

JUN 20 2006

Form ACO-1  
September 1999  
Form Must Be Typed

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION  
WICHITA, KS

Operator: License # 5316  
 Name: Falcon Exploration, Inc.  
 Address: 155 N. Market, Suite 1020  
 City/State/Zip: Wichita, Kansas 67202  
 Purchaser: NCRA  
 Operator Contact Person: Ron Schraeder/Micheal S. Mitchell  
 Phone: ( 316 ) 262-1378  
 Contractor: Name: Val Energy, Inc.  
 License: 5822  
 Wellsite Geologist: Wesley D Hansen  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>9/20/05</u>	<u>9/28/05</u>	<u>10/10/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 063-21601-00-00  
 County: Gove  
 NW    NW    NW    Sec. 35 Twp. 13 S.    East    West  
480 feet from S / N (circle one) Line of Section  
430 feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW  
 Lease Name: W. Teeter  
 Field Name: Gove West  
 Producing Formation: Mississippian  
 Elevation: Ground: 2829 Kelly Bushing: 2839  
 Total Depth: 4462 Plug Back Total Depth: 4462  
 Amount of Surface Pipe Set and Cemented at 270 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set 2275 Feet  
 If Alternate II completion, cement circulated from 2275  
 feet depth to surface w/ 310 sx cmt.  
ALT II WITH 10-2-06 WITH  
**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 15,000 ppm Fluid volume 30 bbls  
 Dewatering method used Haul free fluids when location is dry enough for access  
 Location of fluid disposal if hauled offsite:  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ronald Schraeder  
 Title: Engineer Date: 1/12/06  
 Subscribed and sworn to before me this 12th day of January  
2006  
 Notary Public: Rosann M Schippers  
 Date Commission Expires: 9/28/07

**KCC Office Use ONLY**  
YBS Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

ROSANN M. SCHIPPERS  
 NOTARY PUBLIC  
 STATE OF KANSAS  
 My Comm. Expires 9/28/07

Operator Name: Falcon Exploration, Inc. Lease Name: W. Teeter Well #: 2  
 Sec. 35 Twp. 13 S. R. 30  East  West County: Gove

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name See attached	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<b>ORIGINAL</b> <b>CONFIDENTIAL</b> RECEIVED KANSAS CORPORATION COMMISSION JUN 20 2006 CONSERVATION DIVISION WICHITA, KS	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:	Radiation Guard Log		

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12/14"	8-5/8"	24#	270'	common	180	3% CC, 2% gel
Production		5-1/2"	14#	4453'	AA-2	125	10% salt;cellflake; 3%FLA; 2%defoam; 3
				2260'	Acon	310	3% salt;cellflake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		500 gal 20% MCA	4453-62

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
		2-3/8"	3542'			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
10/24/2005			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbls.	Gas Mcf	Water Bbbls.	Gas-Oil Ratio	Gravity	
	45		0			

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease    Open Hole    Perf.    Dually Comp.    Commingled  
*(If vented, Submit ACO-18.)*       Other (Specify) \_\_\_\_\_

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KANSAS CORPORATION COMMISSION

JUN 20 2006

CONSERVATION DIVISION  
WICHITA, KS

Falcon Exploration, Inc.  
W. Teeter #2  
Gove County, Kansas  
ACO-1

DST #1: 4432-4459, 30-60-90-120. Rec. 180' CGO (85% oil) SIP's 1167-1180

Formation Log Tops:

Anhydrite 2249(+590)  
B/Anhydrite 2281(+558)  
Stotler 3474(-635)  
Topeka 3617(-778)  
LeCompton 3742(-903)  
Heebner Shale 3838(-999)  
Toronto 3858(-1019)  
Lansing 3880(-1041)  
St Shale 4103(-1264)  
BKC 4168(-1329)  
Pawnee 4283(-1444)  
Myrick station 4324(-1485)  
Fort Scott 4348(-1509)  
Cherokee 4376(-1537)  
Mississippian 4442(-1603)  
Miss Porosity 4456(-1671)

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1637  
15-6986

# ALLIED CEMENTING CO., INC.

22656

Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Hess City

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
9-20-05	35	13	30 W	11:00 am	3:15 pm	4:30 pm	5:30 pm
LEASE <u>W. T. Foster</u>	WELL # <u>2</u>	LOCATION <u>Gove, south to Rd "O" -</u>		COUNTY <u>Gove</u>	STATE <u>KS</u>		
OLD OR (NEW) Circle <u>NEW</u>				<u>West 5 1/2 miles - 5/4 south into</u>			

