

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

KCC  
SEP 23 2005

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM **CONFIDENTIAL**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5316  
Name: Falcon Exploration, Inc.  
Address: 155 N. Market, Suite 1020  
City/State/Zip: Wichita, KS 67202  
Purchaser: NCRA  
Operator Contact Person: Ron Schraeder, Micheal Mitchell  
Phone: (316) 262-1378  
Contractor: Name: L. D. Drilling, Inc.  
License: 6039  
Wellsite Geologist: Kim Shoemaker

API No. 15 - 063-21593-00-00  
County: Gove  
SE    NW    SW    Sec. 26 Twp. 13 S. R. 30  East  West  
760 feet from (S) N (circle one) Line of Section  
440 feet from E (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Teeter Well #: 4  
Field Name: Gove West

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

Producing Formation: Mississippi  
Elevation: Ground: 2826' Kelly Bushing: 2831'  
Total Depth: 4461' Plug Back Total Depth: 4452'  
Amount of Surface Pipe Set and Cemented at 244 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2265 Feet  
If Alternate II completion, cement circulated from 2265  
feet depth to surface w/ 310 sx cmt.  
ALT II W/HM 1-4-07

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>06/01/05</u>	<u>06/09/05</u>	<u>07/21/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 3400 ppm Fluid volume 40 bbls  
Dewatering method used trucked  
Location of fluid disposal if hauled offsite:  
Operator Name: Falcon Exploration, Inc.  
Lease Name: Wesley SWD License No.: 5316  
Quarter NW Sec. 26 Twp. 13 S. R. 30  East  West  
County: Gove Docket No.: D-25101

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 SEP 27 2005  
 WICHITA, KS  
 CONSERVATION DIVISION

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ronald Schraeder  
Title: Engineer Date: 09/23/05  
Subscribed and sworn to before me this 23rd day of September,  
2005.  
Notary Public: Rosann M Schipper  
Date Commission Expires: 9/28/07

**KCC Office Use ONLY**  
YES Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

ROSANN M. SCHIPPER  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 9/28/07

CONFIDENTIAL

Side Two

KCC

SEP 23 2005

ORIGINAL

Operator Name: Falcon Exploration, Inc.

Lease Name: Teeter CONFIDENTIAL Well #: 4

Sec. 26 Twp. 13 S. R. 30  East  West

County: Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Andydrite	2236	+595
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Stotler	3462	-631
List All E. Logs Run:		Neebner	3825	-994
		Lansing	3864	-1033
		B / KC	4153	-1322
		Pawnee	4268	-1437
		Fortscott	4338	-1507
		Cherokee	4364	-1533

Sonic Cement Bond Log, Dual Induction Log, Dual Compensated Porosity Log, Borehole Compensated Sonic Log, Microresistivity Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	244'	Common	175	2%gel, 3%CC
Production	7 7/8"	5 1/2"	14#	4459'	60/40 Pozmix	150	bottom stage 10%CC
DV tool				2254'	A-con Lite	310	upper stage 3%cc2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4446-49	none	

RECEIVED  
KANSAS CORPORATION COMMISSION  
SEP 27 2005  
CONSERVATION DIVISION  
WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8	3569'	none		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
08/05/05			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity	
			0	n/a	33.5	

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_





CONFIDENTIAL

KCC  
SEP 23 2005

ORIGINAL

**SALES OFFICE:** 100 S. Main Suite #607 Wichita KS 67202 (316) 262-3699 (316) 262-5799 FAX  
**SALES & SERVICE OFFICE:** 10244 NE Hiway 61 P.O. Box 8613 Pratt, KS 67124-8613 (620) 672-1201 (620) 672-5383 FAX  
**SALES & SERVICE OFFICE:** 1700 S. Country Estates Rd. P.O. Box 129 Liberal, KS 67905-0129 (620) 624-2277 (620) 624-2280 FAX

**Invoice**

<b>Bill to:</b>	2700400	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
FALCON EXPLORATION P.O. Box 551 Russel, KS 67665		506059	6/15/05	10554	6/10/05
<b>Service Description</b>					
Cement					
		<b>Lease</b>	<b>Well</b>	<b>Well Type</b>	
		Teeter	4	New Well	
		<b>AFE</b>	<b>Purchase Order</b>	<b>Terms</b>	
				Net 30	
<b>CustomerRep</b>			<b>Treater</b>		
Leon			T. Seba		

