; hented from below any usable water to surface within 120 days of spider #133,891-C, which applies to the KCC District 3 area, alternate hall be plugged. In all cases, NOTIFY district office prior to any center of my provided and belief. Title: GEOLOGIST Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;	plugging; and date. Il cementing menting.
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either 6. If an ALTERNATE II COMPLETION, production pipe shall be come or pursuant to Appendix "B" - Eastern Kansas surface casing or must be completed within 30 days of the spud date or the well statements made herein are true and to the best part of the confidence	each drilling rig; e set by circulating cement to the top; in all cases surface pipe shall to the underlying formation. The district office on plug length and placement is necessary prior to plugged or production casing is cemented in; nented from below any usable water to surface within 120 days of specific shall be plugged. In all cases, NOTIFY district office prior to any cell st of my knowledge and belief. Title: GEOLOGIST Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or me.	plugging; ud date. Il cementing menting.
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the first office will be notified before well is either on the appropriate district office will be notified before well is either or pursuant to Appendix "B" - Eastern Kansas surface casing or must be completed within 30 days of the spud date or the well stored the spud date or the well stored the spud date or the spud date. I hereby certify that the statements made herein are true and to the best of the spud date. Signature of Operator or Agent: For KCC Use ONLY API # 15 - 28253-0000 Conductor pipe required None feet Minimum surface pipe required feet per Alt. Approved by: Put 7-7-00	each drilling rig; se set by circulating cement to the top; in all cases surface pipe shall to the underlying formation. The district office on plug length and placement is necessary prior to plugged or production casing is cemented in; nented from below any usable water to surface within 120 days of specter #133,891-C, which applies to the KCC District 3 area, alternate hall be plugged. In all cases, NOTIFY district office prior to any cell st of my knowledge and belief. Title: GEOLOGIST Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or in Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water If this permit has expired (See: authorized expiration date) plea	plugging; and date. Il cementing menting.
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the first appropriate district office will be notified before well is either on a ALTERNATE II COMPLETION, production pipe shall be cert or pursuant to Appendix "B" - Eastern Kansas surface casing or must be completed within 30 days of the spud date or the well shall be certify that the statements made herein are true and to the best of the spud by that the statements of Operator or Agent: Date:	each drilling rig; set by circulating cement to the top; in all cases surface pipe shall to the underlying formation. The district office on plug length and placement is necessary prior to plugged or production casing is cemented in; hented from below any usable water to surface within 120 days of spider #133,891-C, which applies to the KCC District 3 area, alternate hall be plugged. In all cases, NOTIFY district office prior to any center of my provided and belief. Title: GEOLOGIST Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or result of the provided of the provided special water of the	plugging; and date. Il cementing menting.
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the state of the appropriate district office will be notified before well is either of the appropriate district office will be notified before well is either of the appropriate district office will be notified before well is either or pursuant to Appendix "B" - Eastern Kansas surface casing or must be completed within 30 days of the spud date or the well state of the spud date or the well state of the spud date or the well state. I hereby certify that the statements made herein are true and to the best of the spud date of the spud date or the well state. For KCC Use ONLY API # 15 - 121 - 28253-0000 Conductor pipe required	each drilling rig; set by circulating cement to the top; in all cases surface pipe shall to the underlying formation. The district office on plug length and placement is necessary prior to plugged or production casing is cemented in; nented from below any usable water to surface within 120 days of specific	plugging; and date. Il cementing menting.
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the strict office will be notified before well is either or pursuant to Appendix "B" - Eastern Kansas surface casing or must be completed within 30 days of the spud date or the well store or hereby certify that the statements made herein are true and to the best part of the spud by: Date:	each drilling rig; e set by circulating cement to the top; in all cases surface pipe shall to the underlying formation. The district office on plug length and placement is necessary prior to plugged or production casing is cemented in; nented from below any usable water to surface within 120 days of specter #133,891-C, which applies to the KCC District 3 area, alternate hall be plugged. In all cases, NOTIFY district office prior to any center of my provided and belief. Title: GEOLOGIST Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or result in the prior of the plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) pleat check the box below and return to the address pelow. Well Not Drilled - Permit Expired Signature of Operator or Agent:	plugging; and date. Il cementing menting.
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the fitten and the surface carried is either of the appropriate district office will be notified before well is either of a ALTERNATE II COMPLETION, production pipe shall be cern or pursuant to Appendix "B" - Eastern Kansas surface casing or must be completed within 30 days of the spud date or the well shall be certify that the statements made herein are true and to the best of the spud date or the well shall be certify that the statements made herein are true and to the best of the spud date or the well shall be certify that the statements made herein are true and to the best of the spud date or the well shall be certified. For KCC Use ONLY API # 15 - 121 - 2825 3 - 0000 Conductor pipe required	each drilling rig; set by circulating cement to the top; in all cases surface pipe shall to the underlying formation. The district office on plug length and placement is necessary prior to plugged or production casing is cemented in; nented from below any usable water to surface within 120 days of specific	plugging; and date. Il cementing menting.