

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
December 2003
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

Lease Operator: Keith F. Walker Oil & Gas Company, L.L.C.
 Address: 103 West Boyd Street- Norman, OK 73069
 Phone: (405) 701-0676, ext. 101 Operator License #: 33392
 Type of Well: D&A Docket #: _____
 (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
 The plugging proposal was approved on: 3/2/2007 (Date)
 by: Jerry Stapleton (KCC District Agent's Name)
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - 025-21401-0000
 Lease Name: Tuttle
 Well Number: 4 #1
 Spot Location (QQQQ): _____ - NW/4 - NW/4 - NW/4
330' Feet from North / South Section Line
330' Feet from East / West Section Line
 Sec. 4 Twp. 35S S. R. 22 East West
 County: Clark
 Date Well Completed: 3/2/2007
 Plugging Commenced: 3/1/2007- 11:00 PM
 Plugging Completed: 3/2/2007- 4:00 AM

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
		142	Surface	20"		
		1230'	Surface	8 5/8"		

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

TIH 14 stands from derrick and circulate 1/2 hour. Rig up Halliburton to pump 1st cement plug at 1269'. Lay down 32 joints drill pipe. 50 sx cement.
 Rig up Halliburton to pump 2nd cement plug at 272'. TOOH laying down all but last two jts drill pipe. 30 sx cement.
 Rig up Halliburton to pump 3rd cement plug at 60' to surface. 20 sx cement. Then plug rat and mouse holes with 20 sx cement each.
 All cement was Class C 60/40 POZ mix with 6% gel.

Name of Plugging Contractor: Halliburton Energy Services Titan Drilling LLC License #: 33630
 Address: 110 East Pancake Boulevard- Liberal, KS 67901

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 09 2007
CONSERVATION DIVISION
WICHITA, KS

Name of Party Responsible for Plugging Fees: Keith F. Walker Oil & Gas Company, L.L.C.
 State of Oklahoma County, Cleveland, ss.

Alan Stacy, CEO of Keith F. Walker Oil & Gas Company, L.L.C. (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Alan Stacy
 (Address) 103 West Boyd Street- Norman, OK 73069



SUBSCRIBED and SWORN TO before me this 6 day of March, 20 07
Sherri M. Miller My Commission Expires: 08/29/2009
 Notary Public

PKT