506-43LK

RECEIVED  
KANSAS CORPORATION COMMISSION  
SEP 27 2005  
CONSERVATION DIVISION  
WICHITA, KS

ID.	Description	UOM	Quantity	Unit Price	Price
D201	A-CON BLEND (COMMON)	SK	310	\$15.25	\$4,727.50 (T)
D203	60/40 POZ (COMMON)	SK	50	\$9.33	\$466.50 (T)
D205	AA2 (COMMON)	SK	125	\$14.75	\$1,843.75 (T)
C194	CELLFLAKE	LB	110	\$3.41	\$375.10 (T)
C195	FLA-322	LB	95	\$7.50	\$712.50 (T)
C221	SALT (Fine)	GAL	649	\$0.25	\$162.25 (T)
C243	DEFOAMER	LB	24	\$3.45	\$82.80 (T)
C310	CALCIUM CHLORIDE	LBS	876	\$1.00	\$876.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	6	\$74.20	\$445.20 (T)
F121	BASKET, 5 1/2"	EA	2	\$237.50	\$475.00 (T)
F181	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$600.50	\$600.50 (T)
F211	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$320.00	\$320.00 (T)
F251	TWO STAGE CEMENT COLLAR, 5 1/2"	EA	1	\$4,285.00	\$4,285.00 (T)
F131	STOP COLLAR, 5 1/2"	EA	1	\$25.00	\$25.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	130	\$4.00	\$520.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	130	\$2.50	\$325.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	2945	\$1.60	\$4,712.00
E107	CEMENT SERVICE CHARGE	SK	485	\$1.50	\$727.50
R209	CASING CEMENT PUMPER, 4001-4500' 1ST 4 HRS ON LOC	EA	1	\$1,764.00	\$1,764.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

**Sub Total:** \$23,695.60

**Discount:** \$5,924.50

**Discount Sub Total:** \$17,771.10

**Gove County & State Tax Rate: 6.30% Taxes:** \$727.49

**(T) Taxable Item Total:** \$18,498.59

R/S

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.





CONFIDENTIAL

KCC

SEP 23 2005

ORIGINAL

TREATMENT REPORT



Customer ID <b>CONFIDENTIAL</b>	Date 6/10/05	
Customer FALCON Expl.		
Lease TEETER	Lease No.	Well # 4

Field Order # 10554	Station PRATT	Casing 5 1/2	Depth	County GOOZE	State KS
Type Job 5 1/2 2 STAGE L.S. NEW WELL			Formation TD: 4460	Legal Description	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid 3/10 SKS A-CO <sub>2</sub>		RATE	PRESS	ISIP
Depth 2265	Depth DU TO	From	To	Pre Pad 3 3/8 CC 1/4" GF	Max			5 Min.
Volume 25.27	Volume	From	To	Pad 12 1/2 GAL 2.56 H <sub>3</sub>	Min			10 Min.
Max Press 2000	Max Press	From	To	Frac	Avg			15 Min.
Well Connection PC	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 2265	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative LEON	Station Manager D. AUNTRY	Treater T. SEBA
---------------------------------	------------------------------	--------------------

Service Units	123	380	457	303	572	304	571		
---------------	-----	-----	-----	-----	-----	-----	-----	--	--

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
15:30	100			4 1/2	STAGE MIS! Pump 3/10 SKS A-CO <sub>2</sub> 3 3/8 CC 1/4" GF
			141.34		SHUT DOWN RELEASE CLOSE PLUG CLEAR P. LINES
	100			6	START DRYP
	500			4	LIFT CURT
16:29	1500		5 5 1/2	2	PLUG DOWN
16:30					RELEASE! DIDN'T HOLD
16:33	1750				PST BACK
16:35					RELEASE! WELD
					GOOD CIRC THEN JOBS CIRC CURT TO SURFACE
17:30					JOBS COMPLETE THANK TCOJ

RECEIVED  
KANSAS CORPORATION COMMISSION  
SEP 27 2005  
CONSERVATION DIVISION  
WICHITA, KS