

ORIGINAL WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 8080 E Central, Suite 300
City/State/Zip: Wichita, KS 67206
Purchaser: Gas - Oneok Oil - Semcrude
Operator Contact Person: Scott Hampel
Phone: (316) 636-2737
Contractor: Name: Sterling Drilling Co.
License: 5142
Wellsite Geologist: Dave Clothier

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____
10-05-04 10-12-04 11-19-04
Spud Date or Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 095-21914-00-00
County: Kingman
C E2 SE Sec. 2 Twp. 30 S. R. 9 East West
1320 feet from (S) N (circle one) Line of Section
810 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW Sw
Lease Name: Griem Well #: 2-2
Field Name: Spivey Grabs
Producing Formation: Mississippian

Elevation: Ground: 1594' Kelly Bushing: 1603'
Total Depth: 4213' Plug Back Total Depth: 4172'
Amount of Surface Pipe Set and Cemented at 224' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

ALT I WTHM 11-29-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 25,000 ppm Fluid volume 1,000 bbls
Dewatering method used Haul Free Fluids/Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: Messenger Petroleum
Lease Name: Nicholas SWD License No.: 4706
Quarter _____ Sec. 20 Twp. 30 S. R. 8 East West
County: Kingman Docket No.: D-25,703

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel

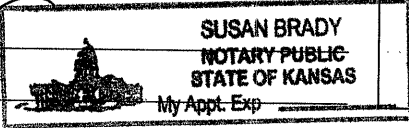
Title: Engineering/Production Mgr. Date: 12/10/04

Subscribed and sworn to before me this 10 th day of December,

20 04

Notary Public: Susan Brady

Date Commission Expires: 11-4-07



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: McCoy Petroleum Corporation Lease Name: Griem Well #: 2-2
 Sec. 2 Twp. 30 S. R. 9 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit- Copy)

List All E. Logs Run: Cement Bond, Gamma Ray Neutron

(Note: No open hole logs were run)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner 3294 (-1691)		Cherokee 4127 (-2524)
Lansing 3518 (-1915)		Miss 4195 (-2592)
Stark Shale 3892 (-2289)		RTD 4213 (-2610)
Hushpuckney 3922 (-2319)		

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"	24#	224'	60/40 Pozmix	250	2%gel, 3% CC
Production casing	7-7/8"	4-1/2"	10.5#	4212'	AA-2	125	10% salt 5% Calset

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4202-4212' (Mississippian)	500 g. 10% MIRA acid	
		8000 gal Profrac 20 and 4500# of 20/40 Sand	

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TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	4171'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
11/23/04	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	19	110		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit A CO- 18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



INVOICE NO.	Subject to Correction			FIELD ORDER 8731	
Date: 10-12-04	Lease: GRIEM	Well #: 2-2	Legal: 2-30S-9W		
Customer ID	County: KINGMAN	State: KS	Station: PRATT		
CHARGE	Depth: 4 1/2	Formation: TP = 4216' B2	Shoe Joint: 40.49	L.O. BOFFLE	
	Casing: 4 1/2	Casing Depth: 4212'	TD: 4213'	Job Type: 4 1/2 L.S. NEW WELL	
	Customer Representative: D. OILER	Treater: T. SEBA			

McCoy Petroleum

AFE Number	PO Number	Materials Received by: X <i>Rae Allen</i>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-105	125 sks	AA-2 (PESM)				
D-203	25 sks	60/40 Poz				
C-195	95 lbs	FLA-322				
C-221	649 lbs	SAIT				
C-243	12 lbs	DEFOAMER				
C-312	89 lbs	GAS-BLOK				
C-321	625 lbs	GILSONITE				
F-100	3 EA	Turbolizer 4 1/2				
F-170	1 EA	L.O. Plug: BOFFLE				
F-210	1 EA	APU Floor Slat				
C-221	400 lbs	SAIT				
C-302	500 GAL	MUD Flush				
E-100	45 mt	HEAVY Veh mt				
E-101	45 mt	PU ms				
E-104	315 TM	Bulk DELIVERY				
E-107	150 sks	CMT SERV. CHARGE				
R-209	1 EA	CSG. Pump CHARGE				
R-701	1 EA	CMT HEAD RENTAL				
R-702	1 EA	CSG. SUNGL RENTAL				
		DISCOUNTED PIZLG + TAXES		6,071.81		

10244 NE Hiway 61 - P.O. Box 8613 - Pratt, KS 67124-8613 - Phone (620) 672-1201 - Fax (620) 672-5383 **TOTAL**