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CONTRACTOR JA Energy OWNER Falcon Exploration, Inc  
 TYPE OF JOB Surface Pipe  
 HOLE SIZE 12 1/4 TD 274'  
 CASING SIZE 12 1/4 WITH 270'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. approx 15'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 16 1/2 BB/s

CEMENT  
 AMOUNT ORDERED 180 sq Common  
370 c/c & 290 gal

COMMON	<u>180 c/c</u>	@	<u>8.70</u>	<u>1,566.00</u>
POZMIX		@		
GEL	<u>4 gal</u>	@	<u>14.00</u>	<u>56.00</u>
CHLORIDE	<u>6 gal</u>	@	<u>38.00</u>	<u>228.00</u>
ASC		@		

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CONSERVATION DIVISION  
WICHITA, KS

HANDLING	<u>190 gal</u>	@	<u>1.60</u>	<u>304.00</u>
MILEAGE	<u>190 gal</u>	@	<u>26</u>	<u>296.40</u>
TOTAL				<u>2450.40</u>

### EQUIPMENT

PUMP TRUCK CEMENTER Jack  
 # 224 HELPER Jim  
 BULK TRUCK  
 # 357 DRIVER Steve  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

### REMARKS:

Run 7 lbs of 8 1/2 gsg - cement with  
180 sq cement - Displace plug with  
16 1/2 BB/s of fresh water -  
Cement did circ -

Thanks

### SERVICE

DEPTH OF JOB	<u>270'</u>			
PUMP TRUCK CHARGE				<u>670.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>26</u>	@	<u>5.00</u>	<u>130.00</u>
MANIFOLD		@		
TOTAL				<u>800.00</u>

CHARGE TO: Falcon Exploration, Inc.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

### PLUG & FLOAT EQUIPMENT

<u>1-8 1/2 Wood</u>	@	<u>55.00</u>	<u>55.00</u>	
	@			
	@			
	@			
	@			
TOTAL				<u>55.00</u>

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Rick Smith

PRINTED NAME Rick Smith



INVOICE NO.

**FIELD ORDER** 10807 ✓

Subject to Correction

Date 9-27-05	Lease W. Teeter	Well # 2	Legal 35-135-30W
Customer ID	County Gove	State KS.	Station Pratt

C H A R G E	Falcon Explorations Incorporated	Depth	Formation	Shoe Joint 7.55'
		Casing 5 1/2" 14#/ft.	Casing Depth 4450'	TD 4455'
		Customer Representative Ron Schroder	Treater Clarence R. Messick W.	Job Type 2-Stage Cement-Long String-Ne

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AFE Number \_\_\_\_\_ PO Number \_\_\_\_\_

Materials Received by **X Ronald Schroder**

Product Code	QUANTITY	MATERIAL EQUIPMENT & SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-201	310 sk.	A-Cement	-			
D-203	50 sk.	60/40 P02	-			
D-205	125 sk.	AA-2	-			
C-194	111 lb.	Cellflite	-			
C-195	36 lb.	FLA-322	-			
C-221	710 lb.	Salt (Fine)	-			
C-243	24 lb.	Defoamer	-			
C-244	36 lb.	Cement Friction Reducer	-			
C-310	876 lb.	Calcium Chloride	-			
F-101	6 ea.	Turbolizer, 5 1/2"	-			
F-121	2 ea.	Basket, 5 1/2"	-			
F-181	1 ea.	Weatherford Latch Down Plug and Baffle, 5 1/2"	-			
F-291	1 ea.	Two Stage Cement Collar, 5 1/2"	-			
F-274	1 ea.	Weatherford Cementing Packer Shoe, 5 1/2"	-			
F-291	6 ea.	Cement Scratchers, Cable Type, 5 1/2"	-			
E-100	260 mi.	Heavy Vehicle Mileage, 1-way				
E-101	130 mi.	Pickup Mileage, 1-way				
E-104	2,945 tm.	Bulk Delivery				
E-107	485 sk.	Cement Service Charge				
R-209	1 ea.	Casing Cement Pumper, 4,001'-4,500'				
R-402	4 hrs.	Cement Pumper, Additional Hours on Location				
R-701	1 ea.	Cement Head Rental				
		Discounted Price =		\$ 21,024.09		
		Plus taxes				

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CONSERVATION DIVISION  
WICHITA, KS

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10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383

TOTAL