

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32931  
Name: Mariah Operating Company, LLC  
Address: 1776 Lincoln Street, Suite 1314  
City/State/Zip: Denver, Co 80203  
Purchaser: Plains  
Operator Contact Person: J. Andrew Dunn  
Phone: ( 303 ) 866-0722  
Contractor: Name: Val Energy  
License: 5822  
Wellsite Geologist: Daniel Sommer

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>6/23/05</u>	<u>7/3/05</u>	<u>8/31/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 081-21600-00-00  
County: Haskell  
\_\_\_\_\_ - SW/4 - NW/4 Sec. 21 Twp. 30 S. R. 33  East  West  
1980 feet from S / (N) (circle one) Line of Section  
660 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Anton Well #: 1-21  
Field Name: Victory

Producing Formation: Lansing G  
Elevation: Ground: 2,954 Kelly Bushing: 2962  
Total Depth: 5,525 Plug Back Total Depth: 5,300  
Amount of Surface Pipe Set and Cemented at 1,610 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 3127 Feet  
If Alternate II completion, cement circulated from port collar at 3127'  
feet depth to surface w/ 400 \_\_\_\_\_ sx cmt.  
*ALT I WITHIN 1-9-07*

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 40,000 ppm Fluid volume 400 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Manager Date: August 23, 2006  
Subscribed and sworn to before me this 23<sup>rd</sup> day of August,  
2006.  
Notary Public: Karen Shepherd  
Date Commission Expires: \_\_\_\_\_

**KAREN SHEPHERD  
NOTARY PUBLIC  
STATE OF COLORADO  
MY COMMISSION EXPIRES 11/15/2006**

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED  
AUG 28 2006**

**KCC WICHITA**

Operator Name: Mariah Operating Company, LLC Lease Name: Anton Well #: 1-21  
 Sec. 21 Twp. 30 S. R. 33  East  West County: Haskell

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	4,047	-1085
Lansing	4,108	-1146
Kansas City	4,588	-1626
Marmaton	4,754	-1792
Cherokee	4,926	-1964
Morrow	5,226	-2264
Ste. Genevieve	5,406	-2444
St. Louis	5,470	-2508

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	1,612	Class A	400/200	Conn Blend/2 CACL
Production	7 7/8	4 1/2	10.5 J55/11.6 STC	5,516	AA 2 blend	270	Class H w/ 10% salt, 10% calcium, #5 grits size w/ # cell-flake.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3,127 - surf	A-conn blend	100/25	1/4# Floseal & 3% CaCl / 1/4# Floseal & 2% CaCl

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
2 spf	5341 - 46 & 5325 - 36		2000 gal NE FE 15% HCL	Depth
	5300 CIBP			
2spf	5116 - 34		2000 gal NE FE 15% HCL	
4spf	4407 - 14		2000 gal NE FE 15% HCL	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	4703'	SN @ 4703	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
8/31/06 <del>8-31-05</del>			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	35	tstm	15		34 api

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

**RECEIVED**  
 AUG 28 2006  
 COC WICHITA