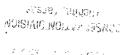
CARD MUST BE TYPED

NOTICE OF STATE OF KARSAS TO DRILL (see rules on reverse side)

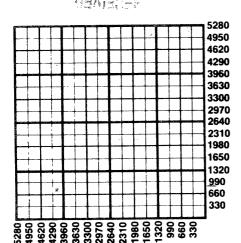
CARD MUST BE SIGNED

Starting D	ate:	Nov		API Number 15- 207-23, 123-00-00
		month day	year	☐ East
OPERATOR: License #5.9.5.4				
NameSunrise OIL Corp				(AUCERTON)
Address $\dots P_{\bullet} \cdot O_{\bullet} \cdot \dots B \circ x \cdot 9 \cdot 8 \cdot \dots \cdot 2 \cdot 0 \cdot 5 \cdot N_{\bullet} \cdot \dots M \circ G \circ e \circ \cdots$				825 Ft North from Southeast Corner of Section
City/State/Zip Caney ; Kansas 67333				. 424.0 Ft West from Southeast Corner of Section
Contact Person Barbara Bush				(Note: Locate well on Section Plat on reverse side)
Phone 316/8/9-21/4				Nearest lease or unit boundary line feet.
CONTRACTOR: License #5989				CountyWoodson
NameFinneyDrilling				Lease NameDNelson Well# .12
City/StateWann, Oklahoma				Domestic well within 330 feet: yes no
Well Drill	led For:	Well Class:	Type Equipment:	Municipal well within one mile: ☐ yes ☒ no
⊠ Oii	Swd	☑ Infield	Mud Rotary	
Gas	☐ Inj	Pool Ext.	Air Rotary	Depth to Bottom of fresh water feet
	Expl	☐ Wildcat	☐ Cable	Lowest usable water formation
If OWWO: old well info as follows:				Depth to Bottom of usable water
Operator				Surface pipe by Alternate: 1 2 🔀
Weli Name				Surface pipe to be set2.Q feet
Comp Date Old Total Depth				Conductor pipe if any required feet
Projected Total Depth9.1.5feet				Ground surface elevation feet MSL
Projected Formation at TDSquirrel				This Authorization Expires5-7.5-85
Expected Producing Formations Squirrel				Approved By
I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.				
Date 11/18 9. Signature of Operator or Agent Mans Roce. Title Gen Way. Form C-1 4/84 MHC/MONE 11/15/PY				
*				MHC/WOHE 11/15/BY

Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.



A Regular Section of Land NOISS (Mile 65,280 Ft)



11-15-84

Important procedures to follow:

- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas Conservation Division 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238