

15-163-02684-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

WELL PLUGGING RECORD

Rooks County. Sec. 28 Twp. 9S Rge. (E) 18 (W)

Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SE/4 SW/4 NE/4

Lease Owner Skelly Oil Company

Lease Name E. J. Rempe Well No. 5

Office Address Box 1650, Tulsa, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed May 29, 19 52

Application for plugging filed June 2, 19 52

Application for plugging approved June 3, 19 52

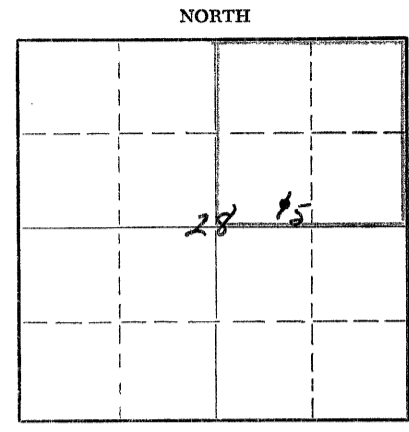
Plugging commenced May 31, 19 52

Plugging completed May 31, 19 52

Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production _____ 19 _____

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes (verbally)



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Mr. Eldon Petty

Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3675 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	OD SIZE	PUT IN	PULLED OUT
Arbuckle Lime	Dry	3642'	3675'	8-5/8"	1508'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

25 sacks of cement	3675' to 3594'
Mud laden fluid	3594' to 300'
25 sacks of cement	300' to 232'
Mud laden fluid	232' to 68'
25 sacks of cement	68' to 6'
Surface soil	6' to 0'

Received
6/12/52

CONSERVATION DIVISION
KANSAS

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Claude Wentworth Drlg. Co., Inc.
Address Tulsa, Oklahoma

STATE OF Kansas, COUNTY OF Reno, ss.
H. E. Wamsley (employee of owner) of ~~the above-described~~ of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) _____

Box 391, Hutchinson, Kansas
(Address)

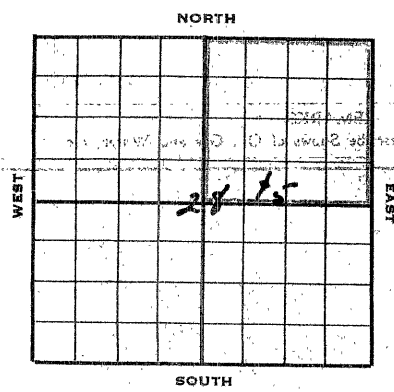
SUBSCRIBED AND SWORN to before me this 11th day of June, 19 52

My commission expires April 7, 1955

Josephine L. Johnson
Notary Public.

24-2675-S 2-52-20M

PLUGGING
FILE SEC 28 T 9 R 180
BOOK PAGE 20 LINE 27



SKELLY OIL COMPANY

Well Record

Lease Name and No. L. J. Ramps Well No. 5 Elev. 2152'
 Lease Description NE/4 Section 28-9S-18W,
Rooks County, Kansas
 Location made May 15, 1952 by P. J. Gussan
330 feet from North line 990 feet from East line
330 feet from South line 990 feet from West line of Sec. 28

Work com'd 5/16 1952 Rig com'd 5/17 1952 Drig com'd 5/17 1952 Drlg. comp'd 5/29 1952
 Rig Contractor Claude Wentworth Drilling Co., Inc.
 Drilling Contractor Claude Wentworth Drilling Co., Inc., Tulsa, Oklahoma
 Rotary Drilling from 0' to 3675' Cable Tool Drilling from _____ to _____

Commenced Producing DRY HOLE 1952 Initial Prod. before shot or acid _____
 Initial Prod. after shot or acid _____
 Dry Gas Well Press _____ Volume _____
 Casing Head Gas Pressure _____ Volume _____
 Braden Head (_____) Gas Pressure _____ Volume _____
 Braden Head (_____) Gas Pressure _____ Volume _____

PRODUCING FORMATION DRY HOLE (Name) Top _____ Bottom _____ TOTAL DEPTH 3675'

CASING RECORD

Size	Wt.	Thk.	Where Set	PULLED-OUT			LEFT IN			KIND	Cond'n	CEMENTING	
				Jts.	Feet	In.	Jts.	Feet	In.			Sacks Used	Method Employed
8-5/8" 24	82						46	1613	7	555	12	0	A
8-5/8" 24	82		1500'				3	92	7	11	15	6	600 Halliburton
(8-5/8" casing set 4' in collar)													

Liner Set at _____ Length _____ Perforated at _____
 Liner Set at _____ Length _____ Perforated at _____
 Packer Set at _____ Size and Kind _____
 Packer Set at _____ Size and Kind _____

SHOT OR ACID TREATMENT RECORD

Date	FIRST		SECOND		THIRD		FOURTH	
	Ft. and	Ft.	Ft. and	Ft.	Ft. and	Ft.	Ft. and	Ft.
Acid Used								
Size Shot								
Shot Between								
Size of Shell								
Put in by (Co.)								
Length anchor								
Distance below Cas'g								
Damage to Casing or Casing Shoulder								

SIGNIFICANT GEOLOGICAL FORMATIONS

NAME	Top	Bottom	GAS		OIL		REMARKS
			From	To	From	To	
Topoka Linn	3100'						
Rebber Shale	3311'						
Lansing Linn	3354'						
Conglomerate	3570'						
Arbuckle Linn	3642'						

CLEANING OUT RECORDS

	DATE COMMENCED	DATE COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS
1st					See Reverse for other detail
2nd					" " " " "
3rd					" " " " "
4th					" " " " "

PLUGGING BACK AND DEEPENING RECORDS

	Date Commenced	Date Completed	No. Feet Plugged Back or Deepened	Prod. Before	Prod. After	REMARKS
1st						See Reverse for other detail
2nd						" " " " "
3rd						" " " " "
4th						" " " " "

(See Reverse for Record of Formation)